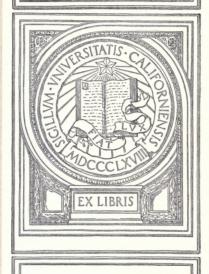


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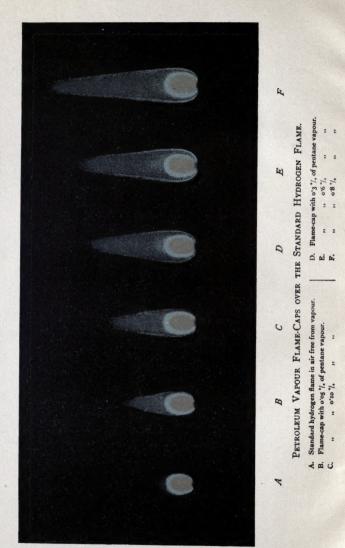
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"PETROLEUM." BY SIR BOVERTON REDWOOD.



PETROLEUM:

A Treatise on

THE GEOGRAPHICAL DISTRIBUTION AND GEOLOGICAL OCCURRENCE OF PETROLEUM
AND NATURAL GAS; THE PHYSICAL AND CHEMICAL PROPERTIES, PRODUCTION,
AND REFINING OF PETROLEUM AND OZOKERITE; THE CHARACTERS
AND USES, TESTING, TRANSPORT, AND STORAGE OF PETROLEUM
PRODUCTS; AND THE LEGISLATIVE ENACTMENTS RELATING
THERETO; TOGETHER WITH A DESCRIPTION OF
THE SHALE-OIL AND ALLIED INDUSTRIES;
AND A BIBLIOGRAPHY.

BY

SIR BOVERTON REDWOOD, BART., D.Sc., F.R.S.E., ASSOC. INST. C.E., F.L.C., ETC.

WITH A FOREWORD

BY

SIR FREDERICK W. BLACK, K.C.B.

THE BRICK, R.C.D.

FOURTH EDITION, RESET THROUGHOUT

Revised and largely Rewritten by the Author, in association with many Specialists. (See Preface.)

In Three Volumes, with Plates, Mumerous Illustrations in the Text, and many Mew Maps specially prepared for this Edition.

VOL. III.



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A TREATISE ON PETROLEUM.

SECTION IX.

THE TESTING OF CRUDE PETROLEUM, PETROLEUM AND SHALE-OIL PRODUCTS, OZOKERITE AND ASPHALT.

A large number of physical and chemical tests are applied to the raw materials and manufactured products to which this work relates. The industry is conducted upon a basis of recognised standards of quality, and testing is necessary on the one hand to satisfy the refiner that his processes are being properly conducted, and on the other to protect the buyer. Moreover, certain products are required to conform to statutory and municipal regulations, and prescribed tests have to be applied in connection with these restrictions.

Crude Petroleum.—The specific gravity of crude petroleum, and the amount of water and earthy matter in suspension, are usually ascertained. In many cases a test of fractional distillation is applied with a view of detecting any admixture of distilled products or residue. In Burma the flashing-point is frequently determined in connection with regulations relating to the transport. It may also be requisite, in the case of a crude oil from a new district, to take note of the colour and odour, to determine the flashing-point, the viscosity, whether separation of solid hydrocarbons takes place on cooling, and if so at what temperature, and whether sulphur is present, and if so in what proportion; also to ascertain experimentally what percentage of the usual commercial products, oil similar to the sample may be expected to yield on the manufacturing scale. In some instances it may be desirable to determine the elementary composition of an oil and its calorific value.

Petroleum Spirit and Shale Spirit.—In the case of petroleum spirit or naphtha, including benzine, gasoline, etc., the specific gravity and range of boiling-points are the most important characters, but the fractional distillation test is also sometimes applied. The percentages of distillate yielded by a sample at specified temperatures are frequently determined in order that it may be ascertained whether the volatility is in accord with specified requirements. Petroleum spirit should leave no unpleasant odour when it is evapo-

rated on the hand. Shale spirit is similarly tested.

Distillate (White Spirit).—This product is now extensively used as a substitute for oil of turpentine in paints and varnishes, and, for such purposes, should contain no sulphur compounds. The range of distillation temperatures, specific gravity, flash-point, and colour are usually the most important physical characteristics of which data are required.

Kerosene and Paraffin Oil.—The colour, odour, flashing-point or fire-test, and specific gravity of kerosene and paraffin oil (from shale) are in most cases the only characters to be determined for contract purposes, and of these, VOL. III.

741

48

usually only the flashing-point or fire-test is taken cognisance of in legal enactments. The oil is, however, occasionally examined as to its "burning quality," its "capillary power," its viscosity, its composition (as ascertained by fractional distillation), its acidity or alkalinity, its freedom from "soaps," its freedom from sulphur-compounds, and the amount of ash which it yields.

Lighthouse Oil.—The Trinity-House contract conditions for mineral oil

intended for use in lighthouse lamps specify that-

 The mineral oil required to be supplied under this contract is to be of the best possible quality, the greatest care is to be taken in its preparation, and it must be perfectly free from sulphuric acid.

In all cases, whether the oil be petroleum or paraffin, its flashing-point is to be determined by using the apparatus described in Schedule 1 of

the Petroleum Act of 1879.

 If the oil be petroleum, its flashing-point is to be not lower than 125° F. (close test), and it is to distil between 302° and 572° F., the temperature

of the vapour, not that of the liquid, being taken.

4. If the oil be paraffin, its specific gravity is to be not less than 0.810, nor greater than 0.820, at 60° F.; its flashing-point is to be not lower than 140° F. (close test), and it is to distil between 302° and 572° F., the temperature of the vapour, not that of the liquid, being taken.

The illuminating power of the oil supplied, whether petroleum or paraffin, is to be equal to that of the best colza oil, when consumed in a Trinity-

House Argand lamp.

For the distillation test, about 250 grams of the oil may be taken, the operation being conducted in an ordinary distillation flask, with the bulb of the thermometer midway between the shoulder of the flask and the lateral tube leading to the condenser. The upper part of the flask should be wrapped in asbestos cloth.

The United States Fuel Administration, in Bulletin No. 2, incorporates the following specification for lighthouse oil supplied to the Bureau of Light-

nouses :--

 The mineral oil must have a flash-point of not less than 140° F. and fire-point of not less than 160° F. (Tagliabue closed tester).

The mineral oil must contain no free acids or mineral salts. Litmus paper immersed in it for five hours must remain unchanged.

3. One hundred grams of mineral oil shaken with 40 grams of sulphuric

acid (specific gravity 1.73) must show little or no coloration.

4. When distilled from a still, so jacketed as not to allow of local heating, at a rate of not over 10 per cent. in ten minutes, the mineral oil shall not distil below 350° F. and 98 per cent. shall distil under 515° F. —the temperature taken being that of the condensing vapour.

5. When burned for 120 hours in a lens lantern, supplied with a fifth order oil lamp, the mineral oil must burn steadily and clearly without smoking, with minimum incrustation of wick, slight discoloration of chimney and less than 10 per cent. loss of candle power.

Mineral Colza (or Sperm) Oil.—The colour, specific gravity, and flashing-

point of this oil are commonly ascertained.

Lubricating Oils.—The principal characters to be determined in respect to lubricating oils are the viscosity, the flashing-point, the "cold-test," and the specific gravity. In some cases the loss by volatilisation on exposure to an elevated temperature is also ascertained. Lubricating oils should be free from acid and alkali. The viscosity of machinery-oils is usually determined in this country at the temperatures of 70° F. and 140° F., and of "cylinder" oils at

200° and 250° F. The extent of reduction in viscosity on an elevation of temperature is a point of practical importance; hence it is customary to make the test at two temperatues. The cold-test of "pale" machinery-oils is usually the point at which separation of solid hydrocarbons commences on a gradual reduction of temperature; and of "black" oils, the point at which the oil ceases to flow when slowly cooled. "Compound" oil, or mixtures of mineral oils with fixed oils, are largely employed for lubricating purposes, and it is frequently necessary to determine the proportions in which these oils are present. "Cylinder" oils-i.e. oils for the internal lubrication of steamengine cylinders—should not contain fixed oils (or at any rate not more than a very small percentage), as the latter are decomposed by high-pressure steam, and soaps are formed by the action of the liberated fatty acids upon the metallic surfaces. Black oils should be free from solid matter in suspension. Occasionally the chemist is called upon to determine whether resin oil is present, or whether any agent has been added to impart artificial viscosity. In Italy there is a differential duty on mineral oils, and a fractional-distillation test is applied to lubricating oils to determine whether more than the maximum of 10 per cent. of distillate is obtained below 310° C. The operation is conducted with 20 grams of the oil in an ordinary distillation flask, with the bulb of the thermometer just below the vapour-tube.

Paraffin.—The testing of paraffin is usually confined to the determination of the "melting-point" (setting-point) and the percentage of oil, water, and

dirt present.

Vaseline.—The tests which are occasionally applied to this product are

chemical rather than physical.

Petroleum Residuum.—In testing petroleum residuum, it is usual to ascertain the specific gravity, the flashing-point, and the freedom from water

and coke, or other solid matter.

Fuel Oil.—Oil for use as fuel should be free from solid matter in suspension, and is usually required to have a specified minimum flash-point, to retain its fluidity at a low temperature, and to contain not more than a specified percentage of water and of sulphur compounds. Suitable tests for ascertaining whether the oil conforms to contract requirements in these respects are accordingly applied.

Gas Oil. - Oil for gas-making is usually purchased on the basis of a specifica-

tion which prescribes the method of testing.

Crude Shale-Oil.—In the testing of crude shale-oil, it is often sufficient to make a fractional distillation of a portion, and determine the specific gravity of each fraction of 5 per cent. and the setting-point of the less volatile.

Ozokerite.—The commercial analysis of crude ozokerite has for its object the determination of the percentage of refined ozokerite which the sample is

capable of yielding.

Asphalt.—The examination of asphalt is usually confined to the determination of its physical characters at different temperatures, and its solubility in carbon bisulphide or other solvent.

The various tests to which reference has been made in these introductory remarks, and certain chemical tests, will be found fully described in the following pages.

At the Petroleum Conference held at Baku in 1886, the undermentioned classification of Russian petroleum products was adopted:—

1. Benzine-two sorts, viz.:-

(a) Light benzine—colourless; used for manufacturing indiarubber goods, and distilled at a temperature not below 130° C. or 266° F. (b) Heavy benzine-of a pale yellowish colour, yielding 10 per cent. refuse when distilled at a temperature as high as 150° C. or 302° F.

2. Kerosene—specific gravity 0.830; two sorts:— (a) Safe-flashing-point not less than 25° C. or 77° F.

(b) Unsafe-flashing-point below 25° C. or 77° F.

3. Astralin-specific gravity 0.850; of a pale yellowish colour; flashing-

point not less than 50° C. or 122° F.

4. Solar oil - specific gravity above 0.850, but not exceeding 0.880; flashing-point not below 80° C. or 176° F.; may be of very pale yellowish colour.

5. Lubricating oils—specific gravity from 0.880 and upwards.

6. Crude oil-specific gravity from 0.850 to 0.880; flashing-point below

70° C. or 158° F.

- 7. Masut, or crude oil deprived of volatile light substances by exposure to air—specific gravity above 0.880; flashing-point above 70° C. or 158° F. and residue, locally called ostatki, flashing-point not below 140° C. or 284° F.
- 8. The different petroleum products in a solid state—asphalt, ozokerite, etc.

9. Ceresine, paraffin, vaseline.

10. The different greases, varnishes, and mastics derived from petroleum.

CRUDE PETROLEUM.

Ordinary crude petroleum is required, in the United States, to conform to the following rule of the New York Produce Exchange, except as regards specific gravity, the rule having been relaxed in that particular in consequence of much of the crude petroleum now obtained having a greater density than 43° B.:-

"Crude petroleum shall be understood to be pure natural oil, neither steamed nor treated, free from water, sediment, or any adulteration, of the

gravity of 43° to 48° B." (0.809 to 0.786 specific gravity).

In order to determine whether the petroleum is a "pure natural oil," a sample is subjected to fractional distillation, each fraction being one-tenth of the crude oil by volume, and the densities of the several distillates are determined. The following results, obtained in the examination of two typical samples, indicate the form of the certificate handed to the buyer :-

Oil from Parker District. Gravity 46° Baumé. | Oil from Bradford District. Gravity 43° Baumé.

1st pr	oduct	t, .		72°	В.	1st T	product	t,		71° B.	
2nd	22			62°	В.	2nd	22			60° B.	
3rd	22			57°	B.	3rd	11			54° B.	
4th	22			53°	В.	4th	22			49° B.	
5th	22			49°	В.	5th	22			45° B.	
6th	"			46°	В.	6th	22			41° B.	
7th	22			42°	B.	7th	- 11			40° B.	
8th	22			41°	В.	8th	**			41° B.	
9th	22			42°	В.	9th	12			42° B.	

The regular gradation in the densities of the fractions exhibited in the foregoing certificates is regarded as a satisfactory indication that the oil is a natural product.

The natural lubricating oils (crude petroleums) of Pennsylvania, Ohio, West Virginia, and Kentucky have been classified by the West Virginia Transportation Company according to density, and subjected to the following test:-

"In receiving and making delivery of oils shipped by the company, the water and sediment contained therein shall be determined by mixing an average sample with an equal quantity of benzine, and subjecting the mixture to 120° F. in a graduated glass vessel for not less than six hours, after which the mixture cools and settles not less than two hours for light grades, three hours for Λ grade, four hours for B grade, six hours for C grade, eight hours for D grade, and eighteen hours for heavier grades."

The author finds that in the case of the more viscous oils, a larger proportion of benzine, which should always be previously saturated with water, may be

used with advantage.

The grades are as follows :-

A. 37·1° Baumé (about 0·838 specific gravity) and lighter.

B. 33° to 37° B. (0.859 to 0.838 specific gravity).

C. 31.6° to 32.9° B. (0.867 to 0.859 specific gravity).

D. 30.6° to 31.5° B. (0.872 to 0.867 specific gravity).

E. 29.6° to 30.5° B. (0.877 to 0.872 specific gravity).

F. 28.6° to 29.5° B. (0.883 to 0.877 specific gravity). G. 28.5° B. (0.883 specific gravity) and heavier.

Determination of the Specific Gravity of Crude Petroleum and Petroleum Products.—The specific gravity is usually determined in the trade by means of the hydrometer, but the use of a specific-gravity bottle is, in the opinion of the author, distinctly preferable. In the case of oils imported in bulk, where the weight delivered is calculated from the volume at the observed temperature, it is essential that the specific gravity should be accurately determined, and for this purpose the bottle should always be employed. The Westphal or Sartorius balance may sometimes be advantageously used instead of the hydrometer. In taking the specific gravities of viscous oils, the author has found that remarkably exact and trustworthy results may be obtained with the Sprengel tube. Allen 1 recommends the following method for the thicker and semi-solid oils. Fill a specific-gravity bottle to the brim with the warm oil, and when it has cooled to a temperature of 60° F., insert the stopper by working it to and fro until it is forced home, the excess of oil gradually escaping through the perforation in the stopper, then wipe the bottle, and weigh it.

It is frequently convenient to determine the specific gravity of viscous or semi-solid crude petroleum or lubricating oils at comparatively high temperatures, and to deduce the specific gravity at the standard temperatures from the result thus obtained, on the basis of the known coefficient of expansion of the particular class of oil under examination. Full particulars of the coefficients of expansion of various oils are given in the section relating to the physical

and chemical properties of petroleum.

In calculating the total weight of oil delivered from the number of gallons transferred from a tank, it is customary in the United States to use a specific-gravity hydrometer with an open scale (0.800-0.805=1\frac{1}{4}\text{ in.}), each division representing 0.0005. Tables have been prepared for the conversion of gauge into weight, based on the weight of an American gallon of distilled water at 60° F., which, in consultation with the author, was for this purpose taken as 8.331 lbs. avoirdupois.

In testing the quality of oils for commercial purposes, a hydrometer

graduated in degrees Baumé is commonly employed in America.

The Director of the United States Government Department of Commerce and Labour, Bureau of Standards, has recently informed the author that the relation between specific gravity and degrees Baumé adopted by the Bureau

¹ Commercial Organic Analysis, 2nd ed., vol. ii.

of Standards, and in general use in the United States, for liquids lighter than water, is as follows:—

Degrees Baumé =
$$\frac{140}{\text{Specific Gravity at } \frac{60^{\circ}}{60^{\circ}} \text{F.}}$$
 -130

OF,

Specific Gravity at
$$\frac{60^{\circ}}{60^{\circ}}$$
 F. = $\frac{140}{130 + \text{Degrees Baum\'e}}$.

This relation gives the equivalent values which will be found in Table CXXIX.

There is at present in use in the United States another Baumé scale for light liquids, based on the modulus 141.5, instead of 140, but it is believed that the one adopted by the Bureau of Standards will ultimately be universally employed.

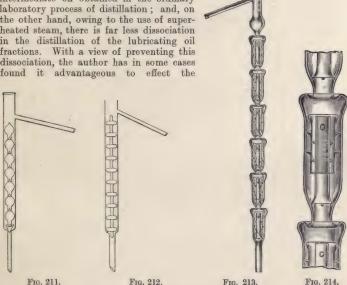
TABLE CXXIX.—BAUMÉ AND SPECIFIC-GRAVITY EQUIVALENTS.

)	 A SPORE RO CHANGE	1		
Baumé.	Sp. Gr.	Baumé.	Sp. Gr.	Baumé.		Sp. Gr.
	-					-
10, .	. 1.0000	37, .	. 0.8383	64, .		. 0.7216
11, .	. 0.9929	38, .	. 0.8333	65, .		. 0.7179
12, .	. 0.9859	39, .	. 0.8284	66, .		. 0.7143
13, .	. 0.9790	40, .	. 0.8235	67, .		. 0.7106
14, .	. 0.9722	41, .	. 0.8187	68, .		. 0.7071
15, .	. 0.9655	42, .	. 0.8139	69, .		. 0.7035
16, .	. 0.9589	43, .	. 0.8092	70, .		. 0.7000
17, .	. 0.9524	44, .	. 0.8046	71, .		. 0.6965
18, .	. 0.9459	45, .	. 0.8000	72, .		. 0.6931
19, .	. 0.9396	46, .	. 0.7954	73, .		. 0.6896
20, .	. 0.9333	47	. 0.7910	74		. 0.6863
21, .	. 0.9271	48, .	. 0.7865	75, .		. 0.6829
22, .	. 0.9210	49, .	. 0.7821	76, .		. 0.6796
23, .	. 0.9150	50, .	. 0.7778	77		. 0.6763
24, .	. 0.9091	51, .	. 0.7735	78, .		. 0.6731
25,	. 0.9032	52, .	. 0.7692	79, .		. 0.6698
26,	. 0.8974	53, .	. 0.7650	80, .		. 0.6667
27, .	. 0.8917	54, .	. 0.7609	81, .		. 0.6635
28, .	. 0.8861	55, .	. 0.7567	82, .		. 0.6604
29	. 0.8805	56, .	. 0.7527	83, .		. 0.6573
30, .	. 0.8750	57, .	. 0.7487	84.		. 0.6542
31, .	. 0.8696	58, .	. 0.7447	85,		. 0.6512
32, .	. 0.8642	59, .	. 0.7407	86,	•	. 0.6481
33,	. 0.8589	60, .	. 0.7368	87,		. 0.6452
34, .	. 0.8536	61,	. 0.7330	88		. 0.6422
35,	. 0.8485	62, .	. 0.7292	89.		. 0.6393
36, .	. 0.8434	63, .	. 0.7254	90,		0.6964
,			. 0 120%	00,		. 0.0304

The Fractional-Distillation Test for Crude Petroleum.—The test prescribed by the New York Produce Exchange, to which reference has been made, may be readily carried out with a small still and condenser, or with any other simple form of distilling apparatus. On the other hand, the determination in the laboratory of the proportions of the various commercial products which a hitherto unknown description of crude petroleum may be expected to yield in practice is an operation not free from difficulty, and demanding some experience for its successful performance, especially if the quantity available for examination is small, as is often the case. The author is accustomed to conduct the process in a glass retort, or an ordinary distillation flask, embedded

in sand, heat being applied by means of Bunsen burners of various sizes, and the higher temperatures being taken with a nitrogen thermometer. The distillate is collected in fractions of one-tenth or less, the specific gravity of each fraction, and the behaviour of the less volatile of them on exposure to a low temperature, are noted, and these results, together with the temperatures within which the fractions distilled, are compared with data obtained, under identical conditions, with typical samples of crude petroleum of known commercial character. Some judgment is required in the interpretation of the

results, because in practice, on the one hand, the process of "cracking," especially as conducted in the United States, results in the conversion into kerosene of much of the intermediate oil obtained in the ordinary laboratory process of distillation; and, on the other hand, owing to the use of superheated steam, there is far less dissociation in the distillation of the lubricating oil fractions. With a view of preventing this dissociation, the author has in some cases found it advantageous to effect



DEPHLEGMATORS.

fractionation of the hydrocarbons of higher boiling-point under reduced pressure.

The Dephlegmator.—Except in the fractional distillation of the most volatile hydrocarbons, the author prefers to work without a dephlegmator. This appliance is, however, largely used. It is made in various forms, but the principle is substantially the same in all. It is well known that when a mixture of two liquids of different boiling-points is distilled, the distillate at any stage of the process will be found to contain both liquids, the more volatile predominating in the earlier, and the less volatile in the later stages, but complete separation not being thus effected. The function of the dephlegmator is partly that of a fractional condenser, and partly that of a "scrubber," the

less volatile liquid being condensed and returned to the distilling-vessel, and the apparatus being so constructed that the vapour is exposed to a portion of this condensed liquid, with the result that the more readily condensable constituents are washed out of it. In this way a better separation can be effected than is possible in the use of an ordinary distillation flask, but the employment of a dephlegmator in the fractionation of hydrocarbons of comparatively high boiling-point is attended with difficulty, and, according to the author's experience, appears often to interfere with the attainment of concordant results.

Modern forms of dephlegmators are those of Tervet and Sydney Young, indicated in figs. 211 and 212, and the Young "Evaporator" column shown in figs. 213 and 214. In the Tervet column the scrubbing effect is obtained by means of glass spheres inserted in an outer jacket, while in the Sydney Young a glass rod provided with discs performs a similar function. Either of these forms of dephlegmators is usually sufficient for ordinary purposes, but still more

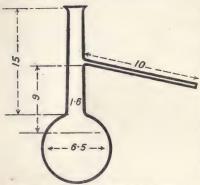


Fig. 215.—Engleb Fractionating Flask.

vigorous fractionation is obtained by using a 3, 5, or 8 section "Evaporator" column.

It is claimed by some workers that the fractionating effect of a stillhead may be considerably enhanced by the use of a "lagging" material. For low and moderate temperatures an air space of annular shape, formed by surrounding the length of the column with glass tubing, has been shown to be very effective. For higher temperatures as bestos cloth wrapping has the same effect.

Professor Engler's System of Distillation.—For the fractional distillation of crude

petroleum, Engler employs a globular flask (fig. 215) 61 centimetres in diameter, with a cylindrical neck 1.6 centimetre in internal diameter and 15 centimetres in length, from the side of which a vapour-tube 10 centimetres in length extends at an angle of 75° downwards to the condenser. The junction of the vapour-tube with the neck of the flask should be 9 centimetres above the surface of the oil when the flask contains its charge of 100 c.c. of oil. The observance of the prescribed dimensions is considered essential to the attainment of uniformity of results. A thermometer is fixed in the cork inserted in the mouth of the flask so that the top of the bulb is on a level with the vapour-tube. 100 c.c. of the oil is introduced into the flask by the aid of a pipette, and heat is applied by means of a Bunsen burner. At first wire gauze is interposed between the burner and the flask, but afterwards the naked flame is employed, the heat being so regulated that from 2 to 2½ c.c. of distillate passes over per minute. In this way fractions differing from each other in boiling-point by 50°, 25°, or 20° C. can be obtained. As soon as the requisite temperature (150° C. for the first fraction) is attained, the lamp is withdrawn until the temperature has fallen at least 20°, when the oil is reheated to the boiling-point and again cooled, this process being repeated until

no more distillate is obtained. The oil is then heated up to the next boilingpoint, and the cooling and reheating process repeated, and so on with the other fractions. These precautions must be observed in order to produce trustworthy results, which (it is claimed) can be obtained with not more than a variation of I per cent. by this method, even in the hands of different experimenters.

In a personal communication addressed to the author with reference to

this process, Dr. Engler says :-

'We estimate the proportion of burning oil from the amount of the fractions between 150° and 300° C, in the case of oils consisting of hydrocarbons of the methane series (C_nH_{2n+2}), such as those from Pennsylvania, Galicia, Alsace, etc., or from the proportion of the fractions between 150° and 285° where the hydrocarbons belong to the naphthene series, as is the case with the Baku, Java, and (partially) the Burmese oils. As in practice some of the fractions below and exceeding the foregoing limits are included as burning oil, the proportion obtained on a manufacturing scale is greater than that yielded by a test-sample, but these limits give the nearest indication of the proportion of burning oil. A universal standard cannot, however, be established, because in some oils, and notably those from Baku, the fraction between 285° and 300° is so heavy as to prejudicially affect its capillary properties with regard to the lamp-wick. On the other hand, the same fraction in the American oils can be used for burning without seriously affecting the burning quality. We find inferior American oils contain as much as 15 per cent. by volume of fractions boiling below 150°, and 25 per cent. (volume) boiling over 300°, so these should be considered as the extreme limits.

"If it is only a question of determining the amount of spirit, burning oil, etc., identical apparatus and method of working are, in my opinion, of greater importance than the complete separation of the single fractions. My apparatus, now very generally used in Germany, was designed with this object, and I discarded a dephlegmator as giving less regular results than a simple instrument, in the hands of different experimenters. By carefully following the directions, the margin of error is only about 1 to 1 per cent. At present we fractionate in stages of 25°; for instance, the benzine fraction boiling at, say, 86° would be included in the fraction boiling at 100°, and the subsequent fractions are taken at every 20° (100° to 125°, 125° to 150°, 150° to 175°, . . . 275° to 300°). By adding together the fractions up to 150°, the quantity of light spirit is ascertained; the burning oil comprising those between 150° and 300°, and so on. The former practice of taking fractions at every 20° is discontinued. However, in estimating the actual component parts of an oil, smaller fractions are necessary. In the burning oil, the greater the proportion of the first fraction above 150° the better, the converse being

true in the case of the fraction above 250°."

It should be noted that Dr. Engler's system of distillation was evidently designed for the examination of samples of crude petroleum, and for this purpose has been very frequently adopted in the exhaustive evaluation of hitherto unknown crude oils for the yield of commercial products. When samples of considerable quantity are available for examination, it has been found that a preliminary distillation test on the lines of the Engler test has been of considerable importance in determining the "cutting points" for the main distillation. In the author's opinion, however, the application of the Engler principle to the examination of petroleum products, and especially to those of contracted boiling-point range, is not justified by the results obtained by different operators, or even by the same operator, under slightly varying conditions.

Regnault's Distilling Apparatus.—In France the Regnault instrument is employed in fractional distillation. It consists of a copper retort, A (fig. 216), having a bent side tube, b, passing into a metallic condenser, B, which terminates, both above and below, in narrow tubes, g and i. The condenser is fitted into a cylinder, f, containing water, which is supplied through a pipe, o, n, and discharged at p. The whole is supported by a tripod, P, having a ledge, h, l, upon which is placed a box, V, containing graduated glasses for receiving the distillates, five in number, graduated in cubic centimetres. Each of the glasses, 1, 2, 3, 4, 5, can be brought under the outflow-tube, i, of the condenser. 100 cubic centimetres of the oil is introduced into the distilling vessel (which

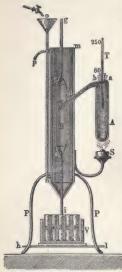


Fig. 216.—Regnault
Fractionating Instrument.

should not be more than one-third full) through the neck, a. Through the cork closing the neck is passed a thermometer, T, the bulb of which should not dip into the liquid, but should be just below the tube leading to the condenser. Heat is applied by means of gas or a spirit-lamp, S. The oils contained in the crude petroleum may be fractionated into those—

Distilling	below	150°	C.		
,,	between				
,,	22	180°	and	210°	C.
99	22	210°	and	240°	C.
22	,,	240°	and	270°	C.

The receiving glass No. 1 is used to collect the first portion of distillate, No. 2 being substituted when the temperature rises above 150°, No. 3 when 180° is passed, and so on, No. 5 receiving the final fraction, obtained between 240° and 270° C. The volume of distillate in each glass is taken as representing the weight of the fraction in the original oil. This, though not exact, owing to the variation in the relation between specific gravity and volume in different fractions, is considered to be sufficiently correct for technical purposes.

Other Forms of Distilling Apparatus.—Professor Peckham¹ recommends the use of an alembic in preference to a glass retort for the

fractional distillation of crude petroleum in the laboratory, as the cracking of the oil is largely prevented. An apparatus devised for the purpose by Dr. Letheby is described in the Journal of Gas Lighting, xii, 653; another form, proposed by Dr. Attfield, in the Pharmaceutical Journal, 2, viii, 158; and a third, employed by Peckham, for the technical analysis of petroleums or solid bitumens by distillation, either with or without pressure, in the American Journal of Science, ser. 2, xliv, 230 (1867), and in the Chemical News, xvi, 199.

Determination of the Calorific Value of Crude Petroleum, Petroleum-Residuum, and Fuel Oil.—The elementary composition of crude petroleum (which is determined similarly to that of other organic bodies) does not necessarily indicate with precision the thermal efficiency of the oil, for the heat of combustion is dependent upon the state of combination of the elements in the sample,

^{1 10}th U.S. Census Report on Petroleum, 1884, p. 53,

and this may vary without affecting the percentage-composition; in the case of crude petroleum or petroleum-residuum intended for use as liquid fuel, a direct calorimetric test is therefore desirable. The author finds that the instrument known as the calorimetric bomb is well suited for use in the determination of the thermal efficiency of petroleum, and he is accustomed to employ for the purpose a Mahler bomb lined with enamel. The process consists in burning the sample in a closed bomb in presence of excess of oxygen, the bomb being immersed in a calorimeter which is properly protected from loss or gain of heat by a suitable envelope. The water in the calorimeter is continually stirred during the progress of the experiment, and readings are taken with a cathetometer on delicate thermometers which indicate to \(\frac{1}{200}\) C. Of course the value in water of the whole system is accurately known, and as the products of combustion are retained in the bomb during the experiment, all the heat generated must be communicated to the water. Owing to the protection afforded to the calorimeter, and the means of reading, with precision, minute differences of temperature, extremely accurate and concordant measurements can be made. The necessary oxygen is introduced, under a pressure of about 25 atmospheres, into the bomb containing the oil, and the combustion started by means of a platinum wire heated to redness by electricity. Full directions for use are supplied with the instrument, and a translation of them will be found in The Laboratory Book of Mineral Oil Testing, by Jas. A. Hicks (Charles Griffin & Company, Ltd.).

There are modifications of the Mahler bomb calorimeter available, one of which is now being manufactured in this country, and this type has also given

satisfaction in the determination of calorific value.

PETROLEUM SPIRIT AND SHALE SPIRIT.

The rapid increase in the demand for petroleum and shale spirits which has occurred during the last few years has of necessity developed the actual and potential sources of supply, and, in addition, the range of boiling-points at one time considered to be the maximum permissible is now generally recognised to be quite inadequate, a higher final boiling-point being accepted as a necessary factor in the provision of ample supplies.

Fortunately, in consequence of a gradual, but well-marked growth in the efficiency of carburettors, this feature of the present-day spirits is not a serious

drawback.

It is important that petroleum spirit or shale spirit intended for use in the carburetting of air or gas, or as a source of power in internal-combustion engines, should be fairly homogeneous in composition, and especially that it should not contain an undue proportion of hydrocarbons of comparatively high boiling-point. It is, therefore, frequently necessary to subject samples to the test of fractional distillation, and to determine the range of boiling-

points, in addition to ascertaining the specific gravity of the spirit.

The examination is conducted in the author's laboratory in the following manner:—100 c.c. of the spirit is placed in a Wurtz flask supported on a sand-dish, and connected with a Liebig condenser. The bulb of the flask is $2\frac{3}{4}$ inches in diameter, the neck $\frac{3}{4}$ inch in diameter by $5\frac{3}{4}$ inches in length, and the exit tube is $2\frac{1}{2}$ inches above the shoulder. The tube of the Liebig condenser is 24 inches in length. The thermometer inserted through the cork in the tubulure is at first so adjusted that its bulb is just immersed in the spirit, and as soon as the ebullition becomes active it is gradually raised, so that the bulb is slightly below the rising level of the vapour (which can be seen

in a bright light). The temperature at which the first drop of distillate falls from the end of the exit tube of the flask into the condenser is noted as the initial boiling-point of the sample. Heating is controlled so that from 2 to $2\frac{1}{2}$ c.c. of distillate per minute are collected. The percentages collected in a 100 c.c. measure-glass up to specified thermometer-readings are recorded, and the temperature at which the flask becomes dry is noted as the final boiling-

point.

N. A. Anfilogoff has introduced ¹ a modification of what is known as the Redwood test, the essential features of difference being the position of the thermometer bulb and the rate of distillation. Mr. Anfilogoff advocates that the top of the thermometer bulb should be placed half an inch below the exit tube of the flask at the commencement of the test, and the temperature at which the first drop falls from the thermometer back into the liquid due to condensation of vapour on the thermometer is noted as the initial boiling-point. Distillation then proceeds at the rate of two drops per second.

E. L. Lomax has published a description of a method which he has devised,

and the following particulars relate to the apparatus used :-2

"The apparatus consists of a small round-bottom flask of 21 inches diameter, the inside diameter of the neck being 1 inch, and its length from the shoulder 13 inch. To this flask, by means of a sound, well-fitting cork, is attached a 4pear Young dephlegmator column of total length 123 inches; length from bottom to side-arm, 103 inches, the beginning of the bottom pear being 35 inches from the bottom of the column; and the total length of the 4 pears being 5% inches. The inside diameter of the tube from which the column is made is $\frac{7}{16}$ inch, and the diameter of the pears is $1\frac{1}{4}$ inch. The side tube is bent at an angle of approximately 70°, and is 71 inches in length. The distillation apparatus is attached to an ordinary Liebig condenser, 22 inches long, fitted with an adapter, to lead the spirit into the 100 c.c. graduated reception-cylinder. An accurate thin-stem, small-bulb thermometer is fitted in the top of the column, the top of the bulb of the thermometer being level with bottom of the side-arm. The column is enclosed in a wide tube 8 inches long by 2 inches diameter, the bottom of which is fitted on to a cork, butting on to the cork connected to the flask, while the top of the tube is loosely packed with cotton wool. This wide tube serves to protect the column from draughts, and provides a very efficient air-lagging. It was suggested by a column designed for a different purpose by Mr. F. Esling, which was protected in a similar manner. In making the test, the column, with its protecting tube, is fitted to the flask, into which have been placed a few small pieces of boiling pot, and then 100 c.c. of the spirit to be tested is charged in by means of a pipette through the top of the column. The side tube is now connected to the condenser, and heating of the flask (which is protected by plain iron gauze) is commenced. A little practice soon enables one to estimate the size of flame necessary to bring the liquid to boiling-point at the desired rate.

"The initial boiling-point is taken as that at which the first drop falls from the side-arm. The distillation is continued at the rate of 2.5 c.c. per minute. This rate is conveniently timed by means of a metronome, previously so calibrated that, at the rate of one drop per beat, the distillation will be at

the required rate.

"Readings of the distillates may be taken at any desired points, but for most practical purposes the amounts volatile below 100° C., 125°, and 150°, together with the total amount volatile, are all that are necessary. The final boiling-point is taken as that at which the flask becomes dry, which is usually

¹ J.S.C.I., xxxvii, pp. 21-22 T. ² Journ. Inst. Pet. Tech., iv (1917).

accentuated by the formation of a white cloud of vapour as a drop from the column falls on the hot bottom of the flask."

It is suggested that the following average specifications represent suitable spirits in the three grades mentioned when these are tested according to his method:—

	No. 1 Quality.	No. 2 Quality.	Taxibus and heavy Motor Quality.
Volatile below 100° C., = ,, ,, 125° C., . = ,, 150° C., . = Final boiling-point, =	Per cent.	Per cent,	Per cent.
	25-30	15-25	10-15
	60-65	50-60	45-50
	85-90	70-80	60-70
	170-180° C,	190-200° C.	200-210° C.

The United States Bureau of Mines ¹ recommends for the distillation of motor gasoline the use of the Engler flask attached to a condenser consisting of a metal (brass or copper) tube ½ inch in diameter and 22 inches long, supported in a water trough 15 inches long and 6 inches deep. The gauze upon which the flask is supported has a circular opening in the centre 1½ inch in diameter, and the rate of distillation is between 4 and 5 c.c. per minute. No account is taken of the initial boiling-point, but readings of the thermometer are taken when each 10 per cent. has distilled over, and the temperature at which the flask becomes dry is also recorded.

The figures considered of chief importance are the temperatures at which 20 per cent., 50 per cent., and 90 per cent. distil, and the "dry point," and, in order to prevent the inclusion of gasolines which have a serious evaporation loss, the minimum temperature at which 20 per cent. should distil is given as 70° C. The "dry point" should not exceed the temperature at which 90 per cent. distils by more than 55° C. Other than these two restrictions the range of boiling-points allowed must depend on the conditions under which the

spirit is to be used.

In advising the railway companies on the construction of vessels suitable for the conveyance of petroleum spirit, Captain Thomson and the author found it necessary to devise a test by means of which the relative volatility of various products may be distinguished, from the point of view of the pressure which may be developed in a closed vessel on increase of temperature. The following is a description of the instrument which, after numerous experiments, was adopted for the purpose:—2

A thin glass tube, 6 inches long by 1 inch in diameter, is joined at its upper end to a short length of 4-inch tubing, and at its lower end to a long capillary tube (1 mm. bore), which is bent up in the form of a U-tube and is graduated

in inches.

The 1-inch tube is marked at a point near the bottom, and again near the top, these two marks being in such positions that the space between them is 90 per cent. of the total space above the lower mark.

The test is to be carried out as follows:-

Fit the short \(\frac{1}{4}\)-inch glass tube with a piece of stout rubber tubing, covering the whole of the glass tube, and projecting about \(\frac{3}{4}\) inch above. Wire this firmly on in two or three places. Fix the apparatus upright; pour in mercury up to the lower mark on the bulb; draw a little air through the mercury into

1 Technical Paper 166.

² The makers of this instrument are Messrs. Müller & Co., 148 High Holborn, W.C.

the bulb to ensure that the mercury column in the capillary tube is unbroken. Pour in the spirit to be tested until it is well up to the upper line. Place the apparatus vertically in a vessel of water cooled down to 50° F. When the spirit has attained this temperature add a little spirit, if necessary, to bring the level up to the upper mark, then fit a strong screw pinch-cork on to the rubber tubing close above the glass tube, and screw up very firmly. Remove the apparatus from the cold water, and place it in a vessel of water heated to 100° F., taking care that the level of the water is well above the top of the rubber tubing, so that any leakage may be observed. Maintain the water at this temperature for half an hour, at the end of which time observe the height of the mercury column by the scale marked on the capillary tube. The height should not exceed 24 inches if the spirit is to be contained in the vessels

recommended for the purpose. The following method of fractionating petroleum spirit is adopted in the laboratory of Dr. Richard Kissling 1:-A distilling-flask (the Engler flask already described) is charged with 100 c.c. of the benzine to be tested, and connected with a Liebig's condenser 60 cm. in length, which discharges into a measuring glass graduated to ½ c.c. The flask is supported by wire gauze such as is used in the filter-presses of sugar-refineries. At the beginning of the operation it is advisable to let the bent end of the adapter dip as far into the glass as possible, to minimise the evaporation of the lightest fractions. The rate of distillation recommended is 2 to 2½ c.c. per minute. At first the temperature usually rises rapidly, then more slowly, until it reaches a point where it remains practically stationary. This is the "lower boiling-limit" of the benzine under examination. At every rise of 10° from this point (beginning with the first even 10°) the volume of distillate is read off. Finally, when the bottom of the flask is free from liquid, a Bunsen flame is applied, and the temperature registered is considered as the "upper limit" of boiling. For this it is not necessary to drive off the last high-boiling portions (which at most amount to 0.1 to 0.2 per cent.). To ascertain their boiling-points, the thermometer must be lowered to the bottom of the neck of the flask. In the following table Kissling gives the results of distillations thus conducted :-

TABLE CXXX.-Fractions of Benzine.

Benzine	Guaranteed		Distillate (in c.c.) up to										Lower	Higher
Tested.	boiling limits.	30° C.	40° C.	50° C.	60° C.	70° C.	80° C.	90° C.	100° C.	110° C.	120° C.	130° C.	boiling limit.	boiling limit.
1. Gasoline, (Petroleum ether) 2. Light Ben-	° C. 30 to 100	0	37	66	81	95	97	97.5	98			**.	°C.	° C. 121 (98%)
zine, . 3. Intermediate	60 to 100				0	53	89	96.5	97.5	98	98.5		62	123 (99%)
Benzine, . 4. Heavy Ben-	80 to 120						0	59	98	98.5	99		80	119 (99%)
zine, .	100 to 130								0	57	94	99	101	138 (99½%)

"WHITE SPIRIT" OR DISTILLATE.

In addition to the determination of the flash-point (by the Abel apparatus) and specific gravity, distillation tests of this product are carried out in the author's laboratory in the apparatus described for the examination of petroleum spirit.

The initial and final boiling-points are determined and also the yields of distillate at intervals of 10° C. from the next even ten degrees after the initial

boiling-point.

It is usually considered desirable that a sample should have a flash-point below 90° F., and that the final boiling-point should not greatly exceed 220° C. The sulphur content may be estimated by combustion in the calorimetric bomb, or by burning the product in a lamp and aspirating the products of combustion through an alkaline oxidising agent.

KEROSENE AND PARAFFIN OIL.

The following are the rules of the New York Produce Exchange relating to kerosene:-" Refined petroleum shall be standard white or better, with a burning test of 110° F. or upward, and of a specific gravity not below 44° B.,

United States Dispensatory Standard.

"The burning test of refined petroleum shall be determined by the use of the Saybolt Electric Instrument, and shall be operated in arriving at a result as follows:-In 110° and upwards, the flashing-points, after the first flash (which will generally occur between 90° and 95°), shall be taken at 95°, 100°, 104°, 108°, 110°, 112°, and 115°. In 120° and upwards, after first flash, at 100°, 105°, 110°, 115°, 118°, 120°, 122°, and 125°. In 130° and upwards, every five degrees until burning-point is reached."

The following specifications for Water-White and Long-Time Burning Oils have been adopted by the United States Fuel Administration (Committee

on Standardisation of Petroleum Specifications) :-

WATER-WHITE KEROSENE.

Appearance.—Oil must be free from water, glue, and suspended matter. Flash.—Not less than 115° F., Tagliabue closed cup, A.S.T.M. standard.

Colour.—To be 21 colour on Saybolt colorimeter or its equivalent on the Lovibond tintometer, these being equal to colour of a solution of potassium bichromate containing 0.0048 gram per litre.

Sulphur.-Not more than 0.06 per cent.

Floc.—Oil to be free from "floc."

Distillation.—Oil to distil below temperature of 600° F. Cloud Test.—Oil should not show cloud at 0° F.

Reaction.-Must be neither acid nor alkaline.

Burning Test.—The oil must burn freely and steadily in a lamp fitted with a No. 1 sunhinge burner. It must give a good flame for a period of 18 hours without smoking or forming "ears" or "toadstools" on the wick. The chimney must be only slightly clouded or stained at the end of the test.

Water-white kerosene for use as fuel by United States Navy should have a heating value

of at least 20,000 B.T.U. per pound.

It may also have to be tested photometrically in a lamp fitted with a No. 1 sun-hinge burner. The candle-power should be at least equal to 6 candles, and the diminution between two tests, the first made one hour after the lamp is started and the second after five more hours burning, should not exceed 5 per cent.

LONG-TIME BURNING OIL.

Appearance.—Oil must be free from water, glue, and suspended matter. Flash.—Not less than 115° F., Tagliabue closed cup, A.S.T.M. standard.

Colour.—Twenty-one colour on Saybolt colorimeter or its equivalent on a Lovibond tintometer, these being equal to colour of a solution of potassium bichromate containing 0.0048 gram per litre.

Floc .- Oil to be free from "floe."

Cloud Test.—Oil should not show cloud at 0° F.

(Note.—Temperature of 0° F. can be varied either up or down to suit the climatic conditions in the territory in which the oil is to be used.)

Reaction.—Must be neither acid nor alkaline.

Burning Test.—Made by introducing 25 fluid ounces of oil into the pot of a standard Railway Signal Association semaphore lamp, fitted with the purchaser's standard burner, chimney, and wick. The wick shall be new and previously washed with redistilled ether and dried at room temperature; the lamp to be protected from the direct rays of the sun, but may be burned either outdoors or in a well-ventilated room. During the first hour of the test the wick will be adjusted so as to produce a flame \(\frac{1}{2} \) inch high, measured from the top of the wick. The lamp shall burn continuously without readjusting the wick for 120 hours, or until all of the oil is consumed.

The flame shall remain symmetrical and free from smoke throughout the test period.

The height of the flame at any time during the test shall be not less than $\frac{3}{4}$ of an inch. The

oil shall not produce any appreciable hard incrustation on the wick.

The rules of the Petrolea (Canada) Oil Exchange provided that refined kerosene should be of the odour "locally known as inoffensive," and should "absolutely stand the test of oxide of lead in a strong solution of caustic soda without change of colour." The "burning percentage" in the case of "extra refined oil," "water white" in colour, and of specific gravity not exceeding 0.800, was required to be not less than 70; in the case of "No. 1 refined oil," "prime white" in colour, not less than 60; and in the case of "No. 2 refined oil," "standard white" in colour, to be not less than 55. The "burning

percentage" was ascertained in the manner described on p. 759.

The following are the recognised tests applied to Russian kerosene in the principal refineries in Baku: -1. The oil must be clear and bright, and in case it has become opalescent through contact with water, it must, when poured into an open glass, become bright at a moderate temperature (15° C.). 2. The odour must be "pure." 3. The colour should not be darker than $2\frac{1}{2}$ (midway between "superfine white" and "prime white"). 4. The flashing-point, Abel-Pensky test, must not be lower than 28° C. 5. The distillation test is made in a flask of 500 c.c. capacity, which is wrapped round six or eight times with fine wire gauze, over a naked gas or spirit flame. The distillation is conducted at such a rate that about 2 grams is distilled per minute. As soon as the limit of the spirit is reached (150° C.) the rate of distillation is reduced, so that only one-half of a gram comes over per minute, and the temperature is then gradually increased so that 2 grams per minute is distilled. The charge placed in the flask is 250 grams. All products distilling below 150° C. should be considered spirit; from 150° to 270°, normal kerosene (some adopt 275° or 280° as the limit); and above 270°, heavy oils. A good kerosene may contain, according to the season of the year, from 9 to 14 per cent. of spirit, of specific gravity about 0.771 to 0.774 at 17½° C.; from 67 to 88 per cent. of normal kerosene, of specific gravity about 0.824 to 0.827; and from 9 to 13 per cent. of heavy oils, of specific gravity about 0.863 to 0.865. 6. Ash test: 1000 grams is distilled down in a retort (wrapped round with wire gauze) to about 40 grams. The remainder is then boiled down in a platinum capsule, and the residue strongly heated until all the carbon is burnt. There should not be more than 10 milligrams of ash. 7. Soda test, for "soaps": 500 c.c. of the oil is heated in a flask with 10 c.c. of caustic-soda solution (1.014 specific gravity) to 70° C., the two liquids thoroughly snaken together for three minutes, allowed to stand for some time, and the oil decanted off. The soda solution is filtered, and distinctly acidulated with hydrochloric acid. The solution thus obtained should be only slightly opalescent, so that through a column half an inch in length the finest writing can be distinctly read. The following is a scale adopted in some cases:-No. 0, quite bright; No. 1, slightly opalescent; No. 2, opalescent, so that handwriting can be read; No. 3, opalescent, so that only large characters are readable; No. 4, opalescent, so that large characters are only visible; No. 5, milky. Further information relative to this test will be found in the latter part of this section. 8. Photometric test: 375 grams of the oil is burnt, during nine hours, in a Kumberg lamp with a ten-line flat burner. The illuminating power is taken at the expiration of the first quarter of an hour (when it is usually from 10 to 11 candles), and again as soon as 80 millimetres in depth of the oil in the lampreservoir has been burnt. Good oil should not lose more than 20 per cent, of its illuminating power, the diminution with the best oil being from 3 to 9 per cent. 9. The oil should be absolutely neutral. The test should be made with a pale but very sensitive solution of litmus in 60 per cent. spirit. 200 c.c. of the oil should be shaken with 10 c.c. of the litmus solution. 10. Sulphuric acid test (usually omitted): 4 c.c. of the oil is shaken for two minutes thoroughly with 2 c.c. of sulphuric acid of 1.835 specific gravity. The kerosene should not turn red-brown.

The Distillation-Test for Burning Oil.—Dr. Engler ¹ strongly recommends fractional distillation as a test for burning oil, in conjunction with the determination of the flashing-point and viscosity, it being important, in his opinion, to know not only the proportion boiling between 150° and 300° C. (or other maximum limit fixed with due regard to the character of the oil), but in addition the amounts of the intermediate fractions, as also affecting the burning quality of an oil. The precise manner in which Engler applies the test has already been described in connection with the examination of crude petroleum. With reference to the 150° to 300° limits, Beilstein ² considers that a good oil should contain not more than 5 per cent. of hydrocarbons having boiling-points below these limits, nor more than 15 per cent. having boiling-points above, but it is evident that this rule does not admit of universal application. J. Biel ³ distils 250 grams of the sample in a 500-c.c. flask, wrapped tightly with brass gauze or glass wool to protect it from too rapid changes of temperature. The flask

so that the bulb is on the level with the exit-tube. At first a small flame is applied to drive off the lighter products, and this gentle heat is maintained as long as any notable quantity (more than 10 drops per minute) distils at 150° C. The flame is then enlarged, and a product obtained distilling between 150° and 270°, this being the "normal" kerosene. In this manner the following results were obtained with typical samples of Russian kerosene and solar oil or pyronaphtha:—

is fitted with a Glynsky's dephlegmator, in which a thermometer is inserted

TABLE CXXXI.—FRACTIONS OF KEROSENE AND SOLAR OIL (BIEL).

	1		Kerosene.	Pyronaphtha.				
		Α.	В,	C.	D.	E.		
Specific gravity, Flashing-point,		0.820 52.5° C. Per cent.	0.820 35.0° C. Per cent.	0.835 44.5° C. Per cent.	0.857 75.0° C. Per cent.	0.867 94.0° C. Per cent.		
Below 150° C., 150° to 270° C., Residue,	•	0·8 92·0 7·2	10·0 76·5 13·5	6:0 63:5 30:5	0.0 44.5 55.5	0.0 30.2 69.2		

¹ Post's Chemisch-technische Analyse, 2nd ed., i, 276-278.

Zeitschrift f. anal. Chemie, xxii, 313 (1883).
 Dingler's polytech. Journ., celii, 119 (1884).

Working with a glass retort, with the bulb of the thermometer immersed in the oil, Biel obtained the following results:—

TABLE CXXXII.—Fractions of American and Russian Oils (Biel).

				Ame	rican	Russian.		
				No. 1.	No. 2.	No. 1.	No. 2.	
Specific gravity, Flashing-point, Below 150° C.			•	0.795 26° C. Per cent. 14.4	0.783 48° C. Per cent. 2.2	0.803 26° C. Per cent. 33.5	0.822 30° C. Per cent. 12.8	
150° to 270° C., Residue,		:		45·9 39·7	87·8 10·0	66.5	78·3 8·9	

The following results were obtained by the author in the fractional distillation of typical samples of American and Russian kerosene. A measured quantity was distilled, and the density of each fraction of 10 per cent. by volume was determined:—

TABLE CXXXIII.—Fractions of American and Russian Kerosene (Redwood).

Number of Fraction.	American. Sp. Gr. 0.803.	Russian. Sp. Gr. 0.822.			
1	0.748	0.783			
2	0.759	0.796			
2 3	0.778	0.803			
	0.792	0.814			
4 5	0 *802	0.827			
6	0*812	0.831			
7	0.822	0.837			
8	0.831	0.838			
9	0.838	0.846			
Residue	0.849	0.864			

Dr. Thörner ¹ employs a distillation flask made of copper. The flask is about 200 c.c. capacity, has a neck 12 centimetres long and 1.8 centimetre wide, and an exit-tube, serving as a condenser, 45 centimetres long and 0.7 centimetre wide. This tube is bent downwards at the end, and introduced into the measuring cylinder, which holds 100 c.c. up to two-thirds of its height, and is divided into 0.5 c.c. The cylinder is placed in a cooling-vessel. The flask is charged with 100 c.c. of the oil, and the distillation occupies from twenty-five to thirty minutes. The bulb of the thermometer is apparently placed half-way between the exit-tube and the bottom of the neck of the flask.

Dr. Engler ² gives the following tests as being applied in Russian refineries to refined kerosene:—

1. For Organic Acids.—Agitation with 2 per cent. of soda solution, 1.2 specific gravity, and acidifying the alkaline fluid after allowing it to settle. The intensity of milky turbidity is a measure of the amount of acids.

² Dingler's polytech. Journ., celx, 436 (1886).

 $^{^1}$ Chem. Zeit., x, 528–530, 553, 554, 573, 574, 582, 583, 601–603 ; Journ. Soc. Chem. Ind., v, 371 (1886).

2. For Sufficient Acid Treatment.—A sample is taken up with a few drops of soda solution into an emulsion, which should be perfectly white by reflected light without a trace of yellow.

3. Colorimetric Examination.—By Stammer's instrument.

4. Photometric Test.—By Bunsen's apparatus with standard candle.

 Distillation Test.—250 grams of the oil is distilled in a flask fitted with Glynsky's dephlegmator.

6. Flashing-Point,—Determined by the Abel test.

Burning Quality Test.—Although the distillation test affords an indication of the value of an oil for illuminating purposes, more practical results are obtained by burning the oil in lamps under conditions as close as possible to those existing in ordinary use.

In most of the United States refineries the oil is tested by burning it in lamps of ordinary construction, and noting the diminution in the size of the flame after a certain time. The results thus obtained depend upon many

variable conditions, and attempts have been made to eliminate some of the sources of variation.

Saybolt's Apparatus.—The Saybolt testing-lamp (fig. 217) consists of a tall graduated glass vessel with a burner which gives a flame of considerable height in comparison with its width. The chimney is also graduated so that the height of the flame may be measured. A carefully selected wick is used, and the lamp is burned with the reservoir in a vessel of water at 60° F. The depression of the oil-level and the diminution in the height of the flame at the expiration of a given time are noted, and the "burning quality" of the oil is judged therefrom.

Canadian Method.—In Canada the "burning percentage" was formerly determined by the use of a lamp thus described: "The bowl of the lamp is cylindrical, 4 inches in diameter and $2\frac{3}{4}$ inches deep, with a neck placed thereon of such a height that the top of the wick tube is 3 inches above the bowl. A "sun-hinge" burner is used, taking a wick $\frac{7}{8}$ inch wide and $\frac{1}{8}$ inch thick, and a chimney about 8 inches long." The test is conducted as follows:—"The lamp-bowl is filled with the oil, and weighed, then lighted and turned up full flame, just below the smoking-point, and burned without interference till 12 ounces of the oil is consumed. The quantity consumed during the first hour and the last hour is noted." The



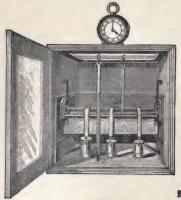
Fig. 217.—SAYBOLT TESTING LAMP.

ratio of the two quantities is the measure of the burning quality, and the percentage that the latter quantity is of the former is the "burning percentage" referred to.

Redwood's Apparatus.—In the laboratory of the author, the wicks employed in ascertaining the burning quality of oils are examined by means of the apparatus shown in fig. 218, and any defective portion is rejected. The test consists in arranging a given length of the wick so as to draw, by capillarity, a mineral oil of known quality from a vessel, at a fixed temperature, the value of the wick being gauged by the amount of oil drawn out in a certain time. The wick is dried immediately before use, and immersed in the oil while still warm. The oil-chambers of the lamps in which the tested wicks are subsequently used are of uniform dimensions, and the burners are first tested to ascertain

¹ The viscosity of the oil affords, in some cases, a useful indication of the burning quality.

that they give similar flames with the same oil. The wick should be very carefully trimmed, and the oil in the lamp should be kept at a constant temperature, preferably at 60° F. The wick should be raised to yield the largest flame obtainable without smoke. For registering variations in the



size and shape of the flame during the test, a camera is employed by the author, by means of which the outline of the flame may be traced at intervals on thin paper, as shown in fig. 219. No general agreement has, however, been arrived at as to the extent of diminution allowable in the flame from an oil classed as of satisfactory burning quality. The

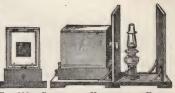


Fig. 218. - REDWOOD WICK-TESTER.

Fig. 219.—Camera for Variation of Flame.

apparatus already described (fig. 218) is also employed by the author in determining the relative capillary values of various oils.

Illuminating Power.—The following table gives the results of comparative photometric tests made by the author with American kerosene and Russian kerosene (Nobel's make), in ordinary lamps with Hink's duplex burner ¹ and with two kinds of wick, one loosely woven, and the other somewhat more tightly woven:—

TABLE CXXXIV.—Photometric Comparison of Kerosenes.

	American	Kerosene.	Russian Kerosene.		
	Loosely- woven Wick.	Tightly- woven Wick.	Loosely- woven Wick.	Tightly- woven Wick.	
Maximum illuminating power, .	Standard Candles. 25:59	Standard Candles. 24.25	Standard Candles. 22:1	Standard Candles, 19:14	
Minimum illuminating power, after six hours,	22.24	19.16	20.2	17:4	
six hours,	23.96	22.14	21.2	18.04	
Diminution in illuminating power,	Per cent.	Per cent.	Per cent.	Per cent.	
in six hours,	13.0	20.9	7.2	9.0	
	Grains.	Grains.	Grains.	Grains.	
Oil consumed per hour, Oil consumed per candle-light per	1238	1213	1137	981.6	
hour,	51.6	54.7	53.6	54.4	

¹ These tests were not made with the present form of this burner, which has a higher illuminating power for a given consumption of oil.

The Russian oil did not give as much light as the American, but there was considerably less diminution in the illuminating power as the level of the oil

in the reservoir became depressed.

In determining the illuminating power of oils, the author is accustomed to employ a Bunsen's photometer, but the sight-box should be adjustable so as to admit of the measurement of the light-giving power, not only of the rays proceeding horizontally from the lamp, but of those projected at various angles.

Determination of Colour.—For determining the colour of petroleum, an operation which is particularly necessary in the case of kerosene, it was formerly the practice to compare the sample with a standard oil placed beside it in a bottle of similar size. This method being unsatisfactory, the author adopted the plan of placing the samples in long glass cylinders held in a frame in such a manner that the images of the glass bottoms of the cylinders could be seen side by side in a mirror. This arrangement was found more satisfactory in the case of a fluorescent liquid like petroleum, than fooking down on the oils while the

cylinders are placed on a white surface, but, as in the previous one, the test was vitiated by the liability of the standard samples to change colour.

The adoption by the trade of precise conditions of contract necessitated the provision of a more exact method of testing, and more than twenty-five years ago the Petroleum Association decided, under the advice of the author, to employ the Wilson chromometer, in which the colour is compared with a series of glass standards.

Wilson's Chromometer.—This instrument (fig. 220) consists of two



Fig. 220.—Wilson Chromometer.

similar tubes, 16 inches in length, closed at each end by a screw-cap carrying a stout glass disc. Light is reflected upwards through the tubes by a mirror, and is then, by two pairs of prisms, twice reflected, and thus brought into an eye-piece. One of the tubes is filled with the oil to be tested, and beneath the other, which is empty, a disc of stained glass is placed. On looking through the eyepiece, the field is seen to be divided by a sharp line formed at the juncture of the two pairs of prisms, the two halves of the field being tinted respectively with the colour of the oil and that of the standard. An accurate comparison can thus be made. The four glass standards representing the various grades of colour now recognised commercially are known as—

1. Water white.

3. Prime white.

2. Superfine white.

- 4. Standard white.
- 5. Good merchantable.

(Oils darker in colour than "good merchantable" are classed as "not good merchantable.")

Although this apparatus answers well for ordinary work, it does not serve to absolutely define the shade of colour of a sample, or to indicate the extent to which it differs from the standard.

Stammer's Chromometer.—To meet this want, the Stammer chromometer was introduced, in which the length of the oil-column can be varied, so that,

by starting with a standard of paler tint than that of the sample, the column of oil may be shortened until the two match, and the colour of the oil may thus be found in terms of the standard, 40 on the scale of Stammer's chromometer being equal to standard white, 50 to prime white, and 190 to superfine white.

A A t Z Sã

Fig. 221.—Stammer Chromometer.

Fig. 221 shows the apparatus, as made by Messrs. Schmidt & Haensch of Berlin, the parts being lettered as follows:—

A, Case. a, Opening for passage of light to reflector. b, c, Cylinder, with glass bottom, for oil under examination. k, Hand-wheel for raising or lowering cylinder, b, c. m, Graduated scale showing length of column of oil through which light is passing. o, Optical arrangement (prisms and eyepiece). p, Reflector to project light upwards through the parallel tubes and the prisms into the eyepiece. t, Tube closed at the bottom by a glass plate. u, Coloured glass disc. x, Screw on which the optical arrangement may be turned to insert or remove the disc, u. z, Tube open at both ends.

Stammer's chromometer is now made in an improved form without the wooden case.

The use of the single glass standard provided with this instrument was found by the author to be open to serious objection, as the variations in colour of different samples necessitated the shortening of the column of oil so much in certain cases that the sensitiveness of the test became greatly impaired. Several important modifications introduced by Mr Robert Redwood have, however, overcome this defect, and by means of the improved employed instrument author's laboratory it is easy to record accurately the colour of any sample on a scale ranging from "water-white" (1) to standard white (4). The space between any two of the four shades is divided into ten equal parts, so that if the colour, for instance, of a sample is

midway between "water-white" and "superfine white" it would be indicated by the number 1.5.

Determination of Odour.—Some experience is required in recording the odour of kerosene, for due consideration must be given to the origin and grade of the oil under examination. The points to be noticed are whether the odour is indicative of imperfect refining, and in the case of oil in barrels, whether the glue used to coat the inner surface of the packages has become decomposed

and imparted an odour to the oil. Usually the odour is reported as "good

merchantable " or " not good merchantable."

Determination of Flashing-Point and Fire-Test.-The temperature at which a mineral oil, on being slowly heated, begins to evolve vapour in such quantity that on the application of a flame (the "test-flame") a momentary flash," due to the ignition of the vapour, occurs, is termed the "flashingpoint"; and the temperature at which, on being further heated, the oil takes fire on the approach of a flame, and continues burning, is described as the "firetest" of the sample under examination. The flashing-point is an arbitrary test, the results depending upon the conditions under which the test is made. Most of the instruments constructed for the purpose may be described as

belonging either to the "open-test" class, or to the "close-test" class. In the former division the vessel holding the sample of oil is uncovered, and in the latter it-is covered during the progress of the experiment. The temperature at which the flashing-point is reached ·in close-test instruments is usually considerably lower than that at which it is observed in open-test

instruments

The testing of the flashing-point or igniting-point of kerosene is of the greatest importance, and forms the basis of legislation on petroleum in most civilised countries. The customary limitation of specific gravity prevents the introduction of an undue proportion of the heavier hydrocarbons, which would injuriously affect the burning quality of the oil, but affords no security against the presence of very volatile hydrocarbons, which would render the oil unsafe for use in lamps of the ordinary construction. Accordingly, in the early days of the petroleum industry in the United States, it was the practice to test kerosene by pouring it upon a warmed surface, and applying a light, or by heating it in a cup placed in warmed water, and bringing a burning taper near the surface, the flashingpoint or fire-test being thus ascertained.

Tagliabue's Open-Test Instrument. — When legal Fig. 22. — Tagliabue restrictions as to the inflammability of kerosene were imposed, special forms of apparatus for determining



OPEN TEST.

the flashing-point and fire-test were devised, the earliest of these being the open-test instrument of Giuseppe Tagliabue of New York. This (fig. 222) consists of a glass cup placed in a copper water-bath heated by a spirit lamp. The cup is filled with the oil to be tested, a thermometer placed . in it, and heat applied, the temperatures being noted at which on passing a lighted splinter of wood over the surface of the oil, a flash occurs, and, after further heating, the oil ignites.

Early Legislation in the United Kingdom.—The Petroleum Act of July 29, 1862, states that "Petroleum, for the purposes of this Act, shall include any product thereof that gives off an inflammable vapour at less than 100° of Fahrenheit's thermometer," but as no method of testing was prescribed, the Act remained practically inoperative. On July 13, 1868, after the subject had been experimentally investigated by Sir Frederick Abel, Dr. Attfield, and Dr. Letheby, an Act was passed which prescribed the form of apparatus and method of testing to be adopted, and defined "petroleum" for the purposes of the two

Acts as including "all such rock oil, Rangoon oil, Burma oil, any product of them, and any oil made from petroleum, coal, schist, shale, peat, or other bituminous substance, and any product of them, as gives off an inflammable vapour at a temperature of less than 100° of Fahrenheit's thermometer." It was at first intended that the oil-cup should be 3 inches in depth and 13 inch in diameter, and that it should be about one-half filled, but these conditions were subsequently modified. The prescribed apparatus for testing consists of a slightly conical oil-cup of thin sheet-iron, provided with a flat rim, and a raised edge 4 inch high. Across the cup, and fixed to or resting on the edge, is a wire, which is thus I inch above the flat rim. The oil-cup is supported by the rim in a tin water-bath. The outer vessel having been filled with "cold or nearly cold water," as much of the oil to be tested is poured into the cup as will fill it without flowing over the flat rim, and a thermometer with a round bulb, and so graduated that every 10° F. occupies not less than \ inch on the scale, is then suspended in the oil so that the bulb is immersed about 11 inch beneath the surface. A screen of pasteboard or wood of specified dimensions having been placed round the apparatus, a "small" flame is applied to the. bottom of the water-bath, and when the temperature of the oil has reached 90° F., a "very small" flame is passed across the surface of the oil on a level with the wire, this application of the test-flame being repeated for every rise of "two or three "degrees in temperature, until a "pale-blue flicker or flash" is produced. The temperature at which this occurs having been noted, the experiment is repeated with a fresh sample of the oil, withdrawing the source of heat when the temperature approaches that noted in the first experiment, and applying the test flame at every rise of two degrees. In the use of this apparatus, it was found that oils of 120° F, fire-test, as determined in the United States before shipment, usually had a flashing-point several degrees above the legal limit of 100° F.

Early Legislation in France.—The first directions issued in respect of the testing of petroleum in France were contained in the decree of the 31st December 1866. The permissible weight of 1 litre of the oil was not to exceed 800 grams, and the burning-point of the oil was not to be below 35° C. The test of inflammability was to be applied by heating the oil in a copper cup, 6 to 7 centimetres in diameter by 2 to 3 centimetres in depth, in a water-bath, and when a thermometer placed in the oil indicated 35° C., a lighted match was to be drawn across the surface of the oil, and finally plunged into the liquid. If the match was extinguished without igniting the oil, the latter was

considered to have passed the test.

Early Legislation in the United States.—Most of the earlier petroleum legislation in the United States was based on the fire-test, but in several of the

States a flashing-point test was prescribed.

Squire's Open-Test Apparatus.—This was designed with a view to the ready adjustment of the test-flame to the required height above the surface of the oil. The oil-cup was heated in a water-bath as usual, but the test-flame was furnished by a wick slightly protruding from a long tube extending from the side of a cylindrical reservoir charged with alcohol. The reservoir was carried by an arm which swung on a vertical rod attached to a heavy base, separate from the water-bath, and the height of it could be adjusted by means of a screw, so that the flame could, by swinging the lamp, be caused to pass over the oil at any desired distance from the surface.

The inventor's directions were:—For 110° oil, the cup should be filled to within one-eighth of an inch from the top, the bulb of the thermometer extended into the oil up to the first cut line, and the height of the test-flame fixed at

three-sixteenths of an inch above the edge of the cup, or five-sixteenths of an inch above the surface of the oil. The apparatus should stand quite level, and the test-flame should be trimmed down to about the size of a dried pea. The heat of the lamp should be so regulated as to raise the temperature of the oil 5° in the first four minutes, and afterwards 10° every three minutes until 90° is reached, at which point the lamp is withdrawn for three minutes to allow the temperature to become stationary (at 96° to 98°), when the test-flame is swung, beginning at 2 inches from the cup and terminating at the same distance on the other side, the movement occupying about half a second. If no flash occurs, the test-flame is again swung after a lapse of ten seconds, repeating the operation every two or three degrees until the burning-point is reached. The lamp should be removed before a test is made, until the temperature becomes stationary. For 120° oil, the lamp should be allowed to remain until the thermometer indicates 100°, the tests being then applied in the manner described, only at every four or five degrees.

Arnaboldi's Tester. An open-cup tester similar to that of Tagliabue, but of

somewhat larger size, and provided with a mechanical arrangement for passing the test-flame over the oil, was introduced by Arnaboldi.

Saybolt's Electric Tester.—In 1879 the Saybolt electric tester (fig. 223) was adopted by the New York Produce Exchange. In this apparatus the oil is contained in an open cup, and ignition is effected by a spark from an induction-coil passing between platinum points placed at a fixed distance above the oil. The official directions for the use of the apparatus are as follows:—

"Fill the metal bath with water, leaving room for displacement by the glass cup. Heat the

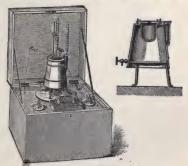


Fig. 223.—Saybolt Electric Tester.

water until the bath-thermometer indicates 100° F., at which point remove the lamp. Fill the glass cup with oil to top line, indicated by the rim surrounding cup, which is one-eighth of an inch below top edge of the cup. See that there is no oil on the outside of the cup, nor upon the upper level edge, using paper to clean cup in preference to cotton or woollen material. See that the surface of the oil is free from air-bubbles before first flash is produced. Lift the cup steadily with left hand, and place in the bath. Suspend the thermometer with the bulb of same immersed just from view under the surface of oil. Adjust the flashing-bar, and immerse the battery zincs in fluid. Try for first flash every degree until the same is obtained. Attain flash by producing spark with one stroke of the key. The stroke on the key should be such as in telegraphy is used to produce what is called a dot, that is a short quick stroke. The first flash produced from 110°-test oil is generally obtained when the temperature of the oil has arrived at 90°. The temperature of the bath at 100° (as per note above) will carry the oil to about 90°, or, in other words, to about the first flashing-point, without the aid of a lamp. When the thermometer in the oil indicates 90°, introduce lamp under the bath, and do not remove until the operation is finished. The temperature of oil when placed in bath should not be lower than 55°, nor higher than 70° F. The flashing-bar must be free from oil before adjusting for test. Draughts of air must be excluded from the apartment wherein tests are made. Oil of 110° and upwards shall (after first flash) be flashed at 95, 100, 104, 108, 110, 112, 115. Oil of 120° and upwards, after first flash, 100, 105, 110, 115, 118, 120, 122, 125. Oil of 130° and upwards, every 5° after first flash, until burning-point."

Indiana State Test.—The Indiana State Act of 1881 prescribes the method

of applying the open-flash test as follows :-The test shall be made in a test-cup of metal or glass, cylindrical in shape, two and one-quarter inches in diameter and four inches deep, both measurements being made inside the cup, and this cup shall be filled to within onequarter of an inch of the brim with the oil or other substance to be tested. The cup shall be placed in a water-bath sufficiently large to leave a clear space of one inch under the cup, and three-eighths of an inch around it, and in such manner as to project about one-quarter of an inch above the water-bath. The space between the cup and the water-bath shall be nearly filled with cold water, taken at the ordinary temperature, and the cup being placed in the water-bath, the latter shall be heated by an alcohol lamp, with its flame so graduated that the rise in temperature, from 60° F. to the highest test temperature, shall not be less than 2° per minute, and shall be as near 2° per minute as is practicable, and shall in no case exceed 4° per minute. A Fahrenheit thermometer shall be suspended in such manner that the upper surface of its bulb shall be, as near as practicable, one-quarter of an inch below the surface of the oil undergoing the test; as soon as the temperature reaches the point of 98° F., the lamp shall be removed from under the water-bath, and the oil shall then be allowed to rise to the temperature of 100° F, by the residual heat of the water, and at that point the first test for flash shall be made as follows: -A taper, hereinafter described, shall be lighted, and the surface of the oil shall be touched with the flame of the taper, and it shall be lawful to apply this flame either to the centre of the oil surface or to any or all parts of it, but the taper itself shall not be plunged into the oil, and if no flash takes place at the temperature of 100° F., the lamp shall be replaced under the water-bath and the temperature raised to 103°, when the lamp shall be again withdrawn, and allowed to rise to 105° by the residual heat of the water, when the test shall be made at 105° by again applying the flame of the taper, as hereinbefore specified. If no flash occur, the test shall be repeated as often as the oil gains 5° in temperature, 3° with the lamp under the water-bath and 2° with the lamp removed. These tests shall be repeated until a flash is obtained. The inspector shall further test the oil by applying the taper at every 2° rise, without removing the lamp or stirring; but if a flash is obtained by this means by a less rise in temperature than 5° herein required, he shall at once remove the lamp, stir the oil, and immediately apply the flame. The taper used for testing may be made of any wood giving a clear flame, and it shall be made as slender as possible, and with a tip not more than one-sixteenth of an inch in thickness. No taper or match with sulphur on it shall be used, unless the sulphur is first removed before lighting. When the taper is lighted, it shall be applied to the oil immediately-that is to say, before an ash or coal has time to form on the end of the taper beyond the flame, and in applying the taper the flame shall be made to touch the oil, but the taper itself shall not be brought in contact with the oil: Provided that, if the taper is so brought in contact with the oil, but not held there longer than for the space of one second, and the oil flashes, the test shall not thereby be vitiated, but the inspector shall immediately remove the lamp, and again test the oil by the flame, without allowing the body of the taper to touch the oil."

The Minnesota State testing instrument also belongs to the open-test class.

Danish Tester.—An instrument similar to that of Tagliabue, but with an oilcup made of copper, is described ¹ as the Danish Tester, and is said to be the instrument at one time officially used in Denmark. In carrying out the test the water-bath is filled with water to a mark, the oil-cup is inserted and filled with oil up to a mark, and the thermometer is placed in such a position that its bulb is just covered by the oil. The temperature is gradually raised, and from time to time, a small flame—that of a wooden match, for example—is brought within a short distance of the surface of the oil (care being taken not to touch either the oil or the walls of the cup), until a flash is observed. In repeating the test, the oil-cup must be cooled before being filled with a fresh portion of the oil, and the water-bath recharged with cold water.

Defects in the English Legal Test of 1868.—It was soon found that the

directions for testing given in the English Petroleum Act of 1868 were not sufficiently precise, and that the words "small flame" and "very small flame" were differently interpreted by various operators. As the result, dealers were frequently proceeded against, and sometimes convicted, for selling kerosene flashing below the legal limit, although the oil had been passed by independent experts. Moreover, it was found that the open-cup tests were very untrustworthy, especially when made by comparatively unskilled and inexperienced persons.

Keates's Close Test Instrument.—The substitution of a closed or covered oil-cup (fig. 224) for the open cup was accordingly proposed by Mr. Keates, consulting chemist of the Metropolitan Board of Works. In 1871 a bill to legalise this change and to otherwise amend the existing law was introduced, but it was opposed by the petroleum trade on the ground that the flashing-point of 85° F. advocated by Mr. Keates was much higher than the equivalent of the standard of 100° F. in use with the open cup.

The Act of 1871.—The Act passed on 11th August 1871, although repealing the two last Acts (see the section on Legislation), did not, therefore, effect any



alteration in the mode of testing, but prescribed the use of the open cup as specified in the Act of 1868.

The Select Committee of 1872.—In the following year a Select Committee of the House of Lords inquired into the subject of petroleum-testing, but arrived at no definite conclusions.

Reference to Sir Frederick Abel.—In 1875 the Government, with the concurrence of the Metropolitan Board of Works and of the Petroleum Association, requested Sir Frederick Abel to experimentally investigate the matter, with a view to placing it on a satisfactory basis. The questions referred were as follows:—

"1. Whether the method of testing petroleum as prescribed in Schedule 1 of the Petroleum Act, 1871 (34 and 35 Vict., c. 105), is such as uniformly

to ensure reliable and satisfactory results.

"2. If not, what alterations in the method of testing petroleum should be adopted to secure such results, due regard being had to the fact that the testing must, in many instances, be carried out by persons who have had comparatively little experience in conducting delicate experiments. "3. Assuming it to be, in your opinion, desirable to obtain a 'flashing test' for petroleum, whether the present 'flashing-point' of 100° F. (or its equivalent under any modified method of testing which you may propose) is, in your judgment, calculated to afford adequate protection to the public, without unduly interfering with or restricting the trade; if not, what alteration in this respect should be made."

After a prolonged and exhaustive experimental inquiry, in which Dr. Kellner rendered valuable assistance, Sir Frederick Abel presented to the Secretary of State an elaborate report, dated 12th August 1876, wherein the

questions enumerated were thus answered :-

"1. The method of testing petroleum as prescribed in Schedule 1 of the Petroleum Act, 1871 (34 and 35 Vict., c. 105), is not of a nature 'uniformly

to ensure reliable and satisfactory results.'

"2. A method of testing petroleum has been elaborated for adoption in place of that prescribed by the Petroleum Act, 1871, due regard having been had to the fact 'that the testing must, in many instances, be carried out by persons who have had comparatively little experience in conducting delicate experiments.' This method, while resembling in its general nature the one hitherto used, is free from the defects inherent in the latter, and is so arranged that it can be carried out, with the certainty of furnishing uniform and precise results, by persons possessing no special knowledge or skill in manipulation. With ordinary attention in the first instance to simple instructions, different operators cannot fail to obtain concordant results with it, and it is so nearly automatic in its nature that it is not, like the present method of testing, susceptible of manipulation so as to furnish different results at the will of the operator.

"3. There are not, in my judgment, any well-established grounds for considering that the present flashing-point of 100° F. is not 'calculated to

afford adequate protection to the public.'

"4. With the employment of the new test, a minimum flashing-point should therefore be adopted, which is equivalent, or as nearly as possible so,

to the flashing-point of 100° F., as furnished by the present test."

In the determination of the equivalent flashing-point, it was obviously necessary to deal with the conflicting views already referred to, as to the proper mode of conducting the test with the open-cup instrument. The author was enabled to assist Sir Frederick Abel in the conduct of this portion of the inquiry, but before the test standard was even provisionally fixed, Mr. T. W. Keates, as representing the Metropolitan Board of Works, and Mr. John Calderwood, on behalf of the Scottish Mineral Oil Association, were also consulted. Eventually, as the result of the joint experiments, it was ascertained that the difference between the flashing-points obtained with the open-cup instrument and those furnished by the Abel apparatus usually ranged from 25° to 29° F. Adopting the mean difference of 27°, the new standard was accordingly fixed at 73° F. The author then applied the two tests to 1000 samples of American kerosene, the first 968 samples consisting of the ordinary oil of commerce, and the remaining 32 of "water-white" oil. The following were the results obtained:—

	showed	a difference	between	the two	tests	
208	'99 .	99		99		26°
281	22	23		. 22		28°
162	 22	"		32		29°
968						

On the other hand, the majority of the last 32 samples gave smaller differences, as follows:—

9	samples	showed	a difference	between	the two	tests of	20°
	sample		99	99	,,,		21°
	samples		,,	22	99		22°
	sample		99	99	99		230
	samples		,,	22	25		24°
8	samples		19	9.9	9.5		25°
29							

These, however, all consisted, not of ordinary petroleum oil, but of the special kind which is known in the trade under the name of "water-white oil," and, therefore, the exceptional results afforded by them do not affect the question at issue, and are of interest only as showing that samples may be selected or specially prepared having flashing-points by the two systems more closely approximating than those of the ordinary petroleum oil of commerce. This "water-white oil," as is well understood, possesses the distinctive feature of low specific gravity in addition to that of high flashing-point, being, in fact, produced at a considerably enhanced cost, by rejecting, in the process of distilling the crude oil, an unusually large proportion of the heavier as well as the lighter hydrocarbons, and doubtless this accounts for the smaller differences between the two tests.

Before the new test was legalised, the author proceeded (in 1877) to New York for the purpose of submitting the instrument to the inspectors appointed by the New York Produce Exchange, and arranging for its use in testing kerosene intended for shipment to this country.

The Abel Test.—The result of Sir Frederick's investigation was the legalisation, on 11th August 1879, of the "Abel test." The instrument and its use are thus described in the Petroleum Act of that date:—

FIRST SCHEDULE.

Mode of Testing Petroleum so as to ascertain the Temperature at which it will give off Inflammable Vapour.

Specification of the Test Apparatus (fig. 225).—The following is a description of the details of the apparatus:—

"The oil-cup consists of a cylindrical vessel 2 inches diameter, $2\frac{v}{10}$ inches height (internal), with outward projecting rim $\frac{5}{10}$ inch wide, $\frac{3}{8}$ inch from the top, and $1\frac{v}{8}$ inch from the bottom of the cup. It is made of gun-metal or phass (17 B.W.G.), tinned inside. A bracket, consisting of a short stout piece of wire bent upwards, and terminating in a point, is fixed to the inside of the cup to serve as a gauge. The distance of the point from the bottom of the cup is $1\frac{1}{2}$ inch. The cup is provided with a close-fitting overlapping cover made of brass (22 B.W.G.), which carries the thermometer and test-lamp. The latter is suspended from two supports from the side by means of trunnions, upon which it may be made to oscillate; it is provided with a spout, the mouth of which is $\frac{1}{10}$ inch diameter. The socket which is to hold the thermometer is fixed at such an angle and its length is so adjusted that the bulb of the thermometer, when inserted to its full depth, shall be $1\frac{1}{2}$ inch

"The cover is provided with three square holes—one in the centre, $\frac{5}{10}$ inch by $\frac{4}{10}$ inch, and two smaller ones, $\frac{3}{10}$ inch by $\frac{2}{10}$ inch, close to the sides and opposite each other. These three holes may be closed and uncovered by

below the centre of the lid.

means of a slide moving in grooves, and having perforations corresponding to those on the lid.

"In moving the slide so as to uncover the holes, the oscillating lamp is caught by a pin fixed in the slide, and tilted in such a way as to bring the end of the spout just below the surface of the lid. Upon the slide being pushed back so as to cover the holes, the lamp returns to its original position.

"Upon the cover, in front of and in line with the mouth of the lamp, is fixed a white bead, the dimensions of which represent the size of the test-

flame to be used.

"The bath or heating-vessel consists of two flat-bottomed copper cylinders

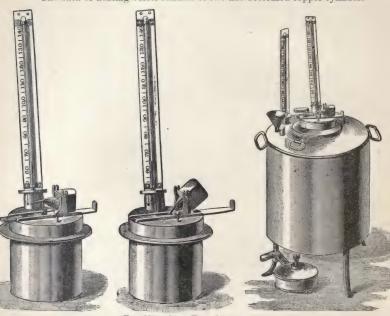


Fig. 225.—ABEL TEST APPARATUS.

(24 B.W.G.)—an inner one of 3 inches diameter and $2\frac{1}{2}$ inches in height, and an outer one of $5\frac{1}{2}$ inches diameter and $5\frac{3}{4}$ inches in height; they are soldered to a circular copper plate (20 B.W.G.) perforated in the centre, which forms the top of the bath, in such a manner as to enclose the space between the two cylinders, but leaving access to the inner cylinder. The top of the bath projects both outwards and inwards about $\frac{3}{8}$ inch; that is, its diameter is about $\frac{6}{8}$ inch greater than the body of the bath, while the diameter of the circular opening in the centre is about the same amount less than that of the inner copper cylinder. To the inner projection of the top is fastened, by six small screws, a flat ring of ebonite, the screws being sunk below the surface of the ebonite to avoid metallic contact between the bath and the oil-cup. The exact distance between the sides and bottom of the bath and of the oil-

cup is ½ inch. A split socket similar to that on the cover of the oil-cup, but set at a right angle, allows a thermometer to be inserted into the space between the two cylinders. The bath is further provided with a funnel, an overflow-

pipe, and two loop handles.

"The bath rests upon a cast-iron tripod stand, to the ring of which is attached a copper cylinder or jacket (24 B.W.G.) flanged at the top, and of such dimensions that the bath, while firmly resting on the iron ring, just touches with its projecting top the inward-turned flange. The diameter of this outer jacket is 6½ inches. One of the three legs of the stand serves as a support for the spirit-lamp attached to it by means of a small swing bracket. The distance of the wick-holder from the bottom of the bath is I inch.

"Two thermometers are provided with the apparatus—the one for ascertaining the temperature of the bath, the other for determining the flashing-point. The thermometer for ascertaining the temperature of the water has a long bulb and a space at the top. Its range is from about 90° to 190° F. The scale (in degrees of Fahrenheit) is marked on an ivory back fastened to the tube in the usual way. It is fitted with a metal collar, fitting the socket, and the part of the tube below the scale should have a length of about $3\frac{1}{2}$ inches, measured from the lower end of the scale to the end of the bulb. The thermometer for ascertaining the temperature of the oil is fitted with collar and ivory scale in a similar manner to the one described. It has a round bulb, a space at the top, and ranges from about 55° F. to 150° F.; it measures, from end of ivory back to bulb, $2\frac{1}{7}$ inches.

"Note.—A model apparatus is deposited at the Weights and Measures

Department of the Board of Trade.

"DIRECTIONS FOR APPLYING THE FLASHING-TEST.

"1. The test-apparatus is to be placed for use in a position where it is not

exposed to currents of air or draughts.

"2. The heating vessel or water-bath is filled by pouring water into the funnel until it begins to flow out at the spout of the vessel. The temperature of the water at the commencement of the test is to be 130° F., and this is attained in the first instance either by mixing hot and cold water in the bath, or in a vessel from which the bath is filled, until the thermometer which is provided for testing the temperature of the water gives the proper indication; or by heating the water with the spirit-lamp (which is attached to the stand of the apparatus) until the required temperature is indicated.

"If the water has been heated too highly, it is easily reduced to 130° by pouring in cold water little by little (to replace a portion of the warm water)

until the thermometer gives the proper reading.

"When a test has been completed, this water-bath is again raised to 130° by placing the lamp underneath, and the result is readily obtained while the petroleum-cup is being emptied, cooled, and refilled with a fresh sample to be tested. The lamp is then turned on its swivel from under the apparatus, and the next test is proceeded with.

"3. The test-lamp is prepared for use by fitting it with a piece of flat plaited candle-wick, and filling it with colza or rape oil up to the lower edge of the opening of the spout or wick-tube. The lamp is trimmed so that when lighted it gives a flame of about 0·15 of an inch diameter, and this size of flame, which is represented by the projecting white bead on the cover of the oil-cup, 1

¹ It was at first intended merely to specify the size of the flame, but as it was found difficult to judge of the diameter, the bead was added at the suggestion of the author.

is readily maintained by simple manipulation from time to time with a small wire trimmer.

"When gas is available it may be conveniently used in place of the little oil-lamp, and for this purpose a test-flame arrangement for use with gas may

be substituted for the lamp.

"4. The bath having been raised to the proper temperature, the oil to be tested is introduced into the petroleum-cup, being poured in slowly until the level of the liquid just reaches the point of the gauge which is fixed in the cup. In warm weather the temperature of the room in which the samples to be tested have been kept should be observed in the first instance, and if it exceeds 65°, the samples to be tested should be cooled down (to about 60°) by immersing the bottles containing them in cold water, or by any other convenient method. The lid of the cup, with the slide closed, is then put on, and the cup is placed into the bath or heating vessel. The thermometer in the lid of the cup has been adjusted so as to have its bulb just immersed in the liquid, and its position is not, under any circumstances, to be altered. When the cup has been placed in the proper position, the scale of the thermometer faces the operator.

"5. The test-lamp is then placed in position upon the lid of the cup, the lead-line or pendulum, which has been fixed in a convenient position in front of the operator, is set in motion, and the rise of the thermometer in the petro-leum cup is watched. When the temperature has reached about 66°, the operation of testing is to be commenced, the test-flame being applied once

for every rise of one degree in the following manner:-

"The slide is slowly drawn open while the pendulum performs three oscilla-

tions, and is closed during the fourth oscillation.

"Note.—If it is desired to employ the test-apparatus to determine the flashing-point of oils of very low volatility, the mode of proceeding is to be

modified as follows:—

"The air-chamber which surrounds the cup is filled with cold water to a depth of $1\frac{1}{2}$ inch, and the heating vessel or water-bath is filled as usual, but also with cold water. The lamp is then placed under the apparatus, and kept there during the entire operation. If a very heavy oil is being dealt with, the operation may be commenced with water previously heated to 120°, instead of with cold water."

The pendulum described in (5) measures 24 inches from the point of suspension to the centre of gravity of the weight. The author has found it convenient to employ a synchronised pendulum clock, or a metronome, when

making a large number of tests.

The Abel instruments employed in the United Kingdom by the inspectors appointed in accordance with the provisions of the Petroleum Acts are standardised by the Weights and Measures Department of the Board of Trade.

The Petroleum Act, 1879, gives no specific directions applicable to the testing of indiarubber solution, and to meet this deficiency the first schedule of the Inflammable Liquids Bill, 1891, contained the following addition to the

instructions for the use of the test apparatus :-

"If the flashing-test has to be applied to substances of a viscous or semisolid nature which cannot be poured (such as solutions of indiarubber in mineral naphtha), the mode of proceeding is as follows:—About a tablespoonful of the substance to be tested is placed in the cup, and the cover is put on. The air-chamber in the water-bath is filled with water to a depth of 1½ inch, and the temperature of the water-bath is raised to 76° (for which purpose the scale of the thermometer to be used in the water-bath should range from 60° to 180°). "The cup is then put into the bath, and the temperature of the water-bath maintained at 76° throughout the test. After the lapse of fifteen minutes the test-flame is to be applied. If no flash occurs, the heating is continued for another fifteen minutes, and the test-flame again applied; and so on until a flash takes place, or the temperature in the cup has reached 75°; [if a flash occurs at or]¹ below 72° the substance under examination has an observed flashing-point of less than 73°. The temperature at which a flash occurs is the observed flashing-point of the substance, and, subject to correction for atmospheric pressure as hereinbefore described, is the true flashing-point."

Although some paints containing petroleum, such as anti-fouling and anti-corrosion compositions applied to ships' bottoms, and some compounds used as liquid metal polish, are neither viscous nor semi-solid and can be poured, their flashing-points cannot be satisfactorily determined in the manner prescribed for the testing of petroleum owing to their being insufficiently fluid to admit of the formation of convection currents. In other words, the heat applied by means of the water-bath and air-jacket does not circulate freely through the contents of the oil-cup, with the result that the part of the liquid undergoing the test which is in contact with the walls of the cup acquires a much higher temperature than is indicated by the thermometer, and a flashing-point may be thus recorded which is far below the true flashing-point. For the efficient testing of such liquids a stirrer in the oil-cup is needed.

The following semi-official memorandum on this subject was published in

The Times of 17th May 1904:-

"Petroleum Acts.—It has recently come to our knowledge that attempts are being made by officers of local authorities to apply the legal test for petroleum to samples of liquid metal-polish, and we have satisfied ourselves by experiment that the results thus obtained are sometimes entirely misleading, as they do not represent the temperature of the portion of the liquid from

which inflammable vapour is being evolved.

"In carrying out the test prescribed by the Petroleum Act, 1879, the sample under examination is slowly heated in a closed cup, and the temperature is indicated by a thermometer, the bulb of which is immersed in the liquid in the centre of the vessel. In these circumstances, the heat communicated to the sample through the walls of the cup creates, in such a liquid as petroleum, convection currents, and through the circulation thus set up the temperature of the contents of the cup is equalised, and the thermometer correctly indicates the temperature at which inflammable vapour is evolved by the liquid.

"On the other hand, if the sample contains solid matter in suspension, as is the case with the liquid metal-polish in question, the formation of convection currents is interfered with, and the surface of the liquid from which inflammable vapour is evolved acquires a higher temperature than that of the portion in contact with the bulb of the thermometer. Thus, as we have ascertained experimentally, the thermometer may indicate a temperature of 59° F., when the temperature of the surface is 83° F., and a sample may be erroneously reported as having a flash-point below the legal limit of 73° F., when the true flash-point is far above the limit.

"No doubt this would have been provided for when the Act was passed, if, at that time, the need for applying the test to such substances had been foreseen, but it was not until judgment in the case of 'The London County Council v. Holzapfels Compositions Company, Limited,' was given in 1899 that mixtures containing petroleum were held to be petroleum within the meaning of the Acts.

"In our Handbook on Petroleum, published in 1901, we referred, on page

1 The words in square brackets have apparently been inadvertently omitted.

90, to the necessity for a stirrer in the oil-cup when the test specified in the Petroleum Act is employed for the testing of paints and other substances containing petroleum, and when opportunity occurs for a revision of the law

this addition will doubtless be legalised.

"We are, however, of opinion that, in the meantime, authorities charged with the administration of the Petroleum Acts should be made aware of the circumstances we have referred to, and that testing officers should take steps to ascertain the true flash-point of samples of liquid metal-polish or other substances which are not thoroughly liquid, and, therefore, cannot be satisfactorily tested in precise accordance with the directions given in the schedule to the Act. In many instances it may be possible to obtain a sample of the petroleum used in the substance, or the solid matter present in the sample can be removed by straining or filtration, care being taken to avoid loss of the more volatile constituents by evaporation, when the separated liquid can be tested in the prescribed manner. The liquid should not, however, be separated by distillation, as this operation may yield a distillate of lower flash-point than that of the petroleum with which the mixture was made. For guidance in determining whether there has been any infraction of the law, the sample may also be tested in an apparatus provided with an efficient stirrer. In any case of doubt as to the true flash-point of the material, we would suggest that reference should be made to His Majesty's Inspectors of Explosives, at the Home Office, who will be prepared to give advice as to the course which should be adopted.

"J. H. Thomson, Captain, H.M. Chief Inspector of Explosives.

" 30th April 1904."

"BOVERTON REDWOOD, Adviser on Petroleum to the Home Office."

By an Order in Council, dated 7th May 1907, it was directed that certain portions of the Petroleum Acts, 1871 to 1881, shall apply to mixtures of petroleum, and the following instructions for testing were given:—

"DIRECTIONS FOR TESTING PETROLEUM MIXTURES.

"1. Liquid Mixtures.—Where the Petroleum Mixture is wholly liquid, flows quite freely, and does not contain any sediment or thickening ingredient, such mixture shall be tested in the manner set forth in Schedule One to the Petroleum

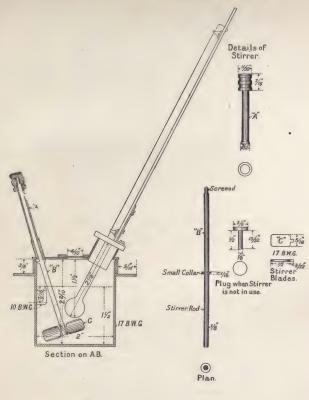
Act, 1879.

"2. Viscous and Sedimentary Mixtures.—Where the Petroleum Mixture contains an undissolved sediment, as in the case of some metal polishes, which can be separated by filtration or by settlement and decantation, the sediment may be so separated and the decanted liquid may be tested in the manner set forth in Schedule One to the Petroleum Act, 1879.

"In carrying out such separation, care must be taken to minimise the evaporation of the petroleum. The separation of the sediment must not be

effected by distillation.

"Where the Petroleum Mixture is such that sediment cannot be separated by the aforementioned means, or where it is of a viscous nature, as in the case of indiarubber solution, quick-drying paints, etc., such mixture shall be tested in the apparatus modified as shown in the drawing hereto (fig. 226). This apparatus differs from that prescribed in Schedule One to the Petroleum Act, 1879, only in the addition of a stirrer to equalise the temperature throughout the sample under test.



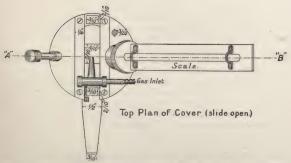


Fig. 226.—Modified Abel's Cup with Stirrer.

"In carrying out the test of a viscous petroleum mixture, this stirrer shall be constantly revolved at a slow speed, except when applying the test flame, with the fingers, the direction of revolution being that of the hand of a clock.

"With the exception of the use of the stirrer, the manner of carrying out the test shall be that set forth in Schedule One to the Petroleum Act, 1879.

"The stirrer may be removed by grasping the spindle just above the blades with the finger and thumb, and unscrewing the upper sheath. The opening in the lid, through which the stirrer passes, may then be closed by a plug provided for the purpose.

"When this has been done, the apparatus shall be deemed to comply with the specification set forth in Schedule One of the Petroleum Act, 1879, and may be used for testing ordinary petroleum or solid petroleum mixtures.

"A model of the aforementioned apparatus will be deposited with the Board of Trade, and the provisions of Section 3 of the Petroleum Act, 1879, in regard to verification and stamping shall apply also to such apparatus as though it were the apparatus prescribed by the said Act.

"For the purpose of carrying out such verification the stirrer shall be removed and the opening plugged as hereinbefore directed. The apparatus shall then be tested with ordinary petroleum. The stirrer shall be verified

by comparison of measurements.

"3. Solid Petroleum Mixtures.—Where the Petroleum Mixture is solid, as in the case of naphtha soaps, etc., the apparatus to be used for the test shall be that prescribed in Schedule One of the Petroleum Act, 1879.

"The method of carrying out the test of such solid mixture shall be as

follows :-

"The solid mixture must be cut into cylinders $1\frac{1}{2}$ inch long and $\frac{1}{4}$ inch in diameter by means of a cork borer or other cylindrical cutter having the correct internal diameter. These cylinders are to be placed in the petroleum cup of the testing apparatus in a vertical position in such numbers as will completely fill the cup. The cylinders must be in contact with one another, but must not be so tightly packed as to be deformed in shape.

"Five or six of the cylinders in the centre of the cup must be shortened to

inch to allow space for the thermometer bulb.

"The air-bath of the testing-apparatus must be filled to a depth of $1\frac{1}{2}$ inch with water. The water-bath must then be raised to and maintained at a temperature of about 75° Fahrenheit.

"The cup must then be placed in the air-bath, and the temperature of the sample must be allowed to rise until the thermometer in the oil-cup shows 72°

Fahrenheit, when the test flame must be applied.

"If no flash is obtained, this temperature must be maintained constant in the oil-cup for one hour, at the expiration of which time the test flame must again be applied.

"If a flash is obtained, the solid mixture will be subject to the provisions

of the Petroleum Acts in virtue of this Order.

"Note.—It may in many cases save time in testing samples of petroleum mixtures to apply the test flame after the sample has been a few minutes in the cup and while still at the temperature of the room in which the test is being carried out, provided that this temperature is below 73° Fahrenheit. If a flash is obtained by this means, it is unnecessary to proceed with the test at a higher temperature."

Effect of Variations in Barometric Pressure.—It was soon found that the results obtained with the Abel instrument differed materially according to the barometric pressure at the time of testing. This source of variation appears to

have been first observed accidentally in Germany, and as the result of a series of experiments made in an airtight chamber in the Jewish Hospital in Berlin, it was ascertained that the difference in the flashing-point amounted to about 0·30° C. for each 10 millimetres difference in the barometric column. A table of corrections was accordingly prepared in Germany for use with the Abel-Pensky tester, as described on pp. 788, 789, and 791.

Experiments at Different Altitudes in Switzerland.—To obtain further evidence as to the effect of alteration in barometric pressure on the flashing-point, a series of experiments was conducted by the author in consultation with Sir Frederick Abel at different altitudes in Switzerland, and results exhibiting a difference of about 2° F. in the flashing-point for 1 inch difference in baro-

metric pressure were obtained.

The experiments were, however, not carried out with a view of determining the exact extent of variation, the number of tests made being insufficient to form the basis of a table of corrections. The results actually obtained are given in the following table:—

TABLE CXXXV .- RELATION OF FLASHING-POINT TO BAROMETRIC PRESSURE.

No. of Sample.	London. Bar. at 30".	Paris. 30°15″.	Bouveret. 28.15".	Visp. 27.5".	Chamounix 26.425".	Zermatt. 24 3".	Riffel. 21.5″.
1 2 3 4 5	71° F. 73 76 78 85	71° F. 73 76 78 85	68° F. 70 73 75 83	66° F. 68 71 73 80	63° F. 64 68 70 78	60° F. 62 65 67 75	55° F. 56 63 64 70
London Mean d point	e in barometer n observation, ifference in fla per inch of merch,	shing-	1·25″ 2·05°	2*5" 2°	3·575″ 2·238°	5·7″ 1·93°	8·5″ 1·76°

Effect of a Tropical Climate.—It was also found that the effect of a tropical climate upon the liberation of vapour from the oil resulted in the flashing-point being considerably lowered, and as the Indian Government, in adopting the Abel test, had copied the directions verbatim from the English Act, the result was that several cargoes of oil, which were certified as of proper flashing-point at the time of shipment, were refused admittance at the port of Calcutta.

Experimental Investigations in India and in London.—In order to investigate the matter, the author proceeded to India, and from a series of experiments made there and afterwards in England in conjunction with Sir Frederick Abel, and with the assistance of Dr. Kellner, it was demonstrated that a much lower flashing-point than that furnished in a temperate climate was liable to be obtained when the Abel test was employed in a tropical climate in the manner prescribed in the English Act. Further experiments made by Dr. Warden, analyst to the Government of Bengal, Prof. (now Sir Alexander) Pedler, Dr. Lyon, Sir Frederick Abel, Dr Kellner, and the author, showed that the depression in the flashing-point was largely due to disengagement of vapour in the act of filling the oil-cup. Although prolonged cooling of the oil minimised the liability to such disengagement of vapour, it was found that the only practical means of eliminating this source of error was to get rid of the vapour before commencing the test or before the flashing-point was reached.

Modifications Proposed.—The vapour was readily removed by gently blowing over the surface of the oil before placing the cover on the cup, or by the use of an aspirator attached to the cover, or by leaving the test-slide withdrawn for some time; but the method finally adopted consisted in commencing the test many degrees below the flashing-point, so that the vapour is withdrawn by the current of air created by the test-flame, in successive quantities too small to cause a flash before active volatilisation of the oil begins. Thus modified, the test gives results at a tropical temperature which agree very closely with those which it furnishes in a temperate climate. The slight loss of volatile constituents which occurs when the test is so performed is of no practical importance, since such loss takes place even by exposure to the air in hot climates (see a joint communication from Sir F. Abel and the author in the Chemical News, 2nd May 1884).

Directions for Conducting the Test in Temperate Climates.—In October 1887 Sir Frederick Abel drew up the following directions for the use of the

Abel instrument in temperate climates :-

"DIRECTIONS FOR PREPARING AND USING APPARATUS FOR TESTING PETROLEUM OIL.

" (These Directions apply to the use of the Abel tester in temperate climates.)

"1. Preparing the Water-Bath.—The water-bath is filled by pouring water into the funnel until it begins to flow out at the overflow-pipe. The temperature of the water at the commencement of each test, as indicated by the long-bulb thermometer, is to be 130° F., and this is attained in the first instance by mixing hot and cold water, either in the bath or in the vessel from which the bath is filled, until the thermometer which is provided for testing the temperature of the water gives the proper indication; or the water is heated by a spirit-lamp (which is attached to the stand of the apparatus) until the required temperature is reached.

"2. Preparing the Test-Lamp.—The test-lamp is fitted with a piece of cylindrical wick of such thickness that it fills the wick-holder, but may readily be moved to and fro for the purpose of adjusting the size of the flame. In the body of the lamp, upon the wick, which is coiled within it, is placed a small tuft of cotton-wool moistened with petroleum, any oil not absorbed by the wool being removed. When the lamp has been lighted the flame is adjusted until

it is the size of the bead fixed on the cover of the oil-cup.

"3. Filling the Oil-Cup.—The oil-cup is placed on a level surface in a good light, and the oil to be tested is poured in without splashing, until its surface is level with the point of the gauge which is fixed in the cup. The oil should be poured from a suitable small vessel, never direct from a large can. The round-bulb thermometer is inserted into the lid of the cup, care being taken that the projecting rim of the collar touches the edge of the socket; the test-lamp, prepared as already described, is placed in position, and the cover put on to the cup and pressed down so that its edge rests on the rim of the cup.

"4. The Application of the Test.—The water-bath, with its thermometer in position, is placed in some locality where it is not exposed to currents of air, and where the light is sufficiently subdued to admit of the size of the test-flame being compared with that of the bead on the cover. The cup is carefully lifted without being shaken, placed in the bath, and the test-lamp lighted. The thermometer in the oil-cup is now watched, and when the temperature has

reached 66° F. (the sample, if necessary, having previously been cooled to below that temperature by immersing the vessel containing it in cold water), the operation of testing is to be commenced, the test-flame being applied for every rise of one degree.

"If the oil-cup is provided with the automatic (Pensky's) arrangement for opening and shutting the slide, the clockwork is wound up by turning the knob

from left to right, and set in motion by pressing the trigger.1

"If the slide is intended to be moved by hand, it should be drawn open slowly and shut quickly. The exact time to be observed in this operation is regulated by the swing of the pendulum supplied with this form of instrument. The opening of the slide should take the time of three oscillations, the shutting of the slide the time of the fourth oscillation of the pendulum. (By one oscillation is meant the passage of the bell of the pendulum from the greatest distance from the vertical on the one side to the greatest distance on the other.)

"If a flash occurs at the first application of the test-flame (at 66° F.), or at any point below 73° F., the operation is to be repeated with a fresh portion of the oil, which is cooled down to 55° F. before being placed in the cup. The first application of the test-flame is made when the temperature of the oil has

reached 60° F.

"In repeating a test, a fresh sample of oil must always be used, the tested

sample being thrown away.

"Correction for Atmospheric Pressure.—As the flashing-point of an oil is influenced by changes in atmospheric pressure to an average extent of 1.6° F. for every inch of the barometer, a correction of the observed flashing-point may become necessary. The height of the barometer must, therefore, be determined at the time of making the test for the flashing-point. An aneroid barometer is supplied for this purpose. To facilitate the correction of a flashing-point for pressure a table is appended (see Table CXXXVI), giving the flashing-points of oils ranging from 65° to 80° F. under pressures ranging from 27 to 31 inches of mercury.

"The table is used in the following manner:-

"Example.—An oil has given a flashing-point of 71°, the barometer being 28-6; take the nearest number to 71° in the vertical column headed 28-6. This number is 70-8. Substitute for this number in the same horizontal line in the column headed 30 (the normal height of barometer). The substituted

number-i.e. the true flashing-point of the oil-is 73°."

Legislation in India.—The Indian Petroleum Act, 1899, of which an abstract will be found in the section dealing with Legislation, gave power to the Governor-General in Council to alter or add to the prescribed tests. The schedule relating to testing, as modified up to 1st November 1903, is given in full in the following paragraphs. Since the Abel test was legalised in India, it has been found necessary to determine the flashing-point of Burma crude petroleum which is solid at common temperatures. In testing this oil in the Abel instrument, active evolution of vapour commences while the bulk of the oil in the eup remains solid, and the thermometer therefore does not indicate the temperature of the oil in contact with the walls of the cup from which vapour is being evolved. To meet this difficulty, the author suggested the addition of a sensitive thermometer, which is fixed in the cover of the oil-cup in a vertical position, so that the small cylindrical bulb is just immersed in the oil, and is distant only a tenth of an inch from the side of the cup. This modification has been adopted.

¹ This refers to the Abel-Pensky apparatus, described on pp. 785, 786, 787.

31

30.8

30.6

30.4

30.2

30

29.8

29.6

29.4

29.5

29

28.8

28.6

28.2 28.4

27 | 27.2 | 27.4 | 27.6 | 27.8 | 28

TABLE CXXXVI.—For Correction of Flashing-Points indicated by the Test, for Variations in Barometric Pressure on EITHER SIDE OF THIRTY INCHES.

Barometer in Inches.

								Flash	ing-poir	nt in De	Flashing-point in Degrees Fahrenheit.	uhrenhei	t.							
60.2	60.5	8.09	61.2	61.5	61.8	62.1	62.4	62.8	63.1	63.4	63.7	64	64.4	64.7	65	65.3	65.6	99	66.3	9.99
61.2	61.5	8.19	62.2	62.5	62.8	63.1	63.4	63.8	64.1	64.4	64.7	65	65.4	65.7	99	66.3	9.99	29	67.3	9.19
62.5	62.5	62.8	63.2	63.5	63.8	64.1	64.4	64.8	65.1	65.4	65.7	99	66.4	2.99	67	67.3	9-19	89	68.3	9.89
63.2	63.5	63.8	64.2	64.5	64.8	65.1	4.69	65.8	1.99	66.4	2.99	29	67.4	2.79	89	68.3	9.89	69	69.3	9.69
64.2	64.5	64.8	65.2	65-5	65.8	1.99	66.4	8.99	67.1	67.4	2.19	89	68.4	68.7	69	69.3	9.69	70	70.3	9.04
65.2	65.5	8-29	66.2	66.5	8.99	67.1	67.4	8.19	68.1	68.4	2.89	69	69.4	2.69	02	70.3	9.02	71	71.3	71.6
66.2	66.5	8-99	67-2	67.5	8.79	1.89	68.4	68.8	69.1	69.4	2.69	02	70.4	7.07	71	71.3	71.6	72	72.3	72.6
67.2	67.5	8-19	68.2	68-5	8.89	69-1	69.4	8.69	70.1	70.4	7.07	7.1	71.4	711-7	72	72.3	72.6	73	73.3	73.6
68.2	68.5	8.89	69.2	69-5	8.69	70.1	70-4	8.02	71.1	71-4	7.1.7	72	72.4	72.7	73	73.3	73.6	74	74.3	74.6
69.2	69.5	8-69	70.2	70.5	8.02	71.1	71-4	71.8	72.1	72.4	72.7	73	73.4	73.7	74	74.3	74.6	75	75.3	75.6
70.2	70.5	8.07	71.2	71.5	71.8	72.1	72.4	72.8	73.1	73.4	73.7	74	74.4	74.7	75	75.3	75.6	92	76.3	9.92
71.2	711.5	71.8	72.2	72.5	72.8	73.1	73.4	73.8	74.1	74.4	74.7	75	75.4	75.7	92	76.3	9.92	77	77.3	9.17
72.2	72.5	72.8	73.2	73.5	73.8	74.1	74.4	74.8	75.1	75.4	7.67	92	76.4	7.97	77	77.3	9-22	78	78.3	78.6
73.2	73.5	73.8	74.2	74.5	74.8	1.92	75.4	75.8	76.1	76.4	7.97	77	77.4	7.77	78	78.3	78.6	62	79.3	9.62
74.2	74.5	74.8	75.2	75.5	75.8	1.92	76.4	8.92	77.1	77.4	77.7	78	78.4	78.7	42	79.3	9.62	80	80.3	9.08
75.2	75.5	75.8	76.2	76.5	76.8	77.1	77.4	77.8	78.1	78.4	78.7	162	79.4	79.7	80	80.3	9.08	81	81.3	81.6

TESTING-SCHEDULE OF INDIAN PETROLEUM ACT, 1899 (as modified up to 1st November 1903).

"I.-NATURE OF THE TEST-APPARATUS,1

"The apparatus consists of the following parts :-

"(1) The oil-cup.

"(2) The cover with slide, test-lamp, and clockwork arrangement for opening and closing the holes in the cover and for dipping the test-flame.

"(3) The water-bath or heating vessel.

- "(4) The tripod stand with jacket and spirit-lamp for heating the water- bath.
- . "(5) The thermometer for indicating the temperature of the oil in the oil-cup.
 - " (6) The thermometer for indicating the temperature of the water in the water-bath.
 - "(7) The thermometer for indicating the temperature of the oil before it is poured into the oil-cup.
 - (8) The dropping bottle or pipette for replenishing the test-lamp; and
 (9) A barometer standardised at the Meteorological office of the Province or at any other place appointed by the Local Government.

"The oil-cup is a cylindrical flat-bottomed vessel made of gun-metal or brass, and tinned or silvered inside. A gauge is fixed to the inside of the cup to regulate the height to which it is to be filled with the sample under exami-

"The cup is provided with a close-fitting overlapping cover, which carries the thermometer, the test-lamp, and the adjuncts thereto. The test-lamp is suspended upon two supports by means of trunnions, which allow it to be easily inclined to a particular angle and restored to its original position. The socket in the cover, which is to hold a round-bulb thermometer for indicating the temperature of the oil during the testing operation, is so adjusted that the bulb of the latter is always inserted in a definite position below the surface of the liquid.

"The cover is provided with three holes, one in the centre and two smaller ones close to the sides. These are closed and opened by means of a pivoted slide. When the slide is moved so as to uncover the holes, the suspended lamp is caught by a projection fixed on the slide, and tilted in such a way as to bring the end of the spout just below the surface of the lid. As the slide moves back so as to cover the holes, the lamp returns to its original position. Upon the cover, in front of and in a line with the nozzle of the lamp, is fixed a white bead, the diameter of which represents the size of the test-flame to be used.

"The water-bath or heating vessel is so constructed that, when the oil-cup is placed in position in it, an air-space or air-chamber intervenes between the two: consequently, in applying the test under ordinary circumstances, the heat is transmitted gradually to the oil from the hot water through the air-space. The water-bath is fitted with a socket for receiving a long-bulb thermometer, to indicate the temperature of the water. It is also provided with a funnel, an overflow pipe, and two handles.

"The water-bath rests upon a tripod stand, which is fitted with a copper

¹ This is the Abel-Pensky apparatus hereafter described (see pp. 785, 786, 787).

cylinder or jacket, so that the bath is surrounded by an enclosed air-space, which retains and regulates the heat. One of the legs of the stand serves as a support for a spirit-lamp which is attached to it by a small swing bracket.

The clockwork arrangement, by which, during the operation of testing, the slide is withdrawn, and the test-flame dipped into the cup and raised again as the slide is replaced, is provided with a ratchet key for setting it in action for each test, and with a trigger for starting it each time that the test-flame is applied.

"II.—DIRECTIONS FOR DRAWING THE SAMPLE AND PREPARING IT FOR TESTING.

"1. Drawing the Sample.—In all cases the testing officer or some person duly authorised by him shall personally superintend the drawing of the sample from an original unopened tin or other vessel.

"An opening sufficiently large to admit of the oil being rapidly poured or

siphoned from the tin or other vessel shall be made.

"Two bottles, each of the capacity of about forty fluid ounces, are to be filled with the oil. One of these, the contents of which is intended to be preserved for reference in case of need, is to be carefully corked, the cork being well-driven home, cut off level with the neck, and melted sealing-wax worked into it. The other bottle may be either stoppered or corked.

"2. Preparing the Sample for Testing.—About ten fluid ounces of the oil, sufficient for three tests, are transferred from the bottle into which the sample has been drawn to a pint-flask or bottle, which is to be immersed in water artificially cooled until a thermometer, introduced into the oil, indicates a

temperature not exceeding 50° Fahrenheit.

"III.—DIRECTIONS FOR PREPARING AND USING THE TEST

"1. Preparing the Water-Bath.—The water-bath is filled by pouring water into the funnel until it begins to flow out at the overflow-pipe. The temperature of the water at the commencement of each test, as indicated by the long-bulb thermometer, is to be 130° Fahrenheit, and this is attained in the first instance by mixing hot and cold water, either in the bath or in a vessel from which the bath is filled, until the thermometer which is provided for testing the temperature of the water gives the proper indication; or the water is heated by means of the spirit-lamp (which is attached to the stand of the

apparatus) until the required temperature is indicated.

"2. Preparing the Test-Lamp.—The test-lamp is fitted with a piece of cylindrical wick of such thickness that it fills the wick-holder, but may readily be moved to and fro for the purpose of adjusting the size of the flame. In the body of the lamp, upon the wick, which is coiled within it, is placed a small tuft of cotton wool, moistened with petroleum, any oil not absorbed by the wool being removed. When the lamp has been lighted the wick is adjusted by means of a pair of forceps until the flame is of the size of the bead fixed on the cover of the oil-cup; should a particular test occupy so long a time that the flame begins to get smaller, through the supply of oil in the lamp becoming exhausted, three or four drops of petroleum are allowed to fall upon the tuft of wool in the lamp from the dropping bottle or pipette provided for that purpose. This can be safely done without interrupting the test.

"3. Filling the Oil-Cup. The oil-cup having been previously cooled, by placing it bottom downwards in water at a temperature not exceeding 50°

Fahrenheit, is to be rapidly wiped dry, placed on a level surface in a good light. and the oil to be tested is poured in very slowly, without splashing, until its surface is level with the point of the gauge which is fixed in the cup. round-bulb thermometer is inserted into the lid of the cup, care being taken that the projecting rim of the collar touches the edge of the socket; the testlamp, prepared as already described, is placed in position, and the cover is then put on to the cup and pressed down so that its edge rests on the rim of

"4. Application of the Test.—The water-bath, with its thermometer in position, is placed in some locality where it is not exposed to currents of air, and where the light is sufficiently subdued to admit of the size of the entire testflame being compared with that of the bead on the cover. The cup is carefully lifted without shaking it, and placed in the bath, the test-lamp is lighted, and the clockwork wound up by turning the key. The thermometer in the oil-cup is now watched, and when the temperature has reached 56° Fahrenheit, the

clockwork is set in motion by pressing the trigger.

"If no flash takes place, the clockwork is at once rewound, and the trigger pressed at 57° Fahrenheit, and so on, at every degree of rise of temperature, until the flash occurs, or until a temperature of 95° Fahrenheit has been reached.

"If the flash takes place at any temperature below 77° Fahrenheit, the temperature at which it occurs is to be recorded. Two fresh portions of the sample are then to be successively tested in a similar manner, and the results recorded. If no greater difference than 2° Fahrenheit exists between any two of the three recorded results, and if in no instance the flash has taken place within eight degrees of the temperature at which the testing is commenced, each result is to be corrected for atmospheric pressure as hereafter described, and the average of the three corrected results is the flashing-point of the sample. In the event of there being a greater difference than 2° Fahrenheit between any two of the results, while in no instance has the flash taken place within eight degrees of the temperature at which the testing was commenced, the series of tests is to be rejected, and a fresh series of three similarly obtained, and so on, until a sufficiently concordant series is furnished, when the results are to be corrected, and the average taken in the manner already described.

"If, however, a flash has occurred at or below 64° when the test is applied in the manner above described, the next testing shall be commenced ten degrees lower than the temperature at which the flash had been previously obtained (that is to say, at 54° or thereunder), and this procedure shall be continued until the results of three consecutive tests do not show a greater difference than 2°, and until a flash has not occurred in any of the three tests within eight degrees of the temperature at which the testing is commenced: Provided always that, if at the commencement of the series of tests, a flash has occurred on the first application of the test-flame at 56°, and if a flash has also occurred on the first application of the flame in each of three successive tests in which, thereupon, the test-flame is first applied at 46° as above directed, the testing officer shall certify that the petroleum has a flashing-point below 47°, and the sample shall be reported dangerous.

"If a temperature of 76° Fahrenheit has been reached without a flash occurring, the application of the test-flame is to be continued at every degree of rise of temperature until a temperature of 95° Fahrenheit has been reached. If no flash has occurred up to this point, and if the petroleum is declared to be imported subject to the provisions of the Act, the tests shall not be continued, and the testing officer shall certify that the petroleum has a flashing-point over 95° and is not dangerous. But, if the petroleum is oil ordinarily used for lubricating purposes, and is declared to have its flashing-point at or above 200°, or is oil to which a notification of the Local Government exempting it from the operation of the Act will be applicable in the event of the flashing-point being found to be at or above 120°, the test shall be continued as follows: - The oil-cup is to be removed from the water-bath, and the temperature of the water in the water-bath is to be reduced to 95° Fahrenheit by pouring cold water into the funnel (the hot water escaping by the overflow-pipe). The air-chamber is then to be filled to a depth of 11 inch with water at a temperature of about 95° Fahrenheit, the oil-cup is to be replaced in the water-bath, and the spirit-lamp attached to the water-bath is to be lighted and placed underneath. The testflame is then to be again applied from 96° Fahrenheit, at every degree rise of temperature as indicated by the thermometer in the oil-cup until a flash takes place, or until a temperature of 200° Fahrenheit or 120° Fahrenheit, as the case may be, has been reached. If during this operation the test-flame appears to diminish in size, the lamp is to be replenished in the manner prescribed at 2 without interrupting the test.

"If a flash occurs at any temperature between 76° and 200° Fahrenheit, the temperature at which it occurs, subject to correction for atmospheric pressure,

is the flashing-point of the sample.

"In repeating a test a fresh sample of oil must always be used, the tested sample being thrown away, and the cup must be wiped dry from any adhering

oil and cooled, as already described, before receiving the fresh sample.

"5. Correction for Atmospheric Pressure.—As the flashing-point of an oil is influenced by changes in atmospheric pressure to an average extent of 1.6° Fahrenheit for every inch of the barometer, a correction of the observed flashing-point may become necessary. The height of the barometer must therefore be determined at the time of making the test for the flashing-point. The true height of the barometer for the purpose of the test shall be considered to be the height of the column of mercury measured at 32° Fahrenheit, which is supported by the air pressure at the time of the experiment; that is, the actual height of the barometer at the time of observation duly corrected for any error of the instrument and for its temperature if necessary. For the purpose of applying the correction to the flashing-point of the oil obtained by the test, a table (see p. 780) is appended to this schedule giving the flashing-points of oils ranging from 65° to 80° Fahrenheit under pressures ranging from 27 to 31 inches of mercury.

"The table is used in the following manner:-

"Example.—An oil has given a flashing-point of 71°, the barometer being at 28.6 inches; take the nearest number to 71° in the vertical column headed 28.6. This number is 70.8. Substitute for this the number in the same horizontal line in the column headed 30 (the normal height of the barometer). The substituted number, that is, the true flashing-point of the oil, is 73°.

"6.1 Application of the test to viscous fluids or preparations, such as solutions of indiarubber in mineral naphtha, or thick paint made with that material.

"About a teaspoonful of the substance to be tested is placed in the cup, and

the cover fitted with a thermometer is put on.

"The cup thus prepared for the test is then cooled down until the thermometer indicates a temperature of 50° Fahrenheit. This may be accomplished either by placing the prepared cup in a refrigerator, or by immersing it up to its projecting collar in water, which is maintained at a sufficiently low temperature until the result specified has been obtained.

¹ This paragraph was added by Notification No. 928 (J.), dated 28th June 1900. See Gazette of Îndia, 1900, Part I, p. 403.

"The prepared cup thus cooled is then transferred to the water-bath, the temperature of which has previously been raised to 70° Fahrenheit. (The scale of the thermometer in the water-bath should range from 60° to 180° Fahrenheit.)

"The test is then applied as described in section 4 of this part. If no flash has taken place when the temperature in the cup has reached 75°, the test

need not be continued.

"The temperature at which the flash occurs is the observed flashing-point of the substance, and, subject to correction for atmospheric pressure as prescribed in the Act, is the true flashing-point.

"IV.—DIRECTIONS FOR DETERMINING THE FLASHING-POINT OF PETROLEUM WHICH IS NOT FLUID AT ORDINARY TEMPERATURES.

"1. Nature of the Test-Apparatus.—The instrument employed is the Abel-Pensky petroleum testing apparatus, fitted with an additional thermometer to indicate the temperature of the oil in close proximity to the walls of the cup. This thermometer has a cylindrical bulb, $\frac{2}{3}$ inch in length and $\frac{3}{16}$ inch in diameter. It is scaled from 45° to 165° Fahrenheit, ten degrees on the scale occupying $\frac{2}{3}$ inch. The thermometer is held vertically in a socket attached to the cover of the oil-cup in such a position that the bulb is $\frac{1}{10}$ inch from the side of the cup.

" (The thermometer can be removed and the orifice which is provided for it closed by means of an indiarubber plug, if the apparatus is required for testing

petroleum in the ordinary way.)

"2. Directions for Preparing the Sample for Testing.—About ten fluid ounces of the oil are placed in a pint-flask, the mouth of which is then closed with an indiarubber stopper and the sample is liquefied by placing the flask in a water-bath, the temperature of which is only raised sufficiently high to

liquefy the oil.

"3. Directions for Preparing and Using the Test-Apparatus.—The waterbath and test-lamp are to be prepared in the manner prescribed in Part III of this Schedule. The oil-cup is to be filled with the liquefied oil, and the cover (into which both thermometers are to be previously inserted) placed on it, care being taken that the bulb of the additional thermometer is not brought into contact with the bracket-gauge fixed inside the cup. The oil-cup is then to be placed in a refrigerator, or plunged up to the projecting collar in water maintained at sufficiently low temperature, until both thermometers indicate the temperature at which the testing of petroleum is directed in Part III of this Schedule to be commenced. The oil-cup is then to be removed, wiped dry and placed in the water-bath, and the testing effected in the manner prescribed in Part III of this Schedule, the temperature indicated by the additional (vertical) thermometer alone being noted, and the average of three determinations, duly corrected for atmospheric pressure, being recorded as the flashingpoint of the sample, provided that no greater difference than 4° Fahrenheit exists between any two of such results."

Use of the Abel Test in other Countries.—The various countries where the Abel tester in its original and modified forms are in use, and the respective

minimum flashing-points prescribed, are given under Legislation.

The Abel-Pensky Instrument.—In 1880 the subject of petroleum-testing was investigated in Germany on behalf of the Government, and the Abel instrument was selected as the best, but, as exception was taken to the personal

error considered to be liable to be introduced by the method of applying the test-flame, the modification devised by Pensky, of Berlin, was adopted. The modification consists in effecting the movement of the slide and application of the test-flame by a clockwork arrangement, which ensures uniformity. Assection of the instrument—which in all other respects is practically identical with the ordinary Abel apparatus—and the details of the clockwork mechanism, are shown in figs. 227 and 228, which also give the dimensions in millimetres.

The slide, S, pivoted on the centre, z, is set in motion by the arm, d, moving

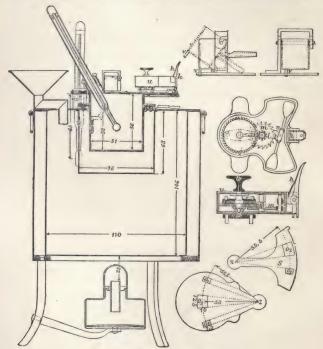


Fig. 227.—Abel-Pensky Testing Instrument.

on a central axis. This arm carries on its under side two pins, e_1 , e_2 . When the slide is in its normal position—i.e. closing the openings, o_1 , o_2 , o_3 —one of the pins, e_1 , rests against the steel plate, f, on the right-hand side of the slide, and the other, e_2 , is held by the catch, g. On the axis of the arm, d, is fastened the spring-case, u, containing a spiral spring.

To wind up the clockwork, the knob, \hat{b} , is turned half round, further winding being prevented by a stop. To move the slide, the trigger, k, is pushed towards the spring, h, the catch, g, being thus drawn back, and the pin, e_2 , released. The spiral spring unwinds and presses the other pin, e_1 , against the slide, S, moving this slide aside to the left, and uncovering the apertures. As soon as the pin

 e_1 is carried by the revolution of the arm, d, past the steel plate, f, the slide is forced back to its former position by the spring, r, and the pin, e_1 , is stopped by the catch, g, which returns it to its original place as the trigger, k, is released. These movements are repeated every time the test is applied. The uncoiling of the spiral spring and movement of the slide are regulated by the escapement, m n p. The three holes in the lid of the oil-cup, and the two holes in the

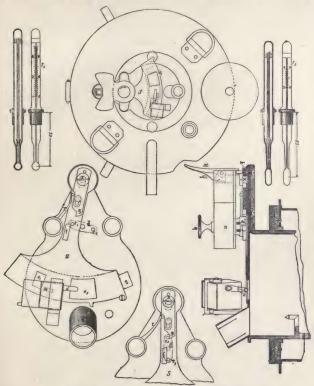


Fig. 228.—ABEL-PENSKY TESTING INSTRUMENT.

slide (the lateral movement of the slide uncovering and covering the third hole in the lid), are of the same dimensions as those in the Abel instrument, but not quite the same shape, on account of the circular motion of the slide. The lamp is tipped by a nosepiece, n, and on its return to the perpendicular, is prevented from swinging backwards by a stop, v.

Directions for the Use of the Instrument.—The following is the method of applying the Abel-Pensky test prescribed in Germany:—1

¹ Vorschriften betreffend den Abelschen Petroleumprober und seine Anwendung, Berlin, 1883.

The testing should be carried out in an apartment of medium temperature and free from draughts. The petroleum samples should be in closed vessels and have been long enough in the room to have acquired the same temperature, otherwise the tests will not be satisfactory.

The height of the barometer must be observed before commencing operations, and the temperature at which the test is to be first applied varies with

the pressure indicated, according to the following table:-

TABLE CXXXVII.-INITIAL TEST-POINT FOR VARIOUS BAROMETRIC PRESSURES.

Height of	Barome	ter.			First	Test appli	ed a
685 to 695	millime	tres,				+14° C.	
695 to 705	22					14°	
705 to 715						14.5°	
715 to 725	97					15°	
725 to 735						15.5°	
735 to 745						16°	
745 to 755						16.5°	
755 to 765						17°	
765 to 775						17°	
775 to 785						17.5°	

If the barometer varies from the normal pressure of 760 mm, by more than 21 mm, either way, the actual flashing-point observed is corrected in accordance with Table CXXXVIII. The table being arranged for intervals of 5 mm., intermediate pressures are counted as 0 or 5, according to the figure which they most nearly approach—viz. 742 counts as 740, 743 as 745, and so on. The instrument must be set level on the testing-table, with the aid of a spirit-level or plumb-line, before it is filled, and it should be at such a height that the red mark on the water-bath thermometer is on a level with the eye of the operator. The bath is next filled with water at +50° to 52° C, until a portion runs out through the overflow-pipe, to which an indiarubber tube should be attached to convey the surplus water away without splashing the apparatus or table. If cold water is used for filling the bath, it must be warmed by the heating lamp before putting in the oil-cup, care being taken that the base ring does not get overheated. The test-lamp is prepared for use by being packed with loose cotton wool, which is then saturated with petroleum, any surplus being poured out. If this is not attended to, the tipping of the lamp at the moment of applying the test might cause drops of oil to fall on to the lid of the tester and vitiate the results. The wick must also be cleansed from any adherent incrustation or char. The oil-cup, with its cover and thermometer, are to be thoroughly clean and dry, and all traces of oil from preceding tests are to be removed by drying and absorption. Finally, the petroleum to be tested, if not at least 2° cooler than the lowest of the temperatures recorded in the foregoing table, must be cooled down to that point, together with the oil-cup, the latter being dipped into cold water. To obtain very exact results, it is advisable to use water cooled to +11° C. for this purpose, and to keep the oilcup in it long enough for proper cooling. Before inserting the oil-cup, the water-bath is heated up to 54° to 55° C., the temperature indicated by the red mark on the thermometer scale. Meanwhile, the oil is poured into the oil-cup by means of the pipette, until the extreme point of the indicator just projects above the surface of the liquid. It is important that this limit should not be exceeded, but if this should happen, the cup must be emptied, dried carefully, and refilled. Any bubbles forming on the surface of the oil must be dissipated by pricking with the warm charred point of a burned-out match. The table on

TABLE CXXXVIII.--CORRECTION OF APPARENT FLASHING-POINTS TO THE NORMAL BAROMETRIC PRESSURE OF 760 MILLIMETRES.

Millimetre Pressure.

685	069	695	200	705	710	715	720	725	730	735	740	745	750	755	092	765	170	775	780	785
								Flas	Flashing-Points, Centigrade Scale.	ints, Ce	ntigrade	Scale.								
16.4	16.6	16.7	16.9	17.1	17.3	17.4	17.6	17.8	18.0	18.1	18.3	18.5	18.7	18.8	19.0	19.2	19.4	19.5	19.7	19.9
16.9	17.1	17.2	17.4	17.6	17.8	17.9	18.1	18.3	18.5	18.6	18.8	19.0	19.5	19.3	19.5	19.7	19.9	20.0	20.5	20.4
17.4	17.6	17.7	17.9	18.1	18.3	18.4	18.6	18.8	19.0	19.1	19.3	19.5	19.7	8-61	20.0	20.2	20.4	20.5	20.7	20.9
17.9	18.1	18.2	18.4	18.6	18.8	18.9	19.1	19.3	19.5	19.6	19.8	20.0	20.5	20.3	20.5	20.7	20.9	21.0	21.2	21.4
18.4	18.6	18.7	18.9	19.1	19.3	19.4	19.6	19.8	20.0	20.1	20.3	20.5	20.7	20.8	21.0	21.2	21.4	21.5	21.7	21.9
18.9	19.1	19.2	19.4	9.61	19.8	19.9	20.1	20.3	20.5	20.6	8.02	21.0	21.2	21.3	21.5	21.7	21.9	22.0	22.2	22.4
19.4	19.6	19.7	19-9	20.1	20.3	20.4	20.6	20.8	21.0	21.1	21.3	21.5	21.7	21.8	22.0	22.2	22.4	22.5	22.7	22.9
19.8	20.1	20.5	20.4	20.6	20.8	20.9	21.1	21.3	21.5	21.6	21.8	22.0	22.2	22.3	22.5	22.7	22.9	23.0	23.2	23.4
20.4	20.6	20.7	20.9	21.1	21.3	21.4	21.6	21.8	22.0	22.1	22.3	22.5	22.7	22.8	23.0	23.2	23.4	23.5	23.7	23.9
20.9	21.1	21.2	21.4	21.6	21.8	21.9	22.1	22.3	22.5	22.6	8.23	23.0	23.2	23.3	23.5	23.7	23.9	24.0	24.2	24.4
21.4	21.6	21.7	21.9	22.1	22.3	22.4	22.6	22.8	23.0	23.1	23.3	23.5	23.7	23.8	24.0	24.2	24.4	24.5	24.7	24.0
21.9	22.1	22.2	22.4	22.6	22.8	22.9	23.1	23.3	23.5	23.6	23.8	24.0	24.2	24.3	24.5	24.7	24.9	25.0	25.2	25.4
22.4	22.6	22.7	22.0	23.1	23.3	23.4	23.6	23.8	24.0	24.1	24.3	24.5	24.7	24.8	25.0	25.2	25.4	25.5	25.7	25.9
				_						-	-									

VOL. III.

which the cup stands during the operation of filling should be perfectly horizontal and quite near to the water-bath, to minimise the risk of tilting or shaking the cup. The oil is poured into the centre of the cup, and not against the sides, and to prevent bubbles, the nozzle of the pipette should be kept below the surface of the liquid. The utmost exactness is obtained by slowly adding the oil by a pipette until the point of the indicator is just about to disappear under the surface of the liquid, and then removing the excess by the insertion of a small pipette. Bubbles formed by emptying the cup may be removed on refilling by a warm metallic point or a charred match. The lid of the cup is put on directly after pouring in the oil, the thermometer being previously inserted in its socket, and pressed down tightly, avoiding contact between the ebonite plate under the clockwork and the knobs, K, on the bath, as this would prevent the lid from fitting properly. The insertion of the oilcup into the bath must be done without tilting or shaking, and to avoid the risk of this, the cup, previously cooled by ice and water to 8° C. (to prevent the oil getting warm while filling), may be put into position before filling. Should the water-bath be at a higher temperature than 54° to 55° C., it must be cooled by the addition of cold water, and when that degree is reached, the

lamp is extinguished.

When the oil approaches the temperature at which the first test is to be applied, in accordance with the foregoing table, the test-lamp is lighted and the flame adjusted until, when viewed from the front, it is of the same width as the white bead on the lid. This is important, as the size of the flame has an influence on the flashing temperature. The clockwork is then wound up by turning the milled head as far as it will go in the direction indicated by the arrow. On releasing the catch by pressing on the trigger, the slide slowly and regularly moves aside, and at the end of two seconds has returned to its original position. During the movement of the slide, the behaviour of the test-flame as it approaches the surface of the oil must be carefully observed, particular attention being directed to sheltering the apparatus from all draughts and from the breath of the operator. This is facilitated by the provision of a glass plate fixed to the draw-out side of the case containing the apparatus. The test is to be repeated at every 2° rise of the thermometer until a flash is obtained. Before the absolute flashing-point is reached, the size of the test-flame will be observed to increase by a kind of halo when dipped towards the oil, but the true flash is a bluish lightning-like flame extending over the whole free surface of the oil. The temperature indicated by the thermometer is subject to correction, both as regards barometric pressure and error, if any, of the thermometer itself, according to the variation ascertained on standardising the instrument. The test is repeated with a fresh portion of the same oil, after cooling the oil-cup and lid, drying and freeing them, as well as the thermometer, from all adherent drops of oil, and reheating the bath to 55° C.

If the result of the second test agrees with the first within $\frac{1}{2}$ °, the average is taken as the apparent flashing-point. If, however, the difference is 1° or more, a third test is necessary; and provided the results of the three do not differ more than $1\frac{1}{2}$ °, the average is taken. In case of a greater divergence, a fresh set of tests must be made. In the case of oils flashing at the first application of the test-flame the actual flashing-point may be higher than is indicated by the thermometer, the accumulation of vapour in the oil-cup causing the flash to occur sooner than it would under ordinary circumstances. If it is desired to test such oils accurately, the operation is begun at a lower temperature than usual, and repeated at lower degrees until no flash is produced on first opening

the slide.

The apparent flashing-points must be corrected for pressure, according to Table CXXXVIII, by finding the observed flashing-point in the column headed by the existing height of the barometer, and proceeding in the same row to the column headed 760, which will show the actual flashing-point at normal pressure. Fractions between the figures given in the table are to be counted as the figure to which they most nearly approach. Any error recorded by the standardiser of the apparatus must be corrected before applying the correction in the table.

The Standardising of the Abel-Pensky Instrument.—By an order of the Imperial Chancellor, dated 21st July 1882, the Kaiserliche Normal-Aichungs-Kommission was empowered to standardise and stamp instruments for testing petroleum, particular attention being devoted to the following points:—

(a) The dimensions of the apparatus.

(b) The accurate timing of the slide movement.

(c) The accuracy of the thermometer.

(d) The correctness of the flashing-points indicated by the apparatus.

(e) The accuracy of the metallic barometer supplied with the instrument.

The examination of the thermometers should not take place until they have been delivered.

In verifying the dimensions of the apparatus, the following variations from the exact standard are allowed in :—

	M	lillimetres.
The thickness of the metal plates,		0.2
The diameter of the lamp-spout,		0.2
The distance of the point of the filling-indicator from the upper edge	re of	
the cup.		0.5
The distance from the lower corner of the inside of the lamp-spout to	the	
upper face of the cup-lid when the lamp is fully tipped,		0.5
The thickness of the ebonite ring,		0.5
The inside diameter and height of the oil-cup; the width of the brass r	ing:	
its distance from the upper edge of the cup; the distance of the ax		
the slide from the centre of the cup-lid and the centre of the t		
apertures; the diameter of the bead; and the dimensions of the tub		
the insertion of the thermometer, t_1 ,		1.0
The distance of the centre of the bulb of the thermometer, t_1 , from the	end	20
of the sheathing tube and from the underside of the cup-lid, .	CARCE	1.0
The dimensions of the water-bath, and of the outer cylinder; the wid-	h of	10
the ebonite ring on the bath; and the distance of the lowest mar		
the scale of either thermometer from the enlargement on the tube.	L OIL	2.0

The variation of time allowed for the slide movement is 0.2 second over or under the prescribed standard. The thermometer, t_1 , may not vary from the normal instrument more than 0.2° C. when tested in four places on the scale, and the thermometer, t_2 , not more than 0.5° C. when tested in two places. Furthermore, successive portions of the same sample of oil, consecutively examined, should not show a greater divergence of flashing-point than 0.75° C., and the average of five or seven such tests should not differ from the average of the same recorded by the standard by more than 0.5° C., an oil approximating to the standard flashing-point being used for the experiment. The metallic barometer belonging to the apparatus should not differ more than 2 millimetres from the standard at the ordinary room temperature. It must be examined with a view to ascertaining the influence of sudden alterations of pressure or continued shaking of the instrument on its accuracy between the limits of 680 and 790 mm. The instruments which satisfy the tests imposed are stamped by the Normal-Aichungs-Kommission on all the removable portions, and the

amount of variation or error of flashing-point to be allowed for is indicated. The maker's name, the number of the instrument, and the year of examination are included in the stamping, and all the particulars are inscribed on a certificate issued by the standardiser, together with the following measurements:—

(a) Distance of the point of the filling-indicator from the upper edge of the oil-cup.

(b) Distance of the lowest inside point of the lamp-spout from the under surface of the cup-lid when the lamp is fully tilted.

(c) Distance of the central point of the oil-thermometer bulb from the under surface of the cup-lid.

To guard against any alteration on these points subsequent to standardising, the Normal-Aichungs-Kommission send out with each apparatus examined, a stamped gauge consisting of a rectangular steel plate, on one side of which is a projection for controlling the measurement, a; on the other a second projection bounded by two flutings, to measure, b, and furnished with a projecting stud on one of its flat surfaces for gauging, c. To examine a, the gauge is applied to the edge of the oil-cup so that the projection hangs down inside and the mark on it is touched by the point of the filling-mark. For the second verification, b, the clockwork is set in motion, and the apertures in the lid are wedged open so that the mouth of the lamp is at its lowest point. The gauge is then applied under the lid, and the lower inside corner of the spout should coincide with the end of the smaller projection. For examining c, the side of the gauge opposite to the smaller projection used for b is applied to the under side of the lid, when the stud should exactly touch the middle of the bulb of the thermometer. The length of the lamp-spout can also be verified, a mark cut at right angles to the plain side of the gauge showing the exact size. The edge of the spout-mouth should coincide with the mark; and should either the top or bottom corner fail to do so, the apparatus is out of adjustment.

In 1907, an International Commission for the Unification of the Methods of Testing Petroleum Products 1 was appointed, with Dr. Leo Ubbelohde, of the Technical High School, Karlsruhe, Baden, as General Secretary. It had long been known that the German Abel-Pensky instrument gave results at least 3° F. lower than those furnished by the English Abel apparatus, and the Commission commenced its labours by undertaking the examination and comparison of various methods of determining the flash-point of petroleum. At the invitation of the English section of the Commission, the National Physical Laboratory undertook to assist in the investigation, and the results reached in the first stage of this work have been given in a report by Dr. J. A. Harker, F.R.S., Senior Assistant in the Physics Department, and Mr. W. F. Higgins, Junior Assistant in the Physics Department. The report, which was issued during 1911, gives full details of the experimental investigation carried out, and is divided under the following heads: - On the apparatus and methods used in petroleum testing; Thermometry; Accuracy attainable in flash-point determinations; The general theory of flash-point determination; Temperature distribution; The heating effect of the test-flame; Comparisons of the flash-points obtained on different types of apparatus; Summary and general results of the investigation; Appendix, Section 1, flashpoints of mixtures of oils; Appendix, Section 2, notes to the table of dimensions; Appendix, Section 3, the "lag" of the different types of thermometers employed. The instruments employed were the English Abel apparatus, the British-Colonial type of Abel-Pensky apparatus, and the German Abel-Pensky

¹ Now called the International Petroleum Commission.

apparatus. The average values of the differences between the flash-point as obtained in the Abel apparatus and on the other types were found to be:—

Colonial type of Abel-Pensky, 1·1° F. higher. German type of Abel-Pensky, 3·7° F. higher.

The details of the experiments made afford an explanation of the causes

of these differences, as is indicated in the following summary:-

The main result of the investigation thus far has been to ascertain what is almost certainly the true cause of the differences in the flash-points given by specimens of the same type of apparatus and by those of different types. The results may be summarised as follows:—

1. The influence of variations in the method of procedure in making a test

has been studied; the points investigated include the effect of:

(a) The frequency of application of the test-flame.(b) Variations in the time of opening of the slide.

(c) Variations in the water-bath temperature.

(d) Variations in the depth of immersion of the thermometer.

2. The temperature distribution in the oil-cup was investigated and it was found that large systematic differences of temperature between different parts of the apparatus were always present; also that the temperature distribution was not the same in the different types of apparatus. This has been investigated in full for the Abel and Colonial type of Abel-Pensky apparatus; and also to some extent in the case of the German Abel-Pensky. The differences found between the three forms of apparatus are satisfactorily and completely explained by the results of these experiments on temperature distribution.

3. It was found that the heat from the test-flame was a factor of considerable importance in the carrying out of a flash-point test, and that, owing to the difficulty of always setting the flame to the same size, differences of $\pm \frac{1}{2}$ ° F. are to be expected even in the most careful work, more especially in the apparatus

provided with the oil test-flame.

4. The difference between the flash-points obtained with the different types of tester has been investigated and has been found to be approximately constant at all temperatures. It might be noted here that a difference has been found to exist between the results obtained with the two forms of Abel apparatus, fitted with oil and gas test-flames respectively; the latter reads lower by about \(\frac{1}{2} \) F. Further systematic comparisons between all the different types of

apparatus are contemplated.

5. It must be recognised that the flash-point of a liquid, as ordinarily determined, is an empirical constant, which is largely a function of the particular apparatus used. It would seem desirable, therefore, to establish, if possible, a more definite connection between this property and the real physical properties of the substance. Experiments are now in progress to study the relation subsisting between "flash-point" and vapour pressure, both with oils and other substances, and it is hoped that out of these experiments it may be possible to establish conditions under which certain definite liquids may be used for the standardisation of different forms of flash-point apparatus.

Braun's Modification.—In 1882 Braun of Berlin patented the application of a magnetic pendulum arrangement for applying the test-flame in the Abel

apparatus.

The Use of a Stirrer in the Oil-Cup.—In 1881 Engler and Haass made a number of experiments with the Abel and other instruments, and came to the conclusion that the provision of a stirrer in the oil-cup was desirable. Victor Meyer had previously expressed the same opinion. In the Abel apparatus, a stratum of vapour is formed upon the surface of the oil, and the temperature of

the oil is not uniform throughout. It is, therefore, necessary that the dimensions of the air-space above the oil, the depth to which the test-flame is inserted, the size of the orifices in the cover, the position of the thermometer bulb, and other particulars should be defined with greater accuracy than would probably be necessary if a stirrer were added; but experience has shown that the Abel instrument can be readily standardised, and any number of instruments can thus be constructed to give concordant results if used with a reasonable amount of care. The addition of a stirrer is no doubt desirable when the Abel instrument in its original or modified form is applied to the testing of oils of high flashing-point, such as lubricating oils, and its use is necessary in the testing of liquids such as paints containing solid materials in suspension, as these interfere with the formation of convection currents; but Dr. Engler and Dr. Bunte have expressed to the author their concurrence in his view that it is not requisite when the instrument is employed in testing kerosene.

Letheby's Electric Tester.—In addition to the Saybolt electric tester, several others in which ignition of the oil-vapour is produced by an electric spark are and have been in use. As early as 1870 the author saw a closed tester with an electric-spark igniting-arrangement in use by the late Dr. Letheby in the laboratory of the London Hospital. The oil-cup was of glass, and had a hinged metal cover which was blown open on ignition of the vapour.

Pease's Electric Tester.—In Pease's closed tester (fig. 229) the vapour is ignited by an electric spark passing between wires, C, above the oil in the cup,

B, which rests in a water-bath, A.

Engler's Electric Tester.—In Dr. Engler's closed-cup electric tester 1 (figs. 230 and 231) the copper water-bath, A, which is heated by a lamp, B, is 15 centimetres in diameter at the top, 18 at the bottom, and 15 centimetres high, including the feet. It carries a perforated plate, 4 centimetres from the top, supporting a cylindrical glass water-bath, C, 10 centimetres wide and 12 to 14 centimetres high. The bath, C, which has a mark to indicate the proper height of the water, and is provided with a lid, m, and a thermometer, n, contains the glass oil-cup, D, 10 centimetres high and 51 centimetres in internal diameter. The oil-cup has a lid, o (fig. 231), which is not fixed very tightly, in order that it may be blown off without injuring the apparatus in case of an unusually strong explosion. It has a stirrer, p, with a handle, q, and a thermometer, r, and is further fitted with two wires, t, t, connected with an inductioncoil and terminating, inside the cup, in platinum points 1 millimetre apart and from \frac{1}{2} to \frac{2}{3} centimetre above the surface of the oil. Ebonite insulators, u, prevent short-circuiting through the lid, o. A chromate battery and small induction-coil capable of producing sparks from 2 to 3 millimetres in length are used. Hinged flaps, s, cover openings in the lid, o.

Directions for Use.—In testing an oil, the water-baths are filled with water, and the oil-cup, to a mark, with the oil. When the oil-cup is in place, the water in the bath, C, reaches to within 1 centimetre of the top. The spirit-lamp being lighted, the temperature of the oil gradually rises, a rapid increase of temperature being prevented by the use of the two water-baths, so that the size of the heating flame makes little difference in the rate of progression. The difference between the water and oil thermometers should not exceed 5° C. At about 20° C, the spark is passed, during ½ to 1 second, and this is repeated at each rise of 1° until the flashing-point is reached, when the explosion produced blows open the hinged flaps, s, s. A few precautions are necessary to ensure accuracy. Between the applications of the spark, the stirrer should be rotated a few times, but very carefully in order to avoid splashing the platinum

¹ Zeitschr. anal. Chemie, xx, 27 (1881), and Post's Chemisch-technische Analyse, ii, 299 (1888).





Fig. 230,-Engler's Electric Tester.

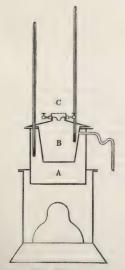


Fig. 229.— Pease's Electric Tester.



Fig. 231.— Englee's Electric Tester (Cup-Lid).

electrodes. When the apparatus is used several times in succession, fresh water must be poured into the upper water-bath, refilling of the lower bath being unnecessary, as not affecting the results. If a difficulty is experienced in getting the spark to pass freely, this is generally found to be due to one of two causes. Either the apparatus has been brought from a cold to a warm room, and a deposit of moisture has occurred on the electrodes, which can be removed by standing the instrument in a warm place for a short time; or the points have become dirty from constant use, in which case they must be cleaned with sand-paper or a file. The current should be strong enough to give a good spark when the points are 1 millimetre apart, but not so powerful as to short-circuit through the metallic lid of the apparatus.

Heumann's Modification.—In a modification of the Engler instrument

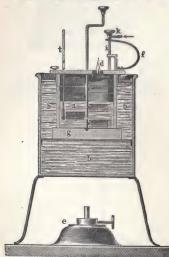


FIG. 232.—HEUMANN TESTER.

introduced by Heumann, the stirrer acts upon the vapour in the oil-cup as well as upon the oil,1 and a gas-flame is substituted for the electric spark, The following is a description of the apparatus: -In fig. 232, a is a glass oilcup, with a base, q, forming a support for the stirrer; b, the metal water-bath; c, the stirrer; t, the thermometer; and d, the test-flame. This flame is supplied with gas at k, through an upright tube, i, and can be brought into contact with the oil-vapour by depressing the tube. On being released, the tube is returned to its former position by the action of a spring, f. The cuplid is fitted with hinged flaps, as in the Engler instrument. The test-flame is applied at each degree until the lidflaps are thrown open by the flash. Results agreeing within 1° C. are said to be obtained.

Victor Meyer's Instrument.—In Victor Meyer's method of determining the flashing-point, the oil is contained in a corked cylinder, which is placed in

a water-bath. When the expected flashing-point is approached—the temperature being indicated by a thermometer passed through the cork—the cylinder is removed, quickly shaken, allowed to stand until the froth has broken, then opened, and a small gas-flame applied to the mouth. If the mixture of air and oil-vapour explodes, the experiment is repeated at lower temperatures, with 1° C. difference between the tests. If no explosion occurs, the experiment is similarly repeated at higher temperatures.

Haass's Modification.—An improvement on Victor Meyer's method, introduced by Haass, has been described.² The oil-cup is a vertical glass cylinder with a hinged copper lid. A knob fixed in the lid is traversed by a capillary channel, to relieve the internal pressure. Two platinum wires passing through the sides of the cup, and separated at the terminals by a distance of I milli-

² Zeitschr. anal. Chemie, xx, 29 (1880).

¹ Die chemische Industrie, vii, 188 (1884), and Post's Chemisch-technische Analyse, ii, 301 (1888).

metre, are connected, outside the cup, with two copper wires passing to metal plates on opposite sides of the bottom of the cup. To ensure a constant temperature, the oil-cup is enclosed in an outer cylinder resting on the base of the oil-cup, and fastened above by catches in a sliding ring. The heat is applied by an air-bath having an earthenware cover, and fitted with a rack-work arrangement for raising and lowering the oil-cup to vary the temperature. A chromate battery is used, and the arrangements are such that connection is made by placing the oil-cup with its bottom plates on a pair of terminals.

Directions for Use.—The oil-cup is filled up to the mark with the oil to be tested, and, enclosed in its jacket, is placed in the previously warmed air-bath. The temperature is then caused to rise gradually, by adjusting the lamp and the depth of immersion of the oil-cup in the air-bath, so that the difference between the air and oil-thermometers is only 5° C. at most. When the requisite temperature is attained, the oil-cup, with its jacket, is removed, shaken about ten times (closing the hole in the knob with the finger), and placed on the terminals, the temperature being noted. After waiting for the bubbles to

subside, and another minute for the spray to settle, contact is made, and the spark passed during one second. The process is repeated until the lid is thrown open by the occurrence of an explosion. Experiments show that variations in the rate of heating, the strength of the current, and the length and duration of the spark, only affect the results when carried to extremes. The size of the instrument, the quantity of oil, and the distance of the platinum points from the surface of the oil, are also without effect on the results.

The Abel instrument was by no means the first close-test apparatus devised, but it has been convenient to consider both it and certain other forms in describing the devisions.

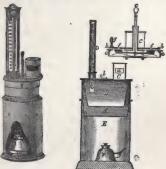


Fig. 233. Fig. 234. Tagliabue's Closed Tester.

forms in describing the development of petroleum legislation in this country and on the Continent.

Tagliabue's Closed Tester.—As early as 1862 Tagliabue patented in America a "coal-oil pyrometer," for use either as a closed cup to determine the flashing-point, or as an open cup for ascertaining the igniting-point of the oil. The apparatus is shown in figs. 233 and 234, the upper portion of fig. 234 showing the cover of the instrument illustrated in fig. 233, while the larger illustration in fig. 234 shows a simpler form of the apparatus. The cylindrical water-bath is supported by a metal stand having an aperture near the bottom for the introduction of a small spirit-lamp. The vapour disengaged from the oil by the application of heat, mixes with atmospheric air admitted through perforations in the lid, and an explosive mixture is thus formed, which ascends into the dome. The flashing-point of the oil is ascertained by the insertion of a lighted taper or match into an opening in the dome, at intervals until a slight explosion occurs. To determine the igniting-point of the oil, the cup is opened by partially revolving the cover, and the test-flame is held for one or two seconds in contact with the escaping vapour.

Directions for Use.—Remove the cover, a, of the instrument by turning it

until the vertical slots come into position to allow of its being taken off, take out the oil-cup, fill the outer vessel with water to a distance of within 2 inches from the top, replace the oil-cup and fill it with the oil to be tested to within 3 inch from the top, replace and secure the cover in position, supply the lamp with alcohol and trim the wick to give a small flame, light it and place it under the water-bath. The mercury in the thermometer will soon begin to rise; watch this carefully until it approaches to within about 20° F. of the temperature at which the oil is expected to flash, remove the lamp, press down the brass knob, c, which will open the valves, and allow air to enter into the instrument, and vapour to rise in the dome, C. Into the aperture of this insert a very small lighted taper, and if the vaporising-point has been reached, a slight "puff" will occur; if this should not take place, replace the lamp and allow the mercury in the thermometer to ascend very slowly, 2° or 3° F. per minute; remove the lamp and perform the same operation with the lighted taper until the slight "puff" is produced; proceed very slowly with this operation, and when the "puff" occurs, take a simultaneous reading of the thermometer; this indicates the flashing-point. To ascertain the burning-point of the oil, replace the lighted lamp and allow the thermometer to rise about 8° F.; now remove the lamp, swing back the cover by means of the handle, q, and pass the lighted taper quickly across the oil without inclining the taper downwards; if the burning-point has been attained, the oil will ignite; if not, cover the oil and replace the lamp, watching the thermometer carefully, and not allowing the mercury to rise more than 3° or 5° F. between the tests. When the oil takes fire, read the thermometer, and this will give the igniting-point. It is advisable in all cases to make more than one test of the oil; in each new test the water and oil should be changed, and the instrument allowed to cool. Having learned the vaporising-point in the first operation, in the succeeding ones the instrument can be more carefully watched, and probably the flashing-point recorded will be lower than in the first operation. When "high grade" oils are being tested, sand is placed in the outer vessel instead of water. The author has not found it possible to obtain concordant results with this instrument. In some cases the results closely agree with those furnished by the Abel apparatus, but in most instances they appear to be from 6° to 8° F. higher, and occasionally 10° or 12° higher. This apparatus was formerly used in Germany.2 The simpler form of the instrument shown in fig. 234 consists of a water-bath, A; an oilcup, B; the hood, C, with an opening, a, into which the test-flame is inserted; the thermometer, D; the body, E; the lamp, F; and the pivoted cover, b, over the air-inlet.

Wisconsin Tester.—The instrument officially employed in the State of Wisconsin has a copper oil-cup with a copper cover in which there is a small

opening for the insertion of the test-flame.

Elliott Tester.—In 1882 the State Board of Health of New York adopted a form of the tester last described, embodying improvements suggested by Professor Arthur H. Elliott, the chief of which was the substitution of a glass for a metal cover. The following is the official description of the apparatus and of the mode of applying the test:—

"The instrument consists of a sheet-copper stand $8\frac{1}{2}$ inches high, exclusive of the base, and $4\frac{1}{2}$ inches in diameter. On one side is an aperture $3\frac{1}{2}$ inches high, for introducing a small spirit-lamp about 3 inches in height, or better,

¹ This knob is connected with a bar, e, the ends of which normally cover apertures, f, in a pivoted plate, b. The plate may be moved by means of a handle, g, when it is desired to open the oup. The bar, e, is supported by a spring.

² Zeitschr. anal. Chemie, xxi, 15 (1881).

a small gas-burner in place of the lamp, when a supply of gas is at hand. water-bath is also of copper, and is 41 inches in height and 4 inches inside diameter. The opening in the top is 27 inches in diameter. It is also provided with a 1-inch flange which supports the bath in the cylindrical stand. The capacity of the bath is about 20 fluid ounces, this quantity being indicated by a mark on the inside. The lower portion of the copper oil-holder is 33 inches high and 23 inches inside diameter. The upper part is 1 inch high and 33 inches diameter, and serves as a vapour-chamber. The upper rim is provided with a small flange which serves to hold the glass cover in place. The oil-holder contains about 10 fluid ounces when filled to within a of an inch of the flange which joins the oil-cup and the vapour-chamber. In order to prevent reflection from the otherwise bright surface of the metal, the oil-cup is blackened on the inside by forming sulphide of copper by means of sulphide of ammonium. The cover is of glass, and is 35 inches in diameter; on one side is a circular opening, closed by a cork through which the thermometer passes. In front of this is a second opening 3 of an inch deep and the same in width on the rim, through which the flashing-jet is passed in testing. The substitution of a glass for a metal cover more readily enables the operator to note the exact point at which the flash occurs. A small gas jet, 1 inch in length, furnishes the best means for igniting the vapour. Where gas cannot be had, the flame from a small waxed twine answers very well. The test shall be applied according

to the following directions:-

"Remove the oil-cup and fill the water-bath with cold water up to the mark on the inside. Replace the oil-cup and pour in enough oil to fill it to within } of an inch of the flange joining the cup and the vapour-chamber above. Care must be taken that the oil does not flow over the flange. Remove all air bubbles with a piece of dry paper. Place the glass cover on the oil-cup, and so adjust the thermometer that its bulb shall be just covered by the oil. If an alcohol lamp is employed for heating the water-bath, the wick should be carefully trimmed and adjusted to a small flame. A small Bunsen burner may be used in place of the lamp. The rate of heating should be about 2° per minute. and should in no case exceed 3°. As a flash-torch, a small gas-jet 1 inch in length should be employed. When gas is not at hand, employ a piece of waxed linen twine. The flame in this case, however, should be small. When the temperature of the oil has reached 85° F., the testings should commence. To this end, insert the torch into the opening in the cover, passing it at such an angle as well to clear the cover, and to a distance about half-way between the oil and the cover. The motion should be steady and uniform, rapid and without any pause. This should be repeated at every 2° rise of the thermometer until the temperature has reached 95°, when the lamp should be removed, and the testings should be made for each degree of temperature until 100° is reached. After this, the lamp may be replaced if necessary, and the testings continued for each 2°. The appearance of a slight bluish flame shows that the flashing-point has been reached. In every case, note the temperature of the oil before introducing the torch. The flame of the torch must not come in contact with the oil. The water-bath should be filled with cold water for each separate test, and the oil from a previous test carefully wiped from the oil-cup. The instrument to be used in ascertaining the igniting-point of oils shall consist of the cylinder, the copper oil-cup, together with a copper collar for suspending the cup in the cylinder, and an adjustable support for holding the thermometer. The test for ascertaining the igniting-point shall be conducted as follows:-Fill the cup with the oil to be tested to within \(\frac{3}{2} \) of an inch of the flange joining the cup and the vapour-chamber above. Care must be taken that the oil does not flow

over the flange. Place the cup in the cylinder and adjust the thermometer so that its bulb shall be just covered by the oil. Place the lamp or gas-burner under the oil-cup. The rate of heating should not exceed 10° a minute below 250° F., nor exceed 5° a minute above this point. The testing-flame described in the directions for ascertaining the flashing-point should be used. It should be applied to the surface of the oil at every 5° rise in the thermometer till the oil ignites."

An inconveniently large quantity of oil is required for this test, and, according to the author's experience, the results obtained, while not differing greatly

from those furnished by the Abel instrument, are less concordant.

Granier's Tester.—The first "automatic" tester introduced was that of Granier, which has for many years been officially employed in France, and is thus described. The apparatus consists of a small copper cup divided into two concentric parts, the walls of the inner division being conical. In the aperture at the apex of the cone is inserted a tubular wick on a small mandrel which stands in a depression formed in the bottom of the cup, so as to be perfectly upright. There is a small tube in the outer division to serve as a gauge for the quantity of oil, and as an overflow-pipe to carry away any slight excess. Heat is applied to the oil, not by a lamp below, but by means of a bent copper wire fixed in the aperture of the lid, so as to receive heat from the test-flame and convey it to the oil, into which its two ends dip. The cover has a circular opening over the test-flame, with a small lid also pierced by a central aperture.

Directions for Use.—The method of applying the test as prescribed by law is as follows:—The apparatus must be clean, and the wick must be renewed if carbonised to a depth exceeding 1 mm. The wick, fixed upon its metallic mandrel, is placed in the metallic cone in the cup, so as to rest evenly on the bottom of the cup. The oil to be tested, the temperature of which should not exceed 25° C., is poured into the cup in such a manner that it runs into the wick, the cup being filled to the top of the connecting tube. The cover is then placed on the cup, the small lid in the centre of the cover closed, and the thermometer placed in its socket. To ascertain the degree of inflammability, a lighted match is held near the small orifice in the centre of the small lid, and kept there for several seconds, and the temperature at which a petroleumvapour flame appears and remains above the orifice is carefully noted. If a persistent vapour flame is not obtained, the wick should be lighted at several points, so as to produce combustion all round the edge, and the small lid closed. The rise in temperature is to be carefully observed, the degree at which a slight explosion occurs and extinguishes the flame being the degree of inflammability. Should this be either 32°, 33°, or 34° C., the operation is to be twice repeated with fresh portions of the sample, and the average of the three taken as the correct result. Liquids passing the test of 35° C, are considered as of the second class, and those failing to do so are held to belong to the first class, of inflammable liquids.

The directions issued by the maker of the Granier cup are as follows:—To ascertain the flashing-point, the oil is poured carefully into the central cone surrounding the wick until the outer division is full to the level of the overflow-pipe. The wick should project not more than 1 mm. above the apex of the cone. After putting on the cover of the cup, a light is applied to the central orifice, when, if the oil disengages vapour at a lower temperature than the surrounding air, a flash is immediately obtained. In all cases where no flash is observed, the wick is lighted, the small lid on the cover is shut down, and the apparatus is kept in a still atmosphere. The small wire placed over the flame

¹ Compt. Rend. Soc. Encour., 1872, No. 15.

conducts heat to the oil, and when the temperature reaches the point at which inflammable vapour is evolved, a flash occurs at the orifice in the lid, putting out the light. To determine the density of the oil, a specific-gravity instrument is supplied with the tester, graduated in degrees of $2\frac{1}{2}$ grams per litre at a standard temperature of 15° C. This is a preliminary test, and obviates the necessity of the flash-test in the case of oils lighter than 0.760, these always taking fire below 0° C. The standard of density in France is 0.800 for petroleum, and 0.815 for shale-oil.

The author has made a considerable number of tests with the Granier apparatus, but has found the action so unsatisfactory that he is unable to state

how the results compare with those given by the Abel instrument.

The Luchaire apparatus for determining the flash-point of kerosene and mineral lubricating oils (up to 350° C.) is provided with a bath, which in testing burning oils is filled with water, and in testing lubricating oils is filled with colza oil, and an inner vessel to contain the oil to be tested. The inner vessel has a cover which carries the thermometer, and in this cover there is a tubular orifice or short chimney and two openings for the admission of air. These orifices remain permanently open, and just above the top of the tube or chimney a small flame furnished by a colza-lamp, with a horizontal wick-tube, supported by a vertical rod, is kept burning during the progress of the test. The bath is heated by means of gas or an oil-lamp, and the temperature of the sample to be tested is thus, in the case of kerosene, raised at the rate of 3° C. a minute. When the vapour emitted from the sample escapes through the chimney and ignites, producing an explosion, the temperature is noted and recorded as the flashing-point of the oil. Difficulty in securing concordant results has been experienced in employing this apparatus.

Parrish's "Naphthometer."-In Parrish's naphthometer, an automatic tester which has been largely used in Holland,1 the cover of the oil-cup is provided with a wick-holder, fixed centrally in a short tube of greater diameter, and carrying a lamp-wick which passes down into the oil. The oil thermometer is inserted in a tube which is attached to the cover of the cup. This tube communicates (1) with the external air through orifices in the cup at the upper end, (2) with the air in the upper part of the oil-cup through a lateral aperture, and (3) with the oil in the cup through openings in the bottom of the tube. A screen prevents the heat of the test-flame from affecting the thermometer. The oil-cup fits in a water-bath which is placed in an outer casing containing the spirit-lamp for heating the apparatus. In applying the test, cold water is poured into the water-bath, and the oil-cup is filled to within I centimetre from the top. The flame of the spirit-lamp is regulated to a length of 1 to 11 centimetre, and the testing-flame should not exceed 6 or 7 millimetres in length. The heat from the latter causes a current of air to pass down the tube containing the thermometer, over the surface of the oil, where it mingles with the oil vapour, and to issue near the test-flame, ignition occurring when the flashingpoint of the oil is reached.

The Parrish-Engler Naphthometer.—Parrish's instrument having been found by Engler and Haass ² to give variable results according to the rate of heating, the size of the test-flame, and the degree of shelter from draughts afforded to the flame, an improved form was devised by Engler; an air space between the water-bath and the oil-cup being provided as in the Abel tester, and an ebonite ring interposed to prevent contact at the top. A glass chimney supported on a swing bracket can be brought into position over the test-flame. The lid of the oil-cup is fitted with a slide, by means of which the ventilating and testing

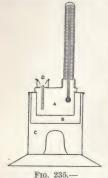
apertures may be closed or opened. The air entering the cup is directed over the surface of the oil by a semicircular screen, attached to the under surface of the lid and extending below the surface of the oil. This screen is pierced with holes for passage of the air. The correct heights of the heating- and testflames are indicated by small wires projecting from the upper surface of the lamp

and of the test-cylinder respectively.

The water-bath is completely filled, and the oil to be tested is poured into the oil-cup up to the level of the indicator. The oil-cup lid being fastened in position, the glass chimney is turned so as to enclose the test-cylinder, the heating-lamp is lighted, and when the thermometer indicates an approach to the anticipated flashing-temperature, the test-lamp is also lighted. The slide is then withdrawn for five seconds and quickly returned. This is repeated every degree Centigrade until flashing occurs. The apparatus is stated to give good results even in the hands of unskilled operators, provided the proper

quantity of oil and the time named for opening the

slide are correctly observed. The Phlog-elaio-mètre. — The instrument sold under this name has been officially adopted by the city of Marseilles. It is described by the maker as consisting of a water-bath heated by a spirit-lamp, and a covered oil-vessel fitted with a thermometer. At the side of the thermometer there is a small chimney furnished with a wick of two or three strands of cotton, and near this there are two openings in the cover which are closed by a latch, The following are the directions for use: -Fill the water-bath to the horizontal line marked, so that the level of the water is a little below the two overflowopenings when the oil-cup has been inserted. The oil-vessel is to be filled with the oil to be tested up to the level of a horizontal ring which is fixed in it, and the lower part of the thermometer is to be passed through this ring. The wick in the



FOSTER AUTOMATIC TESTER.

be passed through this ring. The wick in the chimney must pass into the oil, and should be cut off close at the top. Open the latch, light the heating-lamp, regulating the flame so that the temperature of the water may be raised very slowly. When the thermometer begins to rise, light the wick in the little chimney, and watch the thermometer. When the flashing-point is approached, the test-flame begins to flicker and is finally extinguished, the temperature indicated by the thermometer when this occurs being the flashing-point of the oil.

The Foster Automatic Tester.—The Foster automatic tester (fig. 235), employed in Ohio, is similar in principle to the original Parrish's tester. In the figure, the oil-cup is shown at A, the water-bath at B, the body of the apparatus,

forming an air-jacket, at C, and the flash-jet at D.

The instrument consists of a copper lamp-furnace containing a water-bath and oil-cup, the latter surmounted by a closed vapour-chamber, which is pierced at two points symmetrically placed for the reception of a thermometer and a flashing-lamp or taper. The apparatus is elliptical in shape, the thermometer being placed in one focus of the ellipse, and the flashing-taper in the other. The flashing-taper consists of a small cylindrical wick-holder, which is supported by radial arms attached to a ring, and rests upon a similar ring at the bottom of an open, shallow basin, the spaces between the radial arms giving egress to the oil-vapour, while the wick itself extends down into the

body of the oil within the cup. An inverted conical thimble, resting upon the rim of the basin, prevents the dissipation of the vapour. The thermometer is mounted in a copper tube cut away in front to expose the scale, the bulb of the thermometer, when in position, being within the body of the oil at a definite distance below the surface. A space around the tube of the thermometer, of definite diameter and distance above the surface of the oil, allows of the passage of a downward current of atmospheric air when the flashing-taper is alight. An index is placed within the water-bath, and within the oil-cup, for maintaining uniformity in the filling of each. The heating-lamp of the lamp-furnace has its wick adjustable to regulate the rate of heating.

DIRECTIONS FOR USE.

1. Remove the thermometer, with its mounting, from the oil-cup.

2. Lift off the oil-cup containing the flashing-taper, and half fill the open

water-bath with water.

3. Now take out the wick-holder from the oil-cup, and fill this vessel with the oil to be tested, pouring in the oil at the place of the wick-holder, and—noting the gauge-mark at the thermometer hole—pour in the oil very gradually as the surface approaches the gauge-mark. The gauge-mark consists of a small pendant shelf, and the oil-cup is properly filled when the upper surface of the oil just adheres to the lower surface of the gauge-mark. Too much care cannot be taken at this point; therefore, having ceased pouring, tip the cup so that the oil flows away from the gauge, and then gradually restoring it to the horizontal, see that the surface again adheres, and add a little more oil if it does not.

4. See that the wick of the flashing-taper be adjusted to give a very small flame—a flame that does not exceed one quarter of an inch in height. A flame

that exhibits as much blue at its base as yellow at its top is right.

5. Now replace the oil-cup in the water-bath; return the flashing-taper to its place, inverting the conical thimble around it, and return the thermometer to its place upon the cup; in doing this be sure that the casing of the latter is

pushed down upon the cup as far as it will go.

6. Half fill the lamp beneath with alcohol, light it and put it in its place beneath the water-bath. Now note the rate of increase in temperature as shown by the thermometer, and adjust the wick to raise the temperature at the rate of 2° per minute. When the temperature has reached 100°, light the flashing-taper and observe it closely. As soon as the oil under test has reached its "flashing-point," the flame of this taper will be extinguished by the "flash," and the temperature is to be noted at the instant the flame of the taper is extinguished.

Although the Foster tester belongs to the closed-vessel class, the author finds that it gives results from 14° to 20° F. higher than those furnished by the Abel instrument, the extent of the difference depending upon the character of the oil.

Bernstein's Tester.—In the Bernstein tester (fig. 236), the water-bath contains a cylindrical oil-cup, F, which may be connected by a three-way cock, K, with either a U-tube, G, or a side-tube, J, which forms a gauge to indicate the height of the oil. The lid of the oil-cup is either closed by a tap at the top, or terminates in an open tube. Thermometers, T and C, are fitted in the water-bath and oil-cup. To apply the test, water is admitted from a reservoir, S, to the tube, G, and the pressure thus imparted to the oil expels some of the vapour from the oil-cup, so that it reaches a flame, n. To register the flashing-point, a second lamp-wick is placed just above the opening where the vapour escapes, so that it may become ignited when the flash occurs.

¹ Sitz. Ver. Beförd. Gewerbfl. Preuss., 1879, 173, and Dingler's polytechn. Journ., ccxl, 136

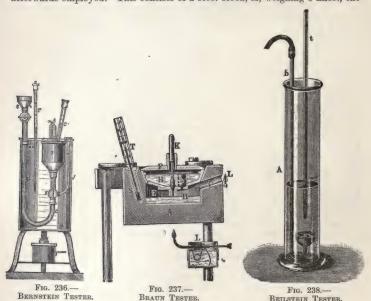
(1881).

According to Engler and Haass, this apparatus gives trustworthy results if it is desired merely to ascertain whether a sample flashes at a given temperature or not; but if the object of testing is to ascertain the exact flashing-point, too much time is occupied, and a higher result is obtained than with the average of other closed-cup instruments.

The Ehrenberg Tester.—In the Ehrenberg tester, a syringe is employed to

force the vapour from a closed oil-chamber into contact with a flame.

Braun's Tester.—Fig. 237 represents an instrument introduced by Braun.¹ It was originally constructed of glass, the oil-vapour being driven out against the test-flame by the pressure of water, but the metallic apparatus shown was afterwards employed. This consists of a steel block, A, weighing 6 kilos., the



BRAUN TESTER.

BEILSTEIN TESTER.

upper part, B, E, being hollowed out to a depth of 45 mm., and a diameter of 65 mm., and widened out conically at the top for the admission of a bronze cup, H. The cup has a truncated conical bottom with a downwardly projecting tube in the centre closed by a cork, fitted on a handle, K, rising up through the glass lid of the cup. A small cylinder, b, inside the cup, serves as a gauge, the superfluous oil running into it being removed by the aid of a pipette. The instrument rests on feet, to one of which a lamp, L, is so attached by a bracket, that the flame can be brought opposite an opening, C, in the side of the block. To apply the test, oil is poured into the upper cup, H, till the level of the upper end of b is reached. This measured quantity of exactly 25 c.c. is then run into B, E, by raising the handle, K, and a second 25 c.c. is similarly introduced into H. The steel block being previously heated to the required degree (indicated

¹ Sitz. Ver. Beförd. Gwerbft. Preuss., 1881, 212.

by a thermometer, T, inserted in a boring, S, containing petroleum), the oil is allowed to remain for 3 to 5 minutes to attain the same temperature, and after a total lapse of ten minutes from the pouring in of the oil, the test-flame is applied to the passage, C, and the handle, K, raised, allowing oil to run into B, E, to displace the vapour, which is forced out through C against the flame. If the mixture is explosive, the flame is extinguished.

Beilstein's, Stoddard's, and Liebermann's Methods.—Beilstein,¹ Stoddard,² and Liebermann ³ consider that the best method of ascertaining the flashing-point of petroleum is to pass a current of air through the heated oil, and observe the igniting-temperature of the mixture of air and vapour evolved. Stoddard passes a continuous current, which gives less accurate results than the inter-

mittent method pursued by Liebermann and Beilstein.

Beilstein's Instrument.—This instrument (fig. 238) comprises a glass cylinder, A, 175 mm. high and 35 mm. in diameter, marked at distances of 60 and 70



FIG. 239.—MILLSPAUGH TESTER.



FIG. 240.-MANN TESTER.

mm. from the bottom, the lower mark indicating the oil-level. Air is blown in through a tube, b, terminating in a rose, c. A thermometer, t, is used to record the temperature, its bulb being immersed to about half the depth of the oil. The apparatus is placed in a slowly-heated water-bath, to produce a rise in temperature of about 1° C. in two to three minutes, and at each 1° cise a current of air is blown in for five seconds with sufficient violence to cause a froth to rise up to the higher mark on the cylinder, a small flame being at the same time applied to the mouth of the apparatus. The first flashing-point observed must be considered as a preliminary test, and the experiment must be repeated by commencing the introduction of the air current at the temperature noted. When the heating is carefully performed, the results are said to agree within 4° C.

Millspaugh's Tester.—In the Millspaugh closed tester (fig. 239) the glass oilcup is immersed only to the extent of one-tenth of its depth in the water-bath, apparently with the object of preventing overheating of the surface of the oil.

¹ Zeitschr. anal. Chemie, xxii, 309 (1883).

³ Zeitschr. anal. Chemie, xxi, 321 (1882).

³ Amer. Chem. Journ., iv, 285 (1882).

Mann's Tester.—In Mann's tester (fig. 240), an attempt is made to reproduce the conditions existing in an ordinary petroleum lamp, the burner of the lamp being replaced by a tube fitted with a stopper which is blown out when the vapour ignites on the introduction of a light through a lateral opening.

Vette's Instrument.—An apparatus designed by Vette for ascertaining whether an oil may be safely used in a lamp whose fittings have a known

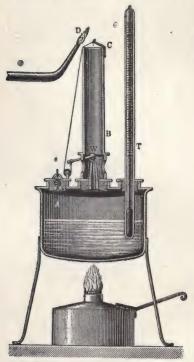


Fig. 241.—GAWALOWSKI TESTER.

conductivity and capacity for heat, rather than for determining the actual inflammability of the oil as ordinarily understood, was described in 1882. A water-bath fitted with a thermometer is filled with water up to an indicatorpoint, and maintained at the required temperature, generally about 30° to 35° C. An oil-vessel, fastened in the water-bath by a bayonet

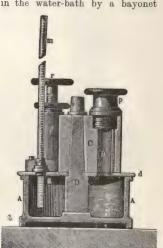


Fig. 242.—Salleron-Urbain Tester.

catch, is charged with the oil as high as an indicator-point, and is covered by a hood surrounded by a second water-bath heated to 20° C., the average temperature of a room. After the apparatus has stood for fifteen minutes, the mixture of air and vapour in the hood being agitated by a stirrer, the test-flame is applied. If an explosion is produced, its effect is manifested by the lifting of a safety-valve.

Gawalowski's Instrument.—A. Gawalowski, of Brünn, introduced an apparatus which he asserted would show the degree of danger from explosion in a badly constructed lamp. In this instrument (fig. 241), A is the oil-cup, to the lid of which is affixed a Bunsen burner, B, a safety-valve and a thermometer,

¹ Dingler's polytech. Journ., cexliii, 476.

T, fitted gastight. At the mouth of the Bunsen burner is soldered a hook, C, from which a thread impregnated with nitrate of ammonia passes round a pulley and supports a lever carrying a stopper, W, placed over the central tube. On heating the oil in the receiver, and applying a light, D, to the mouth of the Bunsen burner, the flame produced when the vapour ignites destroys the thread, and allows the stopper to drop into the mouth of the central tube. The temperature at which this occurs is read off on the thermometer.

The Salleron-Urbain Tester.—In the Salleron-Urbain tester, which has been used in France in the examination of petroleum, the flashing-point is deduced indirectly from the pressure exerted by the vapour evolved at a given temperature. It consists, as shown in fig. 242, of a copper or brass vessel, A, from the bottom of which rises a conical pillar, D. The vessel is hermetically closed by a cover, d, which carries a guide-block, C, fitting and pivoted on the pillar, D, and containing a cylindrical chamber, B, closed above by a screw-stopper and indiarubber ring, p, and communicating below with A by a hole in the lid. A graduated tube of glass, m, 35 centimetres long, and divided into millimetres; a thermometer; and a regulator consisting of a stuffing-box, l, containing a piston raised or lowered by a screw, r, to adjust the pressure of water in the tube, m, are all fastened hermetically to the lid.

Directions for Use.—To test an oil, water is poured into the vessel, A, and the lid with its appendages is fastened down, the block, C, being so turned that the cylinder, B, is not in communication with A. The oil being placed in B, and the stopper screwed down, the whole apparatus is placed in warm water until the thermometer indicates the required temperature. The height of the column of water in m is reduced to 0 on the scale by turning the regulating screw, r, and the block, C, is turned round so as to allow the oil to flow from B into A. The heat in the vessel, A, vaporises a portion of the oil, and the pressure generated is recorded by the rise of water in the graduated tube. The inventors prepared the following table showing the pressure produced by heating a "normal petroleum" free from all constituents of less than 0.735, or more than 0.820 specific gravity:—1

TABLE CXXXIX .- SALLERON-URBAIN TESTER,

Temperature.	Pressure expressed in Millimetres of Water in the Measuring Tube.	Temperature.	Pressure expressed in Millimetres of Water in the Measuring Tube.				
°C.		°C.					
0	34.5	18	73				
. 1	36	19	76				
1 2	37.5	20	79				
3	39	21	82.5				
4 5	41	22	86				
5	43	23	90				
6	45	24	95				
7	47	25	100				
8	49	26	105				
9	51	27	110				
10	53	28	116				
11	55	29	122				
12	57	30	129				
13	59	31	136				
14	61.5	32	144				
15	64	33	155				
16	67	34	163				
17	70	35	174				

¹ Ann. Gen. Civ., v, 154 (1866).

Salleron and Urbain give also the following as the determined vapour-pressures (vapour-tensions) of petroleum-products of various densities:—

TABLE CXL.—RELATION OF DENSITY TO VAPOUR-TENSION.

Density at 15° C.	Tension in mm. of Water.	Density at 15° C.	Tension in mm. of Water.
0.812	0	0.756	125
0.797	5	0.735	410
0.788	15	0.695	930
0.772	40	0.680	1185
0.762	85	0.650	2110

As regards this test, Engler and Haass state that the method rests entirely upon the belief that vapour-pressures vary directly with the flashing-points of different varieties of petroleum, a belief not in all cases correct, as the presence of a small quantity of highly volatile hydrocarbon, presumably too small in quantity to affect the flashing-point sensibly, increases the pressure in the apparatus. The conclusion is, however, expressed that oils whose vapour-pressure at 15° C. is not greater than is represented by a column of 64 millimetres of water, may be considered safe.

Rosenbladt's Test.—To estimate the flashing-point of samples too small for use in an ordinary tester, Rosenbladt has proposed the following indirect method:—1

A glass flask two-thirds full of water is fitted with an indiarubber stopper, with two perforations, one of which is connected with a Welter's safety tube containing a little mercury, while the other carries a bent glass tube. Into a Wolff's bottle of 100 to 150 c.c. capacity is poured 12.5 c.c. (10 grams) of the petroleum and an equal quantity of distilled water. Through the cork in one of the necks of the bottle is passed a glass tube reaching nearly to the bottom of the bottle, where it tapers off to about 1.5 millimetre diameter; the other end is in connection with the flask. The bottle is covered with a hood to prevent loss of heat, and its other neck communicates with a Liebig's condenser, delivering into a measuring-glass which holds 5 to 6 c.c. and is graduated to .05 c.c. Heat is applied to the flask until 5 to 5.1 c.c. of distillate collects in the graduated glass, and an equal quantity in a second glass after removing the first. After cooling to 15° C., the volume of oil and water is read off, and the flashing-point is found by the use of the following table, which is based on experiments made with the oils mentioned:—

TABLE CXLL.—Flashing-Points in Rosenbladt's Test.

Petroleum		Proportion of water
flashing at		to oil in
°C.		distillate.
20)		(1:0.697)
21	from Tagieff's works at Baku,	1:0.673
22	nom ragion s works at Daku,	1:0.650
23]		1:0.626
24 \	Mirzoeff's	$\int 1:0.598$
25 }	" MIITZOEII'S " "	1:0.572
26	Kokoreff's	$\int 1:0.549$
27 5	" Kokorems " "	1:0.526
28)		(1:0.504)
29 }-	" Nobel Bros" " "	$\{1:0.483$
30)		1:0.464
45	" American oleonaptha	
	(lubricating oil),	1:0.328

¹ Chem. Zeit., x, 1587 (1886).

To obtain more trustworthy results, double the quantity, viz. 25 c.c., of oil may be used, in which case 10 c.c. of distillate must be collected in the first glass. Notwithstanding that the influence of variations of atmospheric pressure prevents anything like absolute accuracy, the originator of the test believes it to be correct to \pm 1° C. It is recommended to distil a sample of some "normal petroleum," and make the necessary corrections for variation of pressure, from the result obtained.

Test Tube Method.—When only a small quantity of oil is available for testing, the flashing-point may be approximately determined by slowly heating the oil in a test tube 4 or 5 inches in length by about three-quarters of an inch in diameter, and inserting the burning end of a piece of thin twine into the mouth of the tube at intervals, after agitating the oil. The tube should be about one-third filled with the oil, and a delicate thermometer used to take the temperature. In this way, results which do not differ materially from those furnished by the Abel instrument may be obtained after a little practice.

Comparison of Results.—In a report in 1882 to the New York State Board of Health, Professor A. H. Elliott furnishes particulars of experiments made with various testing-instruments, and gives the following table of comparative results obtained with them:—

TABLE CXLII.—Comparison of Systems for Testing Flashing-Point.

Oil used.		I.	II.	III.	IV.	v.	VI.	VII.	VIII.	IX.	Χ.	XI.			
					Flashing-points, ° F.										
No. 1, No. 2, No. 3, No. 4,	:	:	:		110° 111° 119° 97°	118° 121° 122° 96°				109°	102° 102°	130° 128° 130° 90°	111° 107° 108° 81°	95° 96° 95° 75°	119° 118° 96°

I. Tagliabue (open cup). II. Arnaboldi (open cup). III. Saybolt. IV. Tagliabue (closed cup—small). V. Tagliabue (closed cup—large). VI. Wisconsin State. VII. Abel. VIII. Bernstein. IX. Millspaugh. X. Mann. XI. Foster.

Testing for Petroleum-Vapour.—The subject of the detection and measurement of petroleum-vapour in the atmosphere of tanks and other spaces engaged the attention of the author many years ago. He was at one time accustomed to employ an alcohol flame in testing for petroleum-vapour, but becoming impressed with the importance of being provided with a delicate and thoroughly trustworthy means of determining the proportion of inflammable vapour present, he was led to investigate the subject. After experimenting with various methods of testing, with results given in a paper already referred to in the section of this work dealing with Transport and Storage, 1 the author devised, in consultation with Professor Clowes and Mr. Robert Redwood, and with the assistance of Messrs. W. J. Fraser & Co., a testing apparatus in which the hydrogen flame is employed (English Patent, No. 187 of 1893). It is well known that a non-luminous flame, burning in a space from which light is excluded, in air containing a small proportion of inflammable gas or vapour, is seen to be surrounded by a faint halo, which is termed the "flamecap." The advantage possessed by a hydrogen flame over other flames in point of sensitiveness when thus employed as a test for inflammable gases has long

^{1 &}quot;On the Transport of Petroleum," Proc. Inst. Civ. Eng., cxvi (1893-94), Part II.

been recognised, and Mr. Pieler ¹ in 1883, after referring to the previous recommendation of the hydrogen flame for testing by Messrs. Mallard and Le Chatelier, ² described an apparatus in which the gas generated in a Döbereiner lamp was burned in a specially constructed test-lamp, for use in testing samples of air from the workings in coal mines. Professor Clowes is entitled to the credit of having devised a form of miners' testing-lamp which depends for its success upon the employment of hydrogen stored under pressure. In the Redwood testing-lamp compressed hydrogen is also used. This lamp and its accessories have now been in practical use for the past twenty-five years, and have been found to answer the purpose admirably.

The complete appliances are shown in figs. 243 and 244.3 They consist of the lamp, A, the reservoir of compressed hydrogen, B, and the sampling-vessel, C, in which the sample of air for examination is collected. The lamp is shown in section in fig. 244. A is the hydrogen inlet-tube, with the regulating valve, B, and C is the hydrogen-jet. D is the inlet-tube, for the sample of atmosphere to be tested. The bore of this tube is greatly contracted, and immediately above the point at which this tube enters the base of the lamp is an arrangement of baffles, surmounted by three discs of wire gauze of at least 28 wires per lineal inch, or not less than 784 openings per square inch, the flow of the gaseous mixture to the flame being thus regulated, and passage of flame into the collecting vessel being prevented. The chimney, E, fits airtight at the base, but is capable of vertical movement on an inner tube, the front of which is removed. The chimney is partly of metal and partly of glass, the metallic portion being blackened inside, and on the glass window lines corresponding with various heights of flame-caps may be marked. The top of the hydrogen jet-tube is 10 millimetres (0.4 inch) below the bottom of the window. Attached to the base of the lamp is a telescopic support for a cloth, which envelops the head of the observer and excludes light when the testing-apparatus is used in an undarkened room. The construction of the collecting-vessel is shown in section in fig. 244. A is the compression-pump, which is furnished with a metallic spring-piston, fitting the pump-cylinder without the use of leather or other material, and lubricated with plumbago. Surrounding the pump is an annular space, in which the sample of atmosphere is stored. B is a collar to which may be attached a flexible suction-tube of any desired length. C is a cock, to which is connected a copper tube conveying the sample to the testlamp. The bore of this cock is very much reduced. D is a pressure-gauge, and E is a spring-valve lifting at 30 lbs, pressure. F F are hinged brackets, on which the feet of the operator are placed while the pump is being worked. A handle is provided, by which the cylinder can be conveniently carried. The capacity of the pump is 14.84 cubic inches, and of the annular space 169.14 cubic inches, thirty double-strokes of the pump being required to charge the vessel to a pressure of 30 lbs. per square inch, when it will contain a cubic foot of the atmosphere sampled. The collecting-vessel is fitted with a relief-valve, as the apparatus is often used in places in which the dial of the pressure gauge cannot be easily seen. The hydrogen-cylinder may be of any desired size, but the author has found that what is known as a 5-feet cylinder is of convenient When charged to the usual pressure of 120 atmospheres, it holds enough gas to supply a 10-millimetre flame for ten hours, and is quite portable. The whole apparatus may be packed into two small boxes, and may thus be readily taken on board a ship.

¹ Über einfache Methoden zur Untersuchung der Grubenwetter. Aachen, 1883.

² Ann. d. Mines, sér. 7, xix, 186-211 (1881).

³ The apparatus is supplied by the sole makers, W. J. Fraser & Co., Dagenham, Essex.



Fig. 243.—REDWOOD VAPOUR-TESTING INSTRUMENT.

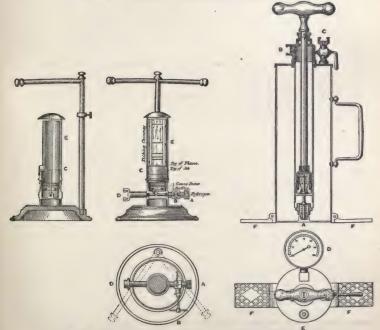


Fig. 244.—Testing-Lamp, and, Collecting-Cylinder (Redwood).

In the use of the apparatus, the first step is to connect the hydrogencylinder with the lamp, taking care that the unions are screwed up gastight. The sliding chimney of the lamp being raised about half-way, the gas is then cautiously turned on at the cylinder, the regulating-valve on the lamp being left open, and a light is applied to the hydrogen-jet. The valve on the hydrogen-cylinder is then adjusted so as to give a flame rather more than 10 millimetres (0.4 inch) in length, and the lamp-chimney pushed down until there is an opening of only about a quarter of an inch in height at the bottom. This opening is left for the supply of air to the hydrogen-flame during the few minutes occupied in the warming of the chimney. As soon as the moisture which at first condenses upon the cold glass has evaporated, the lamp is ready for use, and assuming the collecting-vessel to have been already charged with the sample to be tested, and connected with the lamp, all that remains is for the observer to completely close the sliding chimney of the lamp, adjust the hydrogen-flame by means of the regulating-valve on the lamp, so that the tip of the flame is only just hidden when the eye of the observer is on a level with the bottom of the window, place his head under a cloth, such as is used by photographers, so as to exclude light, and as soon as his eyes have become sufficiently sensitive, turn on the tap of the collecting-cylinder, and carefully observe what takes place in the lamp-chimney. The tap may at once be turned on fully, as the contraction of the outlet- and inlet-orifices, already referred to, prevents the sudden rushing-out of the contents of the cylinder, and the sample will be gradually delivered into the test-lamp during a period of more than two minutes, which is ample time for noting the effect. The rate of delivery is, of course, a gradually diminishing one, but this is not found to be attended with any inconvenience, the conditions being the same in each experiment. In this way a proportion of vapour, considerably below that which is required even for the production of an inflammable mixture, and still lower than that which is needed to give an explosive atmosphere, may be detected by the formation of a flamecap of greyish-blue colour, which, though faint, is nevertheless easily seen, especially after a little practice. With an increase in the quantity of vapour, the flame-cap first becomes much better defined, though it is not greatly augmented in size, and then considerable enlargement of the cap occurs, this condition being arrived at before the atmosphere becomes inflammable. author and his brother, Mr. T. Horne Redwood, have succeeded in obtaining photographs of flame-caps, which are reproduced in the frontispiece of Vol. III, and convey an accurate impression of what the observer has to look for in employing the hydrogen-flame in the quantitative testing of air containing, or suspected to contain, petroleum-vapour. A represents the standard hydrogenflame burning in air free from petroleum-vapour, and B, C, D, E, and F show the flame-caps produced when the vapour of 0.75, 1.5, 3, 5, and 6 volumes of pentane, respectively, are mixed with 100,000 volumes of air. In each case, a hydrogen-flame 10 millimetres (0.4 inch) in height was employed. In taking these photographs, the lens of the camera was placed equidistant from the hydrogen-flame and the sensitised plate, so as to give an image of true size. On the assumption that, in these experiments, the theoretical volume of vapour was obtained from the pentane, the proportions of vapour in the air were for B, 0·144 per cent.; for C, 0·288 per cent.; for D, 0·576 per cent.; for E, 0·96 per cent.; and for F, 1.15 per cent. Since the results given in the section on Transport and Storage (see p. 708, Table CXXVIII) show that the vapour of 6.65 volumes of pentane in 100,000 volumes of air is the smallest proportion giving an inflammable atmosphere, and that this proportion must be nearly doubled to give an explosive mixture, it follows that the proportion which furnished the

flame-cap, B, was about one-ninth of that necessary for the formation of a combustible mixture, and about one-eighteenth part of that which produces an explosive mixture. The test is, therefore, a delicate one; and it is obvious that, if the interior of a tank or other space be ventilated until a sample of the atmosphere gives no flame-cap with this apparatus, an ample margin of

safety will be provided.

In taking a sample of the air in a tank, the collecting-vessel may be used in the tank, if the proportion of vapour present is known to be small, but even in such cases it is better to employ a short suction-tube, the open end of which can be placed at the lowest point in the tank, where most vapour would probably be found. If, on the other hand, the atmosphere of the tank is suspected to contain so much vapour that there would be danger of its producing insensibility when taken into the lungs, and especially if the compartment is entered through a small manhole, it would obviously be most improper that anyone should be sent into the tank, and in that case the sample should be taken by the use of a long suction-tube reaching to the bottom. It is evident that in the case of those tank-steamships which have spaces not filled with oil, but in which oil-vapour is liable to accumulate, there would be no great difficulty in having a system of small tubing permanently fitted, which would admit of a sample of the atmosphere being at any time drawn off by means of the collecting-cylinder in a part of the ship set apart for the purpose, so that a periodical testing of the atmosphere might thus be effected during the voyage or at any other time.

An instrument for detecting the presence of inflammable gas or vapour in air has been invented and patented (Eng. Pat., No. 22,129 of 1906) by Mr. Arnold Philip, Admiralty Chemist, and Mr. L. J. Steele, also of H.M. Dockyard, Portsmouth. This apparatus, which depends for its action upon the rise in temperature of a platinum or palladium wire over which a current of air containing inflammable gas or vapour is passing, has been fitted in a steamship employed by the Admiralty in the carriage of petroleum spirit, and is so arranged that air may be drawn for testing from any part of the cargo-space. The presence in the air of a smaller proportion of petroleum vapour than that which would be a source of danger is indicated by means of an electrical

arrangement for ringing a bell and displaying a red light.

LUBRICATING OILS.

Specific Gravity.—Mineral lubricating oils of similar character were formerly graded solely with reference to their specific gravities, but as it has been shown that there is no necessary relation between specific gravity and lubricating value, it is now generally accepted that the determination of specific gravity is of less importance than that of viscosity. The methods of ascer-

taining the specific gravity of oils have already been sufficiently referred to.

Colour.—In the case of what are known as "pale oils," exception is taken to any marked increase in the ordinary depth of colour, although there are no generally accepted standards of colour such as have been fixed for kerosene.1

Lovibond's Tintometer.—For some years the Lovibond tintometer 2 has been used in the laboratory of the author for determining the colour of a 2-inch column of lubricating oils, and comparative results have thus been furnished

² Journ. Soc. Chem. Ind., 10 (1890), and Patent Specifications, 1886, No. 12,867; 1887, No. 3859; and 1890, No. 6221.

¹ In Baku, Stammer's chromometer (see p. 762) is employed in recording the colour of

for the guidance of the trade. The instrument consists of a covered trough or box (fig. 245) divided longitudinally by a partition terminating in a vertical knife-edge opposite an eyepiece fixed at one end, two channels being thus formed, which slightly diverge from the end at which the eyepiece is placed. The oil to be examined is contained in a rectangular cell having glass ends



Fig. 245,-LOVIBOND TINTOMETER.

which is placed in one of the channels, and numbered slips of stained glass of known depth of tint are inserted in the other channel until the colour of the oil is matched.

In order to obtain accurate determinations of the colours of oils of high opacity, cells 1 inch and 1 inch in length are necessary. The tinted standard glasses used are the Lovibond vellow series 500.

It may sometimes be necessary to match a colour for future reference, and in these cases the use of tint glasses of the red and blue series (Nos. 200 and 1180) affords a means of recording any colour to

a minute degree of accuracy.

Determination of Flashing-Point and Fire-Test-Pensky's Instrument for High Temperatures.—Pensky was the first to construct for the testing of lubricating oils an instrument which resembles the Abel apparatus. The instrument (fig. 246) consisted of a metallic oil-cup, fitted with a stirrer, C, having a flexible handle, J, and two thermometers, one for the oil, and the second for the vapour-space. The oil being poured in up to the gauge, F, the cup was either placed in a glass beaker containing water, the temperature of which was gradually raised, or it was otherwise heated, a uniform temperature being maintained in the cup by the aid of the stirrer. From time to time, a small gas-flame was passed over an opening, L, in the lid until a flash took place. If the oil- and vapour-thermometers did not indicate the same temperature, the mean was taken.

The Pensky-Martens Tester.—This instrument, which is a modified form of the Abel apparatus, is largely employed for determining the flashing-point of lubricating oils by the close test. In fig. 247 the apparatus is shown with the test-flame in position for igniting the vapour; the cover of the oil-cup being shown in plan and side view, and a forked holder, for removing the oil-cup, in

the separate figures.

Description of the Instrument.—The cover of the oil-cup consists of two parts—viz. the portion joined to the rim, and an upper portion which revolves through a small arc. In each portion there are three orifices, the central one being twice the area of the two lateral ones. These orifices may be made to coincide, or the openings may be completely closed, according to the relative positions of the two portions of the cover. The lower part of the cover is fitted with a vertical rod serving as a support to a tube. This tube can be rotated upon the rod by turning the non-conducting milled head at the upper end, and the action compresses a spring. At the lower end the tube is provided with an arm, which, by the action of the spring, is held against a vertical stud. A pin projecting downwards from the arm engages with a slot in the revolving portion of the cover, and on turning the milled head the openings in the upper portion

of the cover are brought over those in the lower portion. At the same time, a flange projecting from the edge of the revolving portion of the cover comes into contact with the oscillating test-jet, and this is depressed, so that at the same moment when the central openings coincide, the test-flame is brought to the orifice. On releasing the pressure requisite to turn the milled head, the openings in the cover are again closed by the action of the spring, and the test-jet is brought back to the horizontal position by the weight at the opposite end. This weight is attached to a stem forming a screw-valve, by means of which the size of the test-flame can be adjusted. The gas is supplied through a lateral tube forming one of the supports on which the jet oscillates, the other

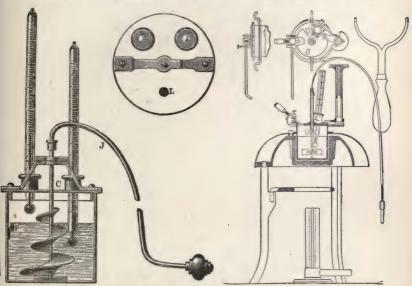


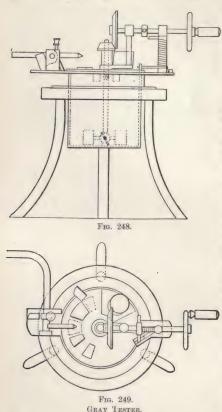
Fig. 246.—Pensky Tester.

FIG. 247.—PENSKY-MARTENS TESTER.

support consisting of a small: tud. In the lower part of the cover of the cup, there is a socket for a thermometer, and in the centre of the cover, there is a tube through which the stem of the stirrer passes. This stirrer is provided with a pair of arms working in the oil, and a smaller pair in the vapour-space above the oil. It is revolved by means of a flexible wire stem. The oil-cup has an engraved line on the inside to indicate the level to which it is filled for testing, and is furnished with a pair of hooks for convenience in removing it from the bath, when hot, by means of the forked holder shown. The heating-vessel consists of a cast-iron air-bath with an annular chamber exposed to the flame, and a brass jacket, which serves to check radiation. The jacket is separated from the iron casting by a considerable space at the sides and by a distance of a quarter of an inch at the top. The oil-cup rests upon the jacket, and therefore does not come into contact with the cast iron. Beneath the bath there is a disc of wire gauze which is fitted to a swinging arm, so that it

may be turned aside, and the flame of a Bunsen burner allowed to impinge upon the bath, when a high temperature is required.

The author is accustomed to regulate the flame of the burner so that the temperature of the oil rises at the rate of about 10° F. per minute, and to test at every rise of 2° F. In employing this, or any other form of close-test



instrument in the testing of lubricating oils, it is important that the samples should be free from water, as the presence of aqueous vapour in the upper part of the cup prevents the occurrence of the "flash."

If the cover of the oil-cup be removed, the apparatus may be employed as an open cup for determining the flashing- or igniting-point, a gasflame not more than an eighth of an inch in diameter being used to produce the ignition.

The open- and fire-tests are determined by heating at the same rate, viz. 10° F. per minute, the "open-test" being the temperature at which the application of the test-flame causes the whole surface of the oil to be covered by the flash, and the "fire-test" the temperature at which the vapours are evolved freely enough to ignite and continue burning during a rise in temperature of at least 2° F.

Gray's Tester.—Figs. 248 and 249 show Gray's instrument for determining the flashing-point of heavy oils. The apparatus consists of a brass oil-cup of the same dimensions as that employed in the Abel instrument, and covered with a tight-fitting lid through which passes a

steel shaft carrying on the end within the cup two stirrers, one for the oil and the other for the vapour. The cup is inserted in a heavy metal air-bath, similar to that of the Pensky-Martens instrument, and this is supported on a tripod stand. The upper end of the shaft terminates in a bevelled wheel engaging with another similar wheel on a horizontal shaft supported by two bearings and rotated by a handle fixed in an ebonite disc on its further extremity. This shaft also carries a collar

¹ Journ. Soc. Chem. Ind., 348 (1891).

from which project two pins at diametrically opposite points. These, when the shaft is drawn out a little way so as to disengage the bevel wheels, come into position for applying the test-flame. In the lid are three openings—one immediately in front of the test-flame, and the others on either side of it. The sliding cover is pierced with two orifices corresponding to those on the lid, and is kept closed (as shown in fig. 249) by a spring while the bevel wheels are in gear. On drawing back the shaft, one of the projecting pins engages with the horizontal arm of an upright rod connected with the slide, which is turned round when the handle of the shaft is moved about a quarter of a revolution, the openings in the lid being thus uncovered and the test-flame

simultaneously applied. Where gas is not available for the testflame, a good substitute is obtained by passing a current of air or hydrogen through cotton wool or other absorbent material saturated with

gasoline.

Directions for Use. - The following are the directions prescribed by the inventor :- The oil-cup being filled up to the mark inside with the oil to be tested, the thermometer is placed in its socket and heat is applied either by a direct flame or by the interposition of a sand-bath. The test-flame is adjusted to a diameter of about oneeighth of an inch. During the heating, the stirrers should be rotated at short intervals, and in proportion to the rate at which heating progresses. When the expected flashing-point is approached, the heating should be more gradual, to ensure greater accuracy in the test, and a rough test to ascertain this point may be first made.

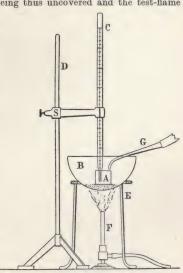


FIG. 250.—TREUMANN TESTER.

Observations may be taken every degree or half-degree, giving the stirrer a few turns before each.

The Treumann Tester.—The Treumann tester (fig. 250), employed for determining the flashing-point of mineral lubricating oils on the German State railways, is thus described by Künkler.² The oil-cup is a cylindrical porcelain crucible 4 centimetres high, and of the same internal diameter. It is filled with the oil to a distance of 1 centimetre from the top, and is placed on, but not enveloped by, a layer of sand 1½ centimetre deep, in a hemispherical iron or tin capsule 18 centimetres in diameter, supported on a tripod. A thermometer, the scale of which ranges from 100° to 200° C., is supported by a clamp, so that the bulb is completely immersed in the oil.

Directions for Use.—The bath is slowly heated, especial care being exercised when the temperature exceeds 100° C. to avoid local heating; and when the

 $^{^1\,\}mathrm{According}$ to the author's experience a standard rate of heating of, say, 10° F. per minute should be maintained.

² Die Maschinenschmierung (Mannheim), 1894.

temperature at which the first test is to be made has been reached, the test-flame, which is 10 millimetres long and is supplied with gas through an indiarubber tube, is passed horizontally backwards and forwards over the oil, so that it is exposed to the vapour for a period of four seconds each time. Care must be taken that the flame does not touch the oil or the edge of the oil-cup. The test is applied first at 120° C., and afterwards at intervals of 5° until 145° C. is reached. Beyond this point it is repeated at intervals of 1° until

a momentary flash occurs.

In fig. 250, A is the oil-cup; B, the sand-bath; C, the thermometer, supported by the clamp, S, on the rod, D; E, the tripod stand; F, the Bunsen burner; and G, the test-jet. In making the test, it is recommended that the jet, G, should be rested upon the edge of the sand-bath, and the flame moved slowly and regularly once forwards and backwards horizontally over the surface of the oil during four seconds, without coming into contact with the oil or the walls of the cup. This system of testing is referred to in greater detail in the Mittheilungen aus den königlichen technischen Versuchsanstalten zu Berlin, herausgegeben im Auftrage der königlichen Aufsichts-Kommission, 1893, part

United States Fire-Test.—In the United States it is customary to use, in accrtaining the fire-test, a shallow open metallic cup, supported on a tripod stand and heated directly by the flame of a spirit-lamp, the temperature being raised at the rate of 8° F. per minute.

ii, 37, and certain defects are pointed out, preference being given to the Pensky

Volatility Test.—In some cases the volatility of the oil is tested by noting the loss of weight sustained by a given quantity of the oil when exposed for a specified length of time in a shallow vessel, to an elevated temperature, the oil being sometimes absorbed by filter-paper before exposure to heat. The author is accustomed to expose 25 grams for twelve hours in a shallow dish, to a temperature of 150° F. in the case of engine- and spindle-oils, and 250° F. in the case of cylinder-oils. It is, however, difficult to prescribe any conditions under which concordant results can be always obtained, and the test is not a satisfactory one, according to the author's experience.

Mr. L. Archbutt has described ¹ an apparatus which he employs in carrying out evaporation-tests of mineral lubricating oils. In this apparatus a measured current of 2 litres per minute of air or steam is passed for one hour through a tube, kept at a prescribed temperature (370° F. in the testing of cylinder-oils for use with a steam pressure of 160 lbs.), in which is placed a platinum tray, 3 inches long by $\frac{1}{2}$ inch wide by $\frac{1}{4}$ inch deep, containing 0.5 gram of the sample to be tested, and satisfactory comparative results are stated to be thus obtained.

"Carbonisation Constant."—In the lubrication of internal-combustion engines it is found that oils vary in the extent of their liability to become "carbonised," with the formation of an objectionable deposit in the cylinder, and there has been a demand for a test of what is termed the "carbonisation constant or carbonisation value" of oils. Mr. Alexander Duckham has devised an apparatus for applying such a test, which promises to afford valuable comparative results. The apparatus consists of a heating-chamber in which the oils to be compared are subjected to a pre-determined temperature for a specified length of time, with an ingenious contrivance, consisting of a slowly-revolving frame, actuated by clockwork, which ensures the subjection of the whole of the samples to similar conditions of heating. Mr. Duckham suggests that 2 grams of each oil, contained in a glass beaker having an average diameter of 3\frac{3}{4} centimetres and a depth of 8 centimetres, should be exposed to a tempera-

ture of 300° C. for 4 hours, that the loss of weight should then be determined, and the character of the residue ascertained. The beakers are placed in the revolving frame already referred to, and heat is applied by means of a gasburner.

A valuable paper on deposits resulting from the lubrication of engines, read before the Manchester section of the Society of Chemical Industry, by Mr. Jas. Ed. Southcombe, will be found in the journal of that society, vol. xxx, pp. 261-263. The author remarks that it has usually been assumed that these deposits are solely due to the decomposition of the lubricant, and he shows that, although this explanation of their formation is in a large measure true, the decomposition is the outcome of a variety of chemical changes occurring during the use of the oil.

Lubricating Value.—The lubricating value of an oil is now usually deduced from its viscosity, though in some cases frictional tests are made with machines

which will be described later.

Determination of Viscosity.—Although the results afforded by the use of a viscometer are purely arbitrary, and the viscosity as determined with one form of viscometer is not usually strictly comparable with that ascertained by means of another of different construction, yet each of the viscometers generally employed admits of being accurately standardised, so that any number of instruments of the same form may be constructed to give practically identical results. Viscosity is now regarded as one of the most important characters of a mineral lubricating oil, and several forms of apparatus for determining it are in use.

The Redwood viscometer has been adopted in this country by the Admiralty, the War Office, the principal Railway Companies, the Scottish Mineral Oil Association, and the petroleum trade generally, while the Engler viscometer occupies a similar position in Germany, and the Saybolt viscometer is largely

used in the United States.

Nasmyth's Apparatus.—It is well known that practical men have long been in the habit of making a rough comparison between samples of lubricating oils by noting the length of time occupied in the flow of a given quantity over the surface of an inclined plate of glass. Probably the first instrument constructed for carrying out this test with some approach to precision was that of Nasmyth. The apparatus consisted of a plate of iron 4 inches wide and 6 feet long, provided with six similar longitudinal grooves or channels. The plate was fixed so that one end was an inch higher than the other, and the oils to be compared were simultaneously poured in equal quantities out of a row of small brass tubes into the upper ends of the grooves, the rate of flow along the channels being carefully noted.

Albrecht's Apparatus.—Dr. M. Albrecht improved Nasmyth's apparatus by suspending in a frame (see fig. 251), above the upper end of the channels, calibrated glass tubes, a, terminating in fine nozzles, b, of brass exactly over the centre of each groove. The apertures of the nozzles are closed by fine brass wires on the ends of the rods, c, connected by a crossbar, d, hanging from a bar, f, which is adjustable on supports, e, so as to admit of being lifted simultaneously at the commencement of the test, and replaced when a determined quantity

has run from each tube.

Phillips's Fluidimeter.—An instrument devised by Mr. H. Joshua Phillips for determining the fluidity or viscosity of oils at various temperatures, is thus described by the inventor:—

¹ Mechanics' Magazine, liii, 313 (1850).
² Albrecht, Die Schmiermittel, 1879, 18.

"The instrument consists of a copper bath 14 inches long, 9 inches wide, and 1½ inch deep, provided with a stout gun-metal plate containing six cups and graduated grooves. It is swung upon elevated bearings from two studs project-

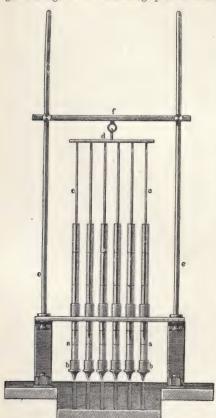


FIG. 251-ALBRECHT TESTER.

ing from the centres of the longitudinal sides, and can be fixed by means of thumbscrews. A protractor is fixed to the side, with an index upon the support, and the bath can be tilted at any desired angle to or from the operator. At the top of the bath are two holes, one for the thermometer, and the other for pouring in water or oil to be maintained at a definite temperature by a Bunsen burner. The grooves are 10 inches long, and graduated into \(\frac{1}{8} \) degrees. surface is nickel-plated, and a stout glass plate is provided as a protection against air currents."

Directions for "Water or oil having been run into the bath at any desired temperature, a small Bunsen burner is placed under the bath, regulated so as to maintain it at the same temperature. The oils to be tested are poured into test-tubes provided pipettes, and heated in a bath of water or oil until the desired temperature is attained. The bath is now tilted at an angle of 21° from the horizontal, from the operator, and the oils run into the cups until they reach the zero mark on the scale about an inch from the cups. The glass plate,

previously warmed to about the same temperature as the oils, is now slid on, the bath tilted at any desired angle to the operator, and the time noted that the oils take to reach the 10-inch mark. The time of flow of the oils is found to be practically inversely proportional to the angle of inclination, provided the angle is sufficiently great, or the temperature sufficiently high to allow the oils to run quick enough to minimise errors due to oxidation or cooling of the oil by air currents. This seeming deviation from the laws of gravitation is, of course, due to the decrease of acceleration consequent upon the loss of 'head' and

gradual loss in weight of the oil as it flows to the terminus. For instance, the following results were obtained with pure rape oil at a temperature of 180° F.:—

TABLE CXLIII.—PHILIPS'S FLUIDIMETER, A.

Angle.	Distance.	.Time in Secs.
2½°	10 inches	33
5°	10 ,,	16
·10°	10 ,,	8

[&]quot;A sample of mineral engine oil gave :-

TABLE CXLIII .- continued. B.

Angle.	Distance.	100° F.	140° F.	180° F.
2½°	. 10 inches.	160	60	28
5°		79	30	14

"From these results, it would appear that the time of flow could be calculated for any desired angle from one determination at a definite angle. The following results were obtained in comparing the viscosity of pure rape oil at different temperatures with Redwood's viscometer, assuming the rate of flow to be 1 at 180° F:—

TABLE CXLIII .- continued. C.

At		Phillips's Fluidimeter.	Redwood's Viscometer.		
180° F.,				1.00	1.00
140° F.				1.59	1.56
100° F.,			. 1	3.19	3.14
60° F.,			.	7.50	7.37
			- 1		

"The great advantage the writer (Mr. Phillips) has found in using the instrument is that in cases where several oils have to be examined and to be compared with a standard, a great saving of time is effected, inasmuch as all oils that do not approach the standard in fluidity can be discarded, and an exhaustive examination made only of the oils that agree in fluidity with the standard."

Pipette Viscometers.—The simplest instrument for determining the viscosity of an oil consists of a glass pipette which is filled to a mark on the neck and allowed to discharge its contents. The relation between the time of outflow of the sample and that of a standard oil indicates the viscosity of the sample in terms of the standard. It is, however, difficult to standardise such pipettes, since the form of the constricted part, apart from the size of the opening, affects the result, and different pipettes standardised with an oil of a certain viscosity do not necessarily give concordant results with an oil of very different viscosity. The maintenance of the required temperature of a sample in a glass pipette is also not easily effected. For these reasons, the jacketed glass viscometers of Veitch-Wilson, M'Ivor, and Sacker have not been found to give sufficiently accurate results.

Coleman-Archbutt Viscometer.—One of the least unsatisfactory forms of pipette viscometer is Archbutt's improved form of the instrument first used by Coleman about 1869. The glass pipette, including the jet, is surrounded for practically its whole length by a water-jacket. Four marks etched on the pipette allow of the testing of either 25 c.c., 50 c.c., or 100 c.c. of oil. The jet of the instrument is about 1 inch in length, and its diameter such that 100 c.c. of rape oil take about ten minutes to run out at 60° F. Fig. 252

Fig. 252.—Coleman-Archbutt Viscometer.

shows the Coleman-Archbutt viscometer.

Napier's Viscometer. -The advisability of reducing the observed viscosity to a standard density, appears to have been first suggested by Mr. Napier, of Glasgow. In his instrument, the oilcylinder consisted of two parts connected by a flexible tube. The upper part was so supported that it could be placed at a given height on a fixed scale, according to the specific gravity of the oil, and was provided with an overflow-pipe, so that, by using a reservoir with a stopcock, a slight continuous overflow could be produced, and the oil-level thus kept constant.

Mason's Viscometer.—In the Chemical News for 31st October 1884, Professor W. P. Mason, of Troy, N.Y., gave the following particulars of a viscometer in which the column of the oil could be so a djusted in height as to the specific gravity, and

could be maintained at that height during the experiment :-

A glass cylinder 22 inches (55.9 centimetres) long, 14 inch (3.18 centimetres) diameter, has a brass plate on the lower end an eighth of an inch (0.318 centimetre) thick. An orifice is bored in the centre of the plate $\frac{1}{32}$ inch (0.0794 centimetre) in diameter, with bevelled edges, chamfered back half an inch (1.27 centimetre), thus producing a sharp-edged orifice. A line marking the 18-inch (45.72 centimetre) level is cut on the glass, with several finer lines above and below, an eighth of an inch (0.318 centimetre) apart, ranging from 16 to 21 inches (40.64 to 53.34 centimetres) above the orifice. The standard temperature is usually 60° F. (15.5° C.). A total flow of 6.103 cubic inches (100 c.c.) is recorded, after adjusting the supply so that the head shall be as nearly as possible equal to 18 inches (45.72 centimetres) of water, determining this head by calculation from the specific gravity of the oil. The rule for

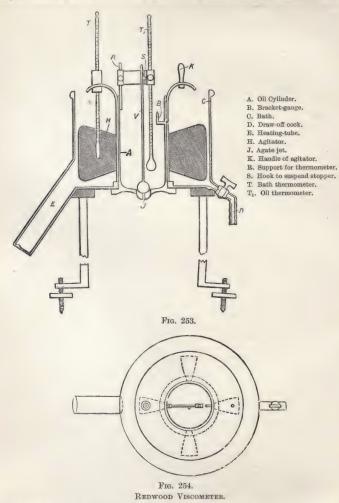
obtaining the viscosity is to note the time required to discharge the 100 c.c. (6.103 cubic inches), and divide this time by that required where water under a head of 18 inches (45.72 centimetres) is used. This ratio is the measure of the

viscosity,

Redwood's Viscometer.—The Redwood viscometer (figs. 253 and 254) is a modification, designed by the author in 1885, of the instrument formerly used at the Battersea Works of Price's Patent Candle Company. It consists of a silvered copper oil-cylinder, 17 inches in diameter and 31 inches in depth, furnished with an agate jet fitted into a slightly conical metal seating. The cylinder is fixed in a brazed copper water-bath provided with a copper heatingtube projecting downwards at an angle of 45° from the side near the bottom, as well as with a revolving agitator carrying a curved shield to prevent splashing and a thermometer to indicate the temperature of the liquid in the bath. The oil-cylinder has a stopper consisting of a small brass sphere which rests in a hemispherical cavity in the agate jet. The sphere is attached to a wire by means of which it is raised and hooked on to a clip which supports a thermometer in the oil. Inside the oil-cylinder, and at a short distance from the top, is fixed a small bracket terminating in an upturned point, which serves as a gauge of the height to which the cylinder is filled. The instrument is supported on a tripod stand, furnished with levelling screws. Great care is taken in the construction of the agate jets to secure uniformity, and any small differences in the rate of flow are corrected by slightly altering the position of the pointed bracket in the oil-cylinder. The instruments are thus all standardised. The viscometer is used in the following manner:-The bath is filled with a suitable liquid to a height corresponding with the point of the bracket in the oil-cylinder. Water may be used for temperatures up to 200° F., and a heavy mineral oil for higher temperatures. The liquid being at the required temperature, the oil to be tested, which may previously be brought to the same temperature, is poured into the inner cylinder until its level just reaches the point of the gauge. A narrow-necked flask, holding 50 c.c. to a point marked on the neck, is placed beneath the jet, in a vessel containing a liquid of the same temperature as the oil. The ball valve is then raised, a stopwatch at the same time started, and the number of seconds occupied by the outflow of 50 c.c. noted. When oils are being tested at a temperature much above that of the laboratory, a gas-flame is applied to the heating-tube, and the agitator kept in gentle motion throughout the experiment. The maintenance of the exact required temperature of the oil is thus, after a little practice, rendered easy. It is important that the apparatus should stand perfectly level, and that the oil should be free from dirt, water, or other suspended matters, and not have been heated very much above the temperature of the test during the preceding twenty-four hours. For very accurate determinations the apparatus should be enclosed in a glazed cupboard kept at the same temperature as the viscometer when the temperature at which the tests are being made is such as to admit of this being done. In order to express the results in terms of the viscosity of rape oil at 60° F., the standard used with this instrument, the number of seconds occupied by the outflow of 50 c.c. of the oil is multiplied by 100 and divided by 535, the average number of seconds occupied by the outflow of 50 c.c. of rape oil at 60° F. from the apparatus. The result is multiplied by the specific gravity of the oil at the temperature of testing, and divided by 0.915, the specific gravity of refined rape oil at 60° F., a correction being thus made for the difference in the specific gravities of the two oils.

The author attaches considerable importance to the employment of agate in

the construction of the jet, as this material is not liable to become worn or injured, even if the instrument is subjected to somewhat rough usage. He has



had one of these viscometers in almost daily use in his laboratory at temperatures ranging from 70° to 250° F. for the past twenty-five years, and the jet shows no sign of wear. He also regards the provision of an effective stirrer for

the bath as highly desirable, for it is essential that the temperature of the oil subjected to the test should be most accurately adjusted and maintained. In the original standardising of the instrument, slight departures from the standard size of the orifice may be corrected by placing the gaugepoint a little higher or lower. If, however, there be any considerable deviation from the model, especially in respect of the height of the column of oil, the instrument may be standardised to give the same results as the pattern with a certain oil, but will not necessarily furnish concordant results with another oil of different viscosity.

Redwood Viscometer (Admiralty Pattern) .-A modification of the ordinary type of Redwood viscometer just described, devised by the author for the special purpose of testing oil fuel according to the Admiralty specification, is shown in fig. 255. The design is registered and the sole makers are Messrs, Baird & Tatlock

(London), Ltd.

The dimensions of the oil-cup are the same as those of the oil-cup of the ordinary viscometer, but the agate jet is longer and of larger diameter. The instrument, which is standardised, is particularly suitable for use at a low temperature.

The oil-cup is held rigidly in the "lagged" ice-jacket by an ingenious tripod arrangement.

The apparatus is supported on a substantial tripod stand, which is fitted with levelling screws and an adjustable table for holding the measuring flask under the jet of the viscometer.

The directions for use are as follows :-

The oil to be tested must be free from water. dirt, and matter in suspension, and should be maintained at a temperature of 32° F, for at least six hours immediately before it is tested. (A good plan is to put the oil in ice over-night and test after about sixteen hours.)

The thermometer is supported in the oil-cup by means of the clip, so that its bulb rests on

the bottom of the cup, and in such a position that the flow of oil from the orifice will not be interfered with.

The oil-cup is filled with the cooled oil, so that the gauge-point is covered, and the apparatus is then transferred to an efficient ice-chest of suitable design and the instrument levelled by means of the tripod-screws and spiritlevel provided for that purpose.

As it may be necessary to make more than one test, it will be found desirable to have at least half a pint of the oil in a stoppered glass bottle placed in

the ice-chest with the instrument until required for use.

Before commencing a test, the level of the oil in the oil-cup is brought exactly to the point of the gauge. A narrow-necked flask, of 50 c.c. capacity to a mark on the neck, is placed beneath the jet and the ball valve raised and suspended from the thermometer-clip by means of the hook on the stem of the valve, a stop-watch being started simultaneously with the lifting of the valve. During the period of testing, the temperature of the oil must remain



Fig. 255.—Redwood Viscometer, ADMIRALTY PATTERN.

constant at 32° F. The time of outflow for 50 c.c. is noted, and the result

given in seconds.

If the oil-cup requires to be wiped out, tissue-paper rather than cloth should be employed, as filaments of the latter may be left adhering to the surface of the vessel. The agate orifice must not be cleaned with anything which is likely to cause abrasion, and it has been found best to employ twisted tissue-paper for the purpose.

The instrument may be used at moderate temperatures for testing viscous oils or other liquids which do not flow readily from the ordinary type of viscometer at those temperatures, the ice-jacket being used as a water-bath. A revolving agitator, carrying a thermometer, and working in the bath, facilitates

the regulation of temperature.

Engler's Viscometer.—The following description of the Engler viscometer is derived from the Zeits. f. angew. Chemie of 1892, and from Dingler's polytech-

nisches Journal, 1892, cclxxxvi, pp. 210-212:-

In 1884, at the request of the Tarif-Kommission der deutschen Eisenbahnen (Committee of the German State Railways), Dr. C. Engler experimented with a view to the construction of a viscosity instrument for mineral lubricating oils, and his apparatus was adopted by the Kommission in their report of 31st May 1884 as the official test on the railways. An account of it was given in the inventor's paper in the Chemiker Zeitung, No. 11 of 1885, 1st

February

Complaints having arisen with regard to the irregular results yielded by the instruments of different makers, which, although professedly standardised, exhibited fundamental departures from the original model, Dr. Engler, in 1892, brought out the improved form shown in the figure, and stated that the only instruments which would in future be recognised as normal were those made by C. Desaga, of Heidelberg, and bearing the standardising mark of the Grand Ducal Techno-chemical Testing and Experimental Institution in Karlsruhe. The apparatus (fig. 256) is provided with an oil-cup, A, of brass, closed by a lid, A1. The oil-cup is of the dimensions given in the figure, and its inner surface is gilt. In the centre of the convex bottom of the oil-cup is an outflowtube, a, of platinum (brass being attacked by the oil after being some time in use) 20 millimetres long and 2.9 millimetres internal diameter at the top, decreasing to 2.8 millimetres at the outlet. This tube can be closed by a pointed rod, b, of hard wood, introduced through the lid of the cup. Three small pointed stude, c, turned up at right angles, on the walls of the cup, serve to indicate the surface-level of the oil, marking a capacity of 240 c.c., and also show whether the apparatus is properly adjusted as regards level. A thermometer, t, is inserted in the lid to register the temperature of the oil. The oil-cup is fixed in an open oil-bath, B, containing a thermometer, t_1 . The oil-bath is supported by a tripod stand, and is heated by means of a ring burner. A measuring-glass, C, marked at 200 c.c. and at 240 c.c., is placed exactly below the pipe, a.

To ensure the attainment of satisfactory results, the dimensions given must be strictly adhered to, for, although the error caused by altering some of them can be corrected, so far as the flow of water at 20° C. is concerned, by varying the length of the pipe, a, the correction is of no value for oils at other temperatures, and the difference in result between such instruments and one of standard

dimensions increases with the viscosity of the oil tested.

Every instrument, even when standardised, should be tested before using the first time, and again after having been some time in use, by carefully rinsing out the cup with ether, alcohol, and water, in succession, carefully drying the outflow-pipe with a strip of filter paper, and observing the time required for the outflow of 200 c.c. of water maintained at 20° C. The water should be quite free from any rotary motion before the vent peg is withdrawn. The time should be 51 to 53 seconds, and the test should be twice repeated. The difference should not exceed 0.5 second, and the decimals of the average are counted as one second. To test oils, the cup must be most carefully cleansed of all damp and dirt, rinsed with alcohol, ether, and petroleum in succession, and then filled with the oil up to the gauge points. The oil having been brought to the desired temperature by heating the oil-bath, and maintained at that point for two or three minutes, the peg is withdrawn, and the

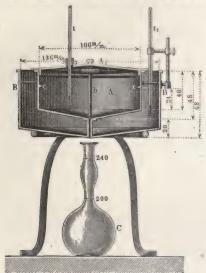


FIG. 256.—ENGLER VISCOMETER.

outflow timed by a good chronometer. The result in seconds, divided by the rate for water at 20° C., gives the viscosity of the oil, e.g.—

Rate of flow of oil, 276 seconds.

water at 20° C., 53 seconds. Result=5.2.

Oil containing suspended particles, solid matter, or water, must be filtered or dried before testing.

The results of a number of tests made in the author's laboratory indicate that an oil taking 100 seconds for the outflow of 50 c.c. at 70° F. from the Redwood viscometer would give an efflux time at 20° C. for 200 c.c. of oil from the Engler viscometer of approximately 170 seconds.

Lamansky-Nobel Viscometer. This instrument, in use in the laboratory of Nobel Brothers in Baku, has a water-bath, 285 millimetres in height and 115 millimetres in diameter, fitted with an annular perforated stirrer, a per-

¹ Journ. Soc. Chem. Ind., 182 (1898).

forated steam-coil, and a thermometer. The oil-vessel is 300 millimetres in height, and in diameter it tapers from 50 millimetres in the upper half to 12 millimetres at the bottom, where a screw piece is fitted containing the effluent aperture (1 millimetre in diameter) closed by a metal valve. The lid of the oil-vessel fits airtight, and is pierced by a copper tube, 5 millimetres in diameter, the lower end of which is exactly 200 millimetres above the point of outflow. The oil-cup is also provided with a thermometer. The time of outflow of the sample tested is compared with that of 100 c.c. of distilled water at 50° C.

(viz. 60 seconds) at a constant pressure of 200 millimetres. Saybolt's Viscometer. - In the Saybolt viscometer (fig. 257) the oil-vessel is placed in a water-bath of considerable capacity. The jet of the viscometer is of metal, and is enclosed in a tube extending below the orifice. The oilvessel is contracted, as shown, above the jet, and is cut away longitudinally on each side to expose a glass tube which lines it. Glass windows are provided in the water-bath. The upper edge of the oil-vessel is fitted with an oiltight gallery having a raised edge, and communicating with the oil-vessel, which extends to the same level as the top of the gallery, by a number of small holes. In using the apparatus, the water-bath is filled with water at the required temperature, and a cork having been inserted in the mouth of the tube enclosing the jet, the oil-vessel is filled with the sample to be tested until overflow occurs through the holes into the gallery. The oil is then stirred with a thermometer, and the temperature adjusted if necessary. On withdrawing the thermometer, the oil which it had displaced flows back from the gallery, which is then emptied by means of a pipette. The length of the oil-column is of course determined by the position of the holes connecting the oil-vessel with the gallery. The flow of oil from the jet is started by withdrawing the cork, and a stop-watch is set in motion. The watch is stopped when the operator sees the surface of the oil through the glass tube above mentioned.

Experiments conducted in the author's laboratory afford the following relationship between results obtained in the Redwood and Saybolt viscometers: 100 seconds outflow at 70° F. in Redwood viscometer equals approximately 56 seconds in the Saybolt instrument at the same temperature.

Saybolt Universal Viscometer.—In a personal communication to the author, Mr. George M. Saybolt describes the latest pattern of his viscometer (fig. 258). The instrument is adapted for use with either gas, electric, or steam heating, and is fitted with a stirring attachment. The directions for use are as follows:—

1. Set the instrument up level on a work bench or table, with the three legs of the jacket-stand gripping the outside edge of the eight-inch diameter concentric bored base block. S.

2. Fill the bath-vessel with pale engine oil of about 350 to 400° F. flash, to a height so that when heated to the prescribed temperature it is filled, and not overful after the turn-table cover is adjusted thereto.

3. Place the turn-table cover D in position.

4. Adjust the bath thermometer, B (or the two thermometers), through the "T" holes provided therefor, carefully down to and through the stirring paddles, K.

5. Adjust the electric immersion-heater, C, through the bath drip-cup

down to and in the receptacle, M, provided therefor.

6. With the screw end of the connecting wire cords of the heater attached to a lamp-socket (or other electric current-supply fitting) attach the loose-fitting connection, at the other end of the cords, to the pins provided therefor in the heating element.

7. Turn on the current (100-125 V.) and periodically give turn-table several quarter turns, by means of handles, F, to the end that the uniform

temperature looked for is arrived at.

Always take care that the temperature of the bath is not raised higher than the scale of the individual thermometer in use will accommodate, otherwise there is a great danger of breaking the thermometer due to the mercury column being driven to the top of the thermometer tube.

8. Have the oil to be tested passed through the strainer, Q, into one of the cups, T. (The oil may be previously heated to about the required test

temperature.)

9. Clean out the oil tube, J, with some of the oil to be tested, by means of the plunger, V.

10. Place the small cork-stopper, N (as little a distance as possible), into the



Fig. 257.—SAYBOLT VISCOMETER.

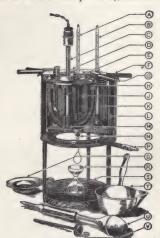


Fig. 258-—Saybolt Standard Universal Viscometer.

lower outlet of the oil tube just enough to make an airtight closure. It is not intended to near touch the small outlet jet of the tube proper ($\frac{1}{8}$ to $\frac{1}{4}$ inch may be enough).

11. Pour the oil to be tested from the tin cup (again through the strainer) into the oil tube, until it overflows into the overflow cup, E, up to and above the upper edge of the tube proper.

12. Now again see that the bath is at the prescribed temperature, and that it is kept at this temperature during the running time of the test.

13. By using the oil-tube thermometer sent with the instrument as a stirrer, bring the oil that is in the tube to the uniform and test temperature desired.

14. Remove the thermometer from the oil tube.

15. By means of the pipette, U, draw off all the surplus oil down to and below the upper edge of the tube proper. This ensures a positive filling or starting head.

16. Place the 60-c.c. receiving flask, R, anywhere in the centre hole in the

base block; if against the sides of the hole in the block, the dropping oil slides into the 60-c.c. flask, without raising an air-froth, this permits plainly seeing the 60-c.c. scribe on the receiving flask and is conducive to the most accurate reading of the stopping point.

17. Now with the oil and bath at their prescribed temperatures, and with the watch in one hand, draw the cork with the other, and simultaneously

start the watch.

18. The time in seconds required for the delivery of 60 c.c. is the viscosity. The viscosity (seconds) divided by 30 equals the viscosity comparative with water at 15° C.

19. Clean out the tube proper before each test with some of the oil to be

tested, by means of the plunger.

20. No drill or other hard instrument should ever be used in the small

outlet jet of the tube proper.

21. If absolutely necessary, due to a thought that some foreign matter may be in the outlet jet, a piece of plaited fishing-line may be pulled lightly to and fro in the jet to thoroughly clean.

22. When not in use keep the tube covered.

23. The electric heater should be kept free of the non-conducting black carbonaceous matter that collects on its bulb, due to the superheating. To clean this material off, simply use the heater to boil some water, after which it easily rubs off.

24. By means of the inlet and outlet connections, G, the U-tube, H, can be used to introduce steam or hot water for heating, if electricity is not available, or for cold water if needed to cool down. The gas burner, P, can also be used to heat with instead.

The following table for the conversion of viscosities given by the Saybolt Universal viscometer to the corresponding Redwood figures has been compiled from experiments conducted by the Bureau of Standards:—1

TABLE CXLIV.—Conversion Table for Saybolt Universal and Redwood Viscometers.

Saybolt Time, seconds.	Factor to reduce Saybolt Time to Redwood Time.	Saybolt Time, seconds.	Factor to reduce Saybolt Time to Redwood Time.		
28	0.95	70	0.87		
30.	0.95	75	0.86		
32	0.94	80	0.86		
34	0.94	85	0.86		
36	0.94	90	0.85		
38	0.93	95	0.85		
40	0.93	100	0.85		
42	0.92	110	0.85		
44	0.92	120	0.84		
46	0.91	130	0.84		
48	0.91	140	0.84		
50	0 90	160	0.84		
55	0.90	180	0.84		
60	0.89	200	0.84		
65	0.88	1800	.0.84		

The following table, based upon actual experiments, of the ratio between results given by the Coleman-Archbutt, Engler, Redwood, and Saybolt visco-

¹ Report of Committee, D-2, American Society for Testing Materials, 1915.

meters was published in *Electricity* on April 11, 1919 (No. 1483, vol. xxxiii, p. 229):—

TABLE CXLV.—RATIO BETWEEN EFFLUX TIMES BY DIFFERENT VISCOMETERS AT THE SAME TEMPERATURE.

Viscometer.			
Coleman-Archbutt, 25 c.c.,			0.48
,, ,, 50 c.c.,		.	0.78
100		.	1.19
Engler, 200 c.c.,		.	1.75
Redwood, 50 c.c.,		.	1.00
Saybolt, old type,			0.57
"Universal."			1.19

Absolute Viscosity.—Attention is now being directed to the advantage which attaches to the expression of the results in terms of absolute viscosity, as explained in Lubrication and Lubricants, by Archbutt and Deeley, 1912. The generally accepted physical definition of viscosity enunciates that the viscosity of a substance is measured by the tangential force on unit area of either of two horizontal planes at unit distance apart, one of the planes moving with unit velocity relatively to the other, the space between these planes being filled with the viscous substance.

The units employed in expressing these terms are usually those of the C.G.S. system, the absolute viscosity being given in dynes per square centi-

metre.

where

It will be seen that the true or absolute viscosity is quite independent of

any apparatus which may be used in its determination.

The figures obtained in the use of the well-known viscometers described have a recognised commercial value, although these results, as they are generally expressed, have not the purely scientific aspect that is requisite to a consideration of true viscosity as covered by the definition. It is possible, however, to convert time of outflow as given by either the Redwood or Engler viscometer to the corresponding absolute viscosity in C.G.S. units by means of simple formulæ based upon research work in this subject.

The formula for the Redwood instrument is :-

The formula for the Engler viscometer is based on the work of Dr. Ubbelohde, amplified by experimental investigation at the National Physical Laboratory, and is applicable to an instrument of normal dimensions having fifty-one seconds as the time of outflow for distilled water at 20° C.

$$\eta\!=\!(0.001435 T_E\!-\!\frac{3\cdot22}{T_E})\!\delta$$
 where $T_E\!=\!$ time of outflow in seconds for 200 c.c.

The ratios of T_R and T_E may be calculated for any value of T_R by combining the two formulæ. The ratio $\frac{T_E}{T_R}$ for T_R =40 seconds is 1.83, and for

¹ National Physical Laboratory, Collected Researches, vol. xi, pp. 1-16.

TR=100 seconds is 1.815; for values of TR above 100 seconds the ratio is 1.81.

An article in *Electricity* for April 18, 1919 (No. 1484, vol. xxxiii, p. 237) gives the following values for κ for the calculation of absolute viscosity from results given by the Coleman-Archbutt, Engler, Redwood, and Saybolt viscometers by means of the formula.

 $\eta = \kappa(td)$, where n=absolute viscosity, κ=a constant, t=time of outflow in seconds, d=specific gravity at temperature of experiment. For Coleman-Archbutt viscometer (25 c.c.) $\kappa = 0.0050$. (50 e.e.) $\kappa = 0.0031$. 22 (100 c.c.) $\kappa = 0.0020$. 22 27 (200 c.c.) $\kappa = 0.0013$. Engler viscometer, Redwood viscometer, (50 c.c.) $\kappa = 0.0024$. Saybolt viscometer, old type, $\kappa = 0.0042.$ Saybolt viscometer, "Universal," $\kappa = 0.0020$.

These values are not applicable to either very thin oils or to thick oils which are tested at high temperatures, but hold good for oils having an absolute viscosity between 0.4 and 8.0 dynes per square centimetre.

Savill and Cox ¹ suggest the use of straight-line graphs prepared from results obtained in the Redwood viscometer and the absolute viscosities for the conversion of Redwood viscosities to the corresponding absolute viscosities, and vice versa.

Engler and Künkler's Modification.—In order to overcome the objection to the Engler viscometer when used at high temperatures, that the end of the outflow-tube is liable to cool below the temperature recorded, Engler and Künkler devised the following apparatus 2:-The outer casing (see figs. 260 and 261) is of octagonal section, and is 35 centimetres high and 20 wide. It is made of stout brass plate, and is double walled. It stands on four triangular feet, a, the slanting sides of which rest on the inner edge of the ring of a tripod stand, so that the instrument is easily levelled. On the bottom is screwed a concave heating-plate, b, for distributing the heat from a Bunsen flame. A tripod, c, resting on this plate supports a graduated receiving-flask, e, protected by asbestos cloth, f, and above this is placed a horizontal plate, g, having a central aperture, h, for the descending oil, and four oval ascending tubes, i, reaching up to the level of the oil-cup and serving to equalise and distribute the heat. The oil-cup, k, rests on four feet above the dividing plate, and is fitted with a thermometer, s; a filling-tube, v; a two-bladed stirrer, p, moved by a handle, o, above (but only through one-third of a revolution, so as not to interfere with the thermometer); and a pointed rod, t, for closing the outflowtube—all of which, as well as a thermometer, u, for the air-chamber, project through the glass lid of the apparatus.

The stirrer can be lifted out of the oil, and supported by a projecting pin, when not in use. There are two windows, m, on opposite sides, level with the top of the oil-cup, and two double windows, l, on opposite sides of the lower chamber. The oil, before being placed in the viscometer, is warmed to the required degree in a double-walled can (fig. 259), fitted with a thermometer and a stirrer, x. The blades of the stirrer are fixed at different heights on the spindle, so as to promote circulation of the oil from below upwards. The bottom of the can is covered with asbestos cloth. It was found by the inventors

Journ. Soc. Chem. Ind., No. 3, vol. xxxv (1916).
 Dingler's polytech. Journ., colxxvi, 42 (1890).

that up to 100° C. the distribution of heat over the interior of the apparatus was regular with the exception of the stagnant layer of air at the bottom of the viscometer, which was a few degrees lower. The latter condition was also observed at temperatures above 100° C. in increasing degree, amounting to 4° at 150° C., but the difference was not found to affect the result of the test.

The receiving-glass being placed on its stand, and the horizontal plate and viscometer inserted in the case, the lid is fixed in position, care being taken that the marks on the lid, viscometer, and plate, correspond with the mark on the edge of the case. The air-chamber thermometer is inserted so that its bulb almost touches the viscometer, and the bulb of the oil thermometer is also lowered as far as possible without touching the bottom of the cup. The filling tube, stirrer, and vent-stopper are all placed in position, and after levelling the

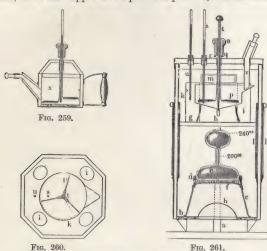


Fig. 261
Engler-Künkler Viscometer.

apparatus by the plumb-line at the side, heat is rapidly applied until four-fifths of the desired temperature is reached, when the flame is continuously decreased till the right degree is attained and remains constant, as indicated by the air-chamber thermometer.

Meanwhile the heating-can has been filled with oil nearly up to the mark, and carefully heated to the proper temperature, the stirrer being meanwhile moved in the direction of an arrow on the lid, and is then filled quite up to the mark. When both oil and apparatus are at the right temperature, the former is quickly poured into the viscometer, and the filling-tube is closed. After ascertaining that the oil reaches exactly up to the mark, the stirrer is moved (holding the vent-peg in position during this operation), and when the temperature is registered as correct, the stirrer is drawn up and suspended by its side pin, and the vent-peg is withdrawn, the hole in the stirrer-knob being closed by a peg provided for that purpose. The time required for the passage of 200 c.c. of the oil from the cup into the receiving-glass is the measure of the viscosity. It is well to allow the oil to exceed the required temperature by \(\frac{1}{4} \)

or \$ before pouring it into the viscometer. If a little too hot, it may be cooled by slightly reducing the temperature of the air-chamber. It is important that the oil should not be heated or cooled too rapidly, as either affects its temperature during the transfer to the apparatus, and the stirrer should be well worked before reading the temperature or pouring out the oil.

Engler-Künkler-Martens Viscometer.—The Engler-Künkler viscometer has

been further modified by Martens, as shown in fig. 262.1

The oil-cup, A, stands on a tripod in a double-walled chamber, B, having a glass door, D, at the back, and a glass disc in the front. The air-bath is heated by a curved burner, E, placed beneath wings, F, on the chamber, B. Thermometers, H, T, indicate the temperature of the oil and air. The oil is stirred by a platinum wire, K. The temperature may be regulated by temporarily opening the door, D. The oil is allowed to flow out by raising a stopper attached to a rod, G. This apparatus is readily cleansed, and being wholly

contained in the air-bath, there is no risk of the oil being cooled as it flows from the

vessel, A.

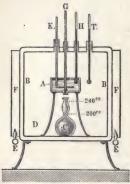


Fig. 262,-MARTENS VISCOMETER.

Künkler's Modification.—A. Künkler 2 has devised a modification of the Engler viscometer for use at low temperatures. The oil-cup, 6 centimetres in diameter, and containing, up to a mark, 75 c.c., rests on four feet in a refrigerating bath. The outflow-tube is 20 millimetres long and 7 millimetres wide, and can be closed by a pointed rod projecting through the lid. The draining-pipe of the cooling-bath is fitted with a pinch-cock. The whole rests on a truncated metal cone, which contains a graduated receiving-glass of 50 c.c. capacity, and serves to protect the outflow-tube from external heat. Two side windows admit of the inspection of the course of the test. The apparatus is levelled by set-screws. The instrument is standardised by observing the rate of outflow of glycerin, of 1.200 specific gravity (=24° Baumé)

at 17.0° C., previously cooled to 0° C., and allowed to stand five minutes in the oil-cup before testing, the outside bath being filled with ice-water. The

test is applied as follows :---

Oil at 17° C. is poured in up to the mark, the lid is closed, and a refrigerating mixture giving a lower temperature than that required for the experiment is placed in the bath. The oil is then stirred with the thermometer until the requisite temperature is reached, whereupon the cup is closed, and water is poured into the bath until that is also of the same temperature. The temperature is carefully maintained throughout the test, by the application of water or cooling mixture, keeping the liquid up to within 1 to 1.5 centimetre of the lip of the bath. An hour is allowed to expire before the oil is run out. The time required for 50 c.c. of the oil to run through is compared with the glycerin standard.

Künkler's Viscometer for Greases.—Künkler 3 has devised the following

See Zeitschr. anal. Chemie, xxxi, 583 (1893).

Dingler's polyt. Journ., celxxix, 137 (1891).
 Dingler's polyt. Journ., cexc, 281 (1893); see also Künkler's Maschinenschmierung, die Schmiermittel und ihre Untersuchung (Mannheim), 1894.

instrument (fig. 263) for comparing the relative consistency of machine-greases by their rate of flow under a given temperature (usually 50° C.) and pressure. It is made of brass, and has a water-bath, a, which can be maintained at a constant temperature by heating a side chamber, g. In the centre is fixed a cylindrical vessel, b, terminating in a small tube, d, 6 millimetres in diameter,

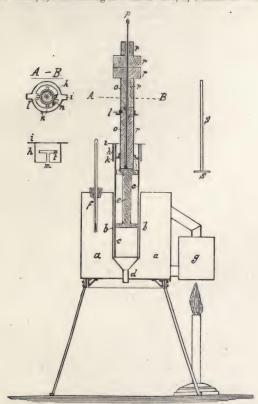


FIG. 263.—KÜNKLER'S GREASE-VISCOMETER.

and 15 millimetres long, projecting through the bottom of the bath. The bath is provided with a thermometer, f. A tube, c, 30 millimetres in diameter and 150 millimetres in length, fitting into the cylinder, b, contains the grease to be tested. A piston, e, 75 millimetres in length, and consisting of two circular plates 29 millimetres in diameter connected by a rod, slides in the tube, c, and presses the grease through the tube, d. The piston is continued above the upper plate as a tube, o, which, by means of a guide-strip fitting in a groove, n, is kept perpendicular. On the upper end of the tube, c, fits a cap, h, with

two opposite inward projections, i, its movement being restricted by a projecting stud fitting in a slot, m. The tube, o, is provided with four projecting studs, two upper, l, and two lower, k, which rest on the projections, i. The tube is thus supported by the lower studs until the test is commenced, when, on being slightly turned, it is free to descend until its movement is arrested by the upper studs. The two pairs of studs are 55 millimetres apart. In the tube, o, an upright rod, p, terminating below in a plate, serves to hold in place the weights, r, r, r, r, r (3 of 200 grams, 1 of 100 grams, and 1 of 50 grams). The weight of the piston and the rod, p, is 170 grams. As the consistency of greases is greatly affected by differences of temperature and by stirring, it is essential that the grease-tube, c (of which three are provided with each apparatus), should be filled twenty-four hours before the test is applied, and be kept at 20° C. The filling is accomplished by applying the grease with a knife or spatula to the lower plate of the piston, and gradually drawing the latter up the tube, taking care that no air-space is formed. The operation is completed by the aid of a ramrod, S, and the tube is full when the upper plate of the piston reaches the top of the tube. 50° C. is the usual temperature for the test. To ensure this, the bath is filled to 1.5 centimetre from the top, with water at 55° C., this temperature being maintained by the aid of the heating-lamp. The grease-tube, c, being placed in the cylinder, b, the piston is inserted, and the cap, h, placed in position to intercept the stude, k. After standing for twenty minutes during which time the weights are put in place, the cap, h, is turned round, and the piston allowed to descend until the upper studs rest on the edges of the cap, h, when the test is at an end, the time occupied being the measure of the consistency of the grease. According to the nature of the grease to be tested, the weights are varied so that the operation shall occupy about ten minutes; this is ascertained by an approximate preliminary test. The test is only a comparative one, there being no relation between the results obtained by using different weights. After each test, the piston should be cleaned and cooled, and the conical bottom of the cylinder, b, cleared of adherent grease.

Künkler's Viscometer for Small Samples.—In order to admit of the viscosity of a lubricating oil being determined with smaller samples than are necessary when the ordinary viscometer is used, Künkler 1 has devised a form of apparatus suitable for quantities as small as 30 c.c. The apparatus (fig. 264) is provided with an external oil- or water-bath, w, of sheet brass, with a copper bottom, cylindrical in form, and turned outwards at the top. Heat is applied to the bath by means of a spirit-lamp or gas-flame, and the temperature of the contained liquid is indicated by a thermometer suspended by a bracket-clip, x. In the bath is a movable stand, d, on four legs which extend to the circumference. The stand also has a pair of arms, h, which hook on to the bevelled edge of the bath. The viscometer proper rests on the stand, and is fastened to it by a spring clip, i. It is in the form of a double globular flask of strong glass, the two parts being connected by a capillary tube, c, 30 mm. in length. The upper globe, e_i is 40 mm, in diameter and carries a filling-tube, k_i 13 mm. wide and 65 mm. long. From the side of the lower globe, a, rises a tube, b, through which 25 c.c. of oil is drawn, by exhaust, from the globe, e, up to a mark, q. The globe, e, is furnished with a thermometer inserted through a loosely fitting cork in the filling-tube, k, and is etched with a filling-mark at a height of 35 mm, above the mouth of the capillary tube. The width of this latter tubing is such that distilled water at 20° C. would rise in it to a height of 50 mm. The height of the ascending tube, b, is 125 mm., and its internal

¹ Dingler's polytech. Journ., cexc, 281 (1893).

diameter 5 mm. This tube extends horizontally for a length of 75 mm., and is provided with a tap, m. A stay, l, fastens the tube, b, near the top to the rest of the apparatus. The exhaustion-apparatus consists of two globes united by a tube, s, the upper one, r, being 48 mm. in diameter and etched with a filling-mark, p, while the lower, t, is 56 mm. in diameter, and has a filling-tube, v, at the highest point. The vertical distance from the mark, v, to the centre of the lower opening of the tube, v, is 160 mm. The exhauster is connected with the viscometer by a strong indiarubber tube, 120 mm. long, joining the horizontal end of the tube v to another tube of the same length and inside diameter, and likewise fitted with a tap, v, extending from the globe, v. The apparatus is standardised by using an aqueous solution of glycerin of 1·110 specific gravity at 20° C., mercury being employed as the exhaust fluid. The rate of flow, per second, of the glycerin solution (the mean of three tests being taken) is the standard of comparison for oils, their viscosity being determined at the average

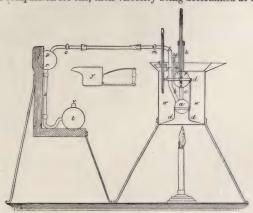


Fig. 264.—KÜNKLER SMALL-SAMPLE VISCOMETER,

temperatures to which they are exposed in practice, viz. 50° C. for machine-oil and 150° for cylinder-oil, with the employment of mercury as the exhaust

liquid for temperatures below 100°, and water for higher ranges.

In conducting the test, the exhauster is filled from the lower globe, with the liquid employed, until the level of the mark, p, is reached, taking the upper meniscus in the case of mercury and the lower in the case of water. Care must be taken to leave but little of the liquid in the lower bulb, so as to avoid stopping the mouth of the tube, s, before it is emptied. The indiarubber tube is put into position, the viscometer placed in its stand, d, and a spring clip, i, slipped over the stay, l, both the taps, o and m, being kept shut. The viscometer and srand are finally placed in the bath. The liquid used for the bath is water for temperatures up to 100° C., an oil of high boiling-point being employed for higher temperatures. Such an oil should be used as gives off but little vapour at 150° C. To allow for expansion, the bath is scarcely filled up to the level at first, sufficient liquid being added, after warming, to cover the upper bulb of the lamp and a wooden stirrer. Before being placed in the viscometer, the

VOL. III. 54

oil is warmed in a can, y, to several degrees above the testing temperature (53° for 50° and 165° for 150° C.). The apparatus is then lifted out of the bath for about half a minute to allow the lower bulb to cool, and the oil is poured in until the level of the filling-mark, f, is reached, the lower bulb being immersed simultaneously. (The object of this is to cause the expansion of the air in the cooled bulb by the heat of the bath, and so prevent the oil flowing through the capillary tube.) This position must be maintained until the oil is 4° higher than the testing temperature, when the viscometer is completely immersed, and allowed to stand until the right degree is reached, the bath liquid being continually stirred. At this point the taps, o and m, are opened in the order named, and the time occupied for the exhaustion of the oil up to the mark, q, is noted. If the oil under test is not clean and free from water, it must be filtered and dried at 110° C. The apparatus is cleaned with benzine and ether, and it must be carefully dried before it is again used. In fixing the standard by means of the glycerin solution, the lower bulb is immersed in warm water, as in applying the test to oil, to keep the glycerin out of the capillary tube.

Comparison of Künkler's and Engler's Instruments.—The table (CXLVI) shows the relation between results obtained with the Künkler and the Engler instruments, and an approximate idea can be obtained of the behaviour of a sample in Engler's viscometer when the sample itself is too small to be tested, by dividing the results obtained in Künkler's tester as compared with glycerin (not the rate of flow in seconds), by 1.50 for 20° C.; 1.33 for 50° C.; and 8.40

for 150° C.

TABLE CXLVI.—COMPARISON OF KÜNKLER AND ENGLER VISCOMETERS.

	Künkler's. Viscosity.							Engler's.						
								Viscosity.						
Oil.	Rate of Flow in Seconds at			Compared with Glycerin Solu- tion at 20° C. (1·110 sp. gr.) 66 Seconds=1.			Rate of Flow in Seconds at			Compared with Water at 20° C. 54 Seconds=1.				
	20°C.	50°C.	150°C.	20°C.	50°C.	150°C.	20°C.	50°C.	150°C.	20°C.	50°C.	150°C.		
 Refined rape oil, Cod liver oil, Light American 	1220 7 6 0	380 262		18·48 11·51			660 430	224 165	***	12·22 7·96		***		
machine oil, 0.905, 4. Light Russian	905	215		13.71	3.26		475	140		8.80	2.59			
machine oil, 0.908, 5. Light American	4320	595		65.20	9.01		2340	355		43.33	6.57			
cylinder oil, 6. Dark American		***	750			11.36			75			1.39		
cylinder oil, 7. Valvoline cylin-	***	***	1005			15.23			95			1.76		
der oil,		***	885		•••	13.41			85	***		1.57		

Arvine's Viscometer.—The Arvine viscometer, for testing cylinder-oils, consists of a coiled copper tube of small diameter, passing through a bath of boiling water. The lower end of the tube is provided with a small stop-

cock and jet, while the upper end communicates with a funnel which holds

Barbey's Ixomètre. - In this apparatus the oil flows through an annular space formed by fixing an iron rod 4 millimetres in diameter in the centre of a brass tube of 5 millimetres internal diameter. Increased resistance to the flow of the liquid is thus created, and the apparatus is said to be more sensitive than an ordinary jet viscometer. The following is a free translation of the

instructions given for conducting a test with this instrument :-

The steel rod is cleaned with fine linen and the interior of the apparatus with petroleum spirit, draining out the latter through the orifice made for that purpose at the bottom of the U-tube. The stoppers of the tube are replaced and the glass bulb filled with the oil to be tested. The bulb is fixed in the clamp provided for it, so that when the tap is slowly turned on the oil drops slowly into the funnel of the testing tube. By this means and by holding the apparatus at an angle the formation of bubbles in the testing tube is prevented. When the U-tube is filled oil will commence to flow out of the spout at the top of the smaller arm, and, when this occurs, the steel rod, which has previously been greased with the oil, is inserted slowly through the orifice provided for that purpose in the upper stopper of the U-tube until the point revolves on the bottom of the tube. The water-bath is then filled with water and brought to the required temperature by means of the gas jet or an alcohol lamp, and the whole apparatus maintained at that temperature for at least ten minutes.

The tap of the glass bulb is then turned on so that a fine thread of oil runs into the funnel. The head of liquid thus formed causes the oil to flow from the spout of the testing tube in a regular manner, and this action is continued for not less than ten minutes. The graduated glass tube supplied with the instrument is then moved on its support until the oil issuing from the spout falls into it, and a stop-watch is started directly the first drop of oil reaches the bottom of the tube. At the end of ten minutes the tube is removed from its position under the spout and the tap of the bulb turned off. The graduated tube is placed in the water-bath through a hole made for that purpose in the cover of the instrument, and allowed to remain there for five minutes. The number of divisions occupied by the oil in the tube is then read off and constitutes the "degree of fluidity" of the oil at the temperature of the experiment.

The following table is an approximate comparison between results given

by the Redwood viscometer and the Barbey ixomètre :-

TABLE CXLVII.

Redwood, Time in Seconds.	Barbey. Degrees of Fluidity.
300	75
450	50
895	25

Lepenau's "Leptometer."-In this instrument 2 (fig. 265) there are two similar metallic cylinders placed side by side in a water-bath and terminating below in stop-cocks. Three sets of interchangeable jets are provided for attachment to the stop-cocks. A standard oil is placed in one cylinder and

A detailed description of the instrument will be found in H. Delahaye's Huiles Minerales (Paris and Liège, 1911).

² German Patent, No. 23,662.

the oil to be tested in the other, and a pair of jets which will deliver the oils in drops at a suitable speed having been fitted to the stop-cocks, the oils are allowed to run out, and the number of drops falling from each cylinder, between two coincidences of dropping, is noted. The number of drops falling from the jet is not, however, necessarily a measure of the quantity of oil, since the size of the drop varies with the nature of the oil.

Gibbs' Viscometer.—The Gibbs viscometer, which is used on the Chicago, Milwaukee, and St. Paul Railroad, has been described in *Engineering Chemistry* by H. Joshua Phillips (2nd ed., 1894, pp. 244 and 245). The objects which the inventor is stated to have had in view in designing this apparatus are as

follows :--

(1) To have a large body of hot oil as a bath surrounding the oil to be tested,



Fig. 265.—Lepenau Leptometer.

in order to keep the latter at a perfectly even temperature. (2) To apply a forced circulation to the bath by means of a double-action pump, to ensure equality of heat in all parts. (3) To deliver the oil to be tested at the orifice under a constant head. (4) To supply convenient means for accurately measuring the temperature of the oil.

The oil-bath is of copper, with a heavy, brazed bottom. This contains a cylindrical inner chamber with a conical bottom terminating in a gauged aperture one-sixteenth of an inch in diameter. Into the inner chamber fits an inverted reservoir holding the oil to be tested. A tube extending nearly to the bottom of the inner chamber serves to determine the head of oil. Through this tube a thermometer is inserted. The bath is heated by means of a lamp placed beneath a heating chamber, which is

in communication with the bath, and with a small double-action force-pump. Circulation of the oil in the bath is promoted by the use of suitably placed deflector-plates.

Bubble System.—One method of ascertaining the viscosity of oils, which has been proposed, is to note the time occupied in the ascent of a bubble of air through a given column of the oil. Professor Mills has modified the system by using hollow glass spheres, but without obtaining promising results.

Viscometers of Napier and Cockrell.—The paddle viscometers of Napier and of Cockrell are based upon the principle of taking the speed of a paddle-wheel revolving in the oil as a measure of the viscosity. Mr. Napier has also employed a series of concentric rings attached to a revolving plate, A (figs. 266 and 267), and working in the spaces, C, between similar rings, B, on a fixed plate. The revolving gear is supported on an upright, D, and a jacket, E, encloses the oil-vessel. Napier has, in another arrangement, employed a hollow vertical drum revolving in a slightly larger cylinder containing the oil.

Doolittle's Viscometer.—Another device is the *torsion* viscometer proposed by Doolittle.¹

In this apparatus, as shown in fig. 268, a steel wire, supported by a frame, is attached to the upper end of a rod fixed vertically in the centre of a graduated horizontal disc, by means of which the torsion sustained by the wire is measured. To the lower end of the rod a cylinder, 2 inches long and 1½ inch in diameter, is attached by a stem. The cylinder being immersed in the oil to be tested, the disc is adjusted to register exactly zero, showing that there is no torsion on the

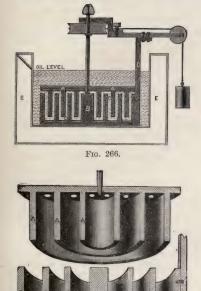


Fig. 267.— Napier Viscometer.

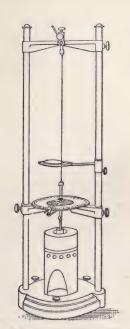


Fig. 268.—Doolittle Viscometer.

wire, and is then supported in that position while the oil is brought to the temperature required for the test. When this temperature is attained, the milled head at the upper end of the wire is rotated through 360°, and the disc being released from its supports, is drawn round by the torsion of the wire. If there were no resistance, the disc would revolve back to zero, and the momentum would carry it 360° in the opposite direction; but the resistance offered by the oil to the rotation of the cylinder, which resistance is directly proportional to the viscosity of the oil, prevents this complete revolution, and the simplest

¹ Journ. Amer. Chem. Soc., xv, 173 (1893); and Journ. Soc. Chem. Ind., 709 (1893).

way of expressing the viscosity is by the number of degrees of retardation between the first and second complete arcs described by the disc.

A circular issued by the maker of the instrument contains the following

additional particulars :-

"For example, suppose we twist the wire 360° and release the disc so that rotation begins. In order to obtain an absolute reading to start from, which shall be independent of any slight error in adjustment, we ignore the fact that we have started from 360°, and take as our first reading the end of the first swing. Ignore the next reading, which is on the other side of the 0 point, as it belongs in common to both arcs. Take the third reading, which will be at the end of the second complete arc, and on the same side of the 0 point as the first reading. The difference between these two readings will be the number of degrees of retardation caused by the viscosity of the oil. Suppose the readings are as follows:—

17.4° retardation.

"In order to secure freedom from error, we make two tests-one by rotating the milled head to the right, and the other to the left. If the instrument is in exact adjustment, these two results will be the same; but if it is slightly out, the mean of the two readings will be the correct reading. In order to overcome the variations in different instruments, each one is standardised against pure cane-sugar solutions, after the manner proposed by Mr. Babcock, and the viscosity is expressed in the number of grams of pure cane-sugar contained in 100 c.c. of the syrup at 60° F., which will give the retardation designated at 80° F. These readings are obtained by making a number of solutions containing known amounts of pure cane-sugar and determining the retardation of each. A curve is then mapped out on a piece of blotting-paper, the number of grams of sugar in 100 c.c. of the different syrups representing the abscissæ, and the degrees of retardation, the ordinates. This curve enables us to interpolate the value of each degree of retardation in terms of pure cane-sugar, and in this way a table of viscosities is drawn up and furnished with each instrument. This table renders the results obtained by different instruments strictly comparable."

The Value of the Viscosity Test.—Friction-testing Machines.—In the instruments already described, no attempt is made to reproduce the conditions under which lubricating oils are employed, and the results which they furnish are of a purely arbitrary character. Nevertheless the author is of opinion that the viscosity of a mineral lubricating oil is the best guide to its lubricating value, the consumer being thus enabled to select, from time to time, oils similar to those which he has found by practical experience to give the most satisfactory results. The subject of the comparative value of results obtained with a viscometer and with a friction-testing machine has been discussed by the author in a paper read before the Society of Chemical Industry,¹ from which

the following remarks are substantially reproduced :-

In order fully to realise the importance of the determination of viscosity in mineral lubricating oils, and the value of a good test of viscosity, it will be necessary briefly to consider the laws of the friction of fluids, as applicable to the circumstances in which oils are employed in the lubrication of machinery.

¹ Journ, Soc, Chem, Ind., v, 121 (1886).

These laws, as is well known, differ very materially from those which govern the friction of solids, though it is important to bear in mind that the friction in the case of the lubricated rubbing-surfaces of machinery in motion is usually a compound friction made up of the friction of solids, and of the friction of fluids, in proportions varying according to the circumstances of the case.

The friction of solids in motion is of two kinds-viz. sliding friction and rolling friction. It is, however, only the former class of solid friction which now demands our attention. In sliding friction the magnitude of the resistance is, up to the point of abrasion, dependent upon the character of the surfaces, and proportional to the force with which they are pressed together, though in the case of lubricated surfaces the resistance may be principally due to the adhesion when the pressure is very low. In fluid friction, on the other hand, whether of liquids or gases, the resistance is proportional to the area and velocity of the surface exhibiting it, and to the density and viscosity of the fluid. As Professor Thurston 1 expresses it :- "Fluid friction is therefore the friction of adjacent bodies of fluid in relative motion, and is due to the formation of small whirls or large eddies in the two bodies, the production of which absorbs energy from the flowing mass. The friction of the fluid finally extinguishes this energy of eddy-motion, converting it into heat, and raising the temperature of the mass by the introduction of the heat-equivalent of the mechanical energy thus destroyed. The resisting property which thus effects this conversion, and which is the cause of fluid friction, is termed viscosity. . . . In the case of limpid liquids and gases the resistance is of kinetic character, rather than one due to intra-molecular action; but the flow of viscous liquids is evidently greatly influenced by their molecular constitution."

In most cases, as already stated, the friction of the lubricated surfaces of machinery is a compound one, but in some instances it is found practicable to float the moving part in the lubricant, and, in such circumstances, the resistance is due only to fluid friction. On the other hand, in the case of slowly-moving heavy machinery, the resistance is usually largely made up by the friction of solids. It follows from what has been said that in theoretically perfect lubrication the resistance would be independent of the pressure, and

the nearer we can approach to this condition in practice, the better.

The more viscous the lubricant and the stronger the attraction taking and holding it between the moving surfaces, the greater the pressure which can be sustained; but unnecessarily high viscosity creates unnecessary fluid friction, and the viscosity of the lubricant should therefore be in proportion to the pressure. In other words, the lubricant should have only just sufficient viscosity to keep the moving surfaces apart, under the maximum pressure. The amount of viscosity required in a lubricant, therefore, varies according to the circumstances in which the lubricant is to be used. It is obviously dependent not only upon the load carried upon a given area, but also upon the fit of the bearing-surfaces, and upon the character of the motion. Thus, the axles of railway trucks are subjected to pressures greatly in excess of the load carried, when the vehicle is passing over inequalities in the permanent way. It has also been found that the power required to drive machinery which has been lubricated with an oil sufficiently viscous to keep the moving surfaces apart, is diminished when a more fluid lubricant is substituted.2 It is true that this diminution of resistance is accompanied with greater wear

2 It has been well said that many an engineer wastes tons of coal in an attempt to save

gallons of oil.

¹ A Treatise on Friction and Lost Work in Machinery and Millwork. By Robert H. Thurston, M.A., C.E., New York, 1885.

of the metallic surfaces, and greater expenditure of the lubricant, but in the case of factories provided with barely sufficient motive power, it may be preferable to have less theoretically perfect lubrication.¹ In a cotton mill, for instance, the use on the spindles, of a very slightly better, in the sense of a more viscous, lubricant, though increasing the fluid friction between the bearing-surfaces of each spindle only to an infinitesimal extent, might arrest the motion of the whole machinery of the mill. Largely for these reasons, no doubt, the many ingenious machines of Ingram and Stapfer, Thurston, Woodbury, and others, designed to test the lubricating value of oils, have not hitherto given results of much practical value. With some of these machines strictly comparative data of lubricating power under the conditions present in the machine can be obtained; but as these conditions frequently differ from those presented in actual practice, the deductions drawn from the data

may be misleading. Professor Thurston himself admits that the use of the testing machine to determine the relative friction-reducing power and wear, and the endurance of oils, as data for use in the solution of the commercial problem, will often be found to involve some difficulties. These difficulties arise, however, not from faults of the method, but, as he says, from the exceedingly great uncertainty often existing as to whether the conditions of test are precisely those of use. He adds that a good testing-machine may be relied upon, if properly handled, to give accurate data; but it can rarely be made equally certain that the same conditions can be permanently retained when the lubricant is put in service. Satisfactory approximations may, however, in his opinion, readily be secured, with careful supervision and ordinary skill, for all cases in which the machinery is well proportioned, in good order, and well cared for. Professor Thurston further remarks that experiments made upon the nicelyfitted journal of a testing machine are not conclusive as to suitability of a lubricant for use on a similar journal which is not well fitted. The latter, bearing only in spots, or along lines of contact, is subjected, on such surfaces of contact, to pressure which may be enormously greater than that affecting the same journal when wear or refitting has given it a good fitting, and the best lubricant is therefore one adapted to such intense pressure. Could the magnitude of this extraordinary pressure be known, a good testing-machine would determine which of any collection of oils is best fitted to sustain it. The testing-machine determines the behaviour of oils upon its own journals; if those on which the lubricant is to be used are similar, its behaviour will then be the same. While the machine does not usually serve to select oils for badly made surfaces, it exhibits the intrinsic qualities of the oils tested; and every mechanic and engineer endeavours to get all journals into as good condition as those of the testing machine, and thus fit them to do good work with good oils. Professor Thurston also expresses the opinion that in order to determine precisely what oils are adapted to any special purpose, or to ascertain for what use any oil is best fitted, it is necessary to make an examination of the lubricant while it is working under the specified conditions. That is to say, the oil should be put upon a journal of the character of that on which it is proposed to use it, subjecting it to the pressure proposed, and running

¹ Professor Thurston points out that the measure of the coefficient of friction alone is not always a gauge of the value of an oil. A low coefficient is sometimes found to co-exist with serious wear, and even low friction and a cool journal may be accompanied by wear. With very light pressures and high speeds, as with fast-running spindles, light mineral oils sometimes give low friction, and yet produce rapid wear. Mr. F. W. Arvine found that a cotton spindle, after running for some time at a speed of 6500 revolutions per minute with a fluid oil, lost as much as one-tenth gram in weight,

it at the speed that the journal is expected to attain; its behaviour will then show conclusively its adaptability to such an application. Valuable papers on the subject of the mechanical testing of lubricating oils have been published by Professor Ordway 1 and Mr. C. J. H. Woodbury.2 The experiments conducted by Professor Ordway, in association with Mr. Atkinson, had for their object to determine, among other points, the extent to which spindle-oils in common use were liable to spontaneous combustion when absorbed by cottonwaste or other similar material, as well as the temperature at which they evolved inflammable vapour. But the investigation is referred to here, chiefly because these gentlemen report that three machines—two American and one English -which they had obtained with the view of testing the lubricating power of the oils under examination, furnished no satisfactory results; and it was accordingly found necessary to substitute for these machines an ordinary spinning-frame, with a thermometer applied to each spindle, the heat evolved being regarded as a measure of the friction. Mr. Woodbury's papers are largely devoted to a description of the results obtained with the well-known testing-machine of which he is the inventor. In the first paper it was pointed out that friction varies with the area, because the adhesiveness of the lubricant is proportional to the area, and the resistance due to this cause is a larger fraction of the total mechanical effect with light, than with heavy pressures. Accordingly, as the results of the preliminary experiments indicated that the coefficient of friction varied with the conditions, it was found necessary to reproduce those of actual working, in order to determine the value of a lubricant for specific purposes.3 In Mr. Woodbury's second paper, the results obtained with a modified form of apparatus, constructed to carry pressures up to 40 lbs. per square inch, were given. The experimental data contributed by Mr. Woodbury, supplemented by those reported by Mr. Beauchamp Tower in this country, constitute a comprehensive series, since Mr. Tower operated at great pressures (100 lbs. to 625 lbs. per square inch), though with a special method of lubrication (the oil-bath system); but in the discussion which followed the reading of Mr. Woodbury's second contribution, it was pointed out by Mr. F. W. Arvine, chemist of the Thompson & Bedford Company of New York (manufacturers of lubricating oils), that the agreement between the results yielded by ordinary testing-machines and those obtained in actual

practice was unfortunately very small.⁴
As the Pennsylvania Railway Company have paid considerable attention to the testing of lubricating oils, it is instructive to find that in 1885 the opinion

Manufacturers' Association, held at Boston, U.S.A., 30th October 1878.

2 "Measurements of Friction of Lubricating Oils," by C. J. H. Woodbury, Factory-Inspector to Mutual Assurance Companies, Trans. Amer. Soc. Mech. Eng., vol. i, pp. 73-118 (1880); vol. vi, pp. 136, 137 (1885).

Mr. Arvine found it necessary to use for the testing of spindle-oils a frame of spindles, such as may be found in a cotton mill, and for the testing of heavier oils a railway-wagon axle, of the usual construction, capable of being loaded with the weight commonly carried. Both pieces of apparatus were driven at the ordinary speed, and were fitted with sensitive

dynamometers and thermometers.

¹ Report by Prof. J. M. Ordway, representing the department of Industrial Chemistry of the Massachusetts Institute of Technology, and Edward Atkinson, representing sundry insurance companies, *Proceedings of the Semi-annual Meeting of the New England Cotton*

³ The working pressure in Mr. Woodbury's earlier experiments was 5 lbs. per square inch, and the speed 500 revolutions per minute, these conditions corresponding with the velocity and pressure of a Sawyer spindle running at 7600 revolutions per minute, with a band tension of 4 lbs. Mr. Woodbury stated that the intermittent pressure on the wrist-pin of a locomotive amounted to as much as 3000 lbs. per square inch. According to Professor Thurston, the maximum pressure on the crank-pins of heavy engines is 1200 lbs. per square inch, and under the pivots of drawbridges sometimes as much as 9000 lbs. per square inch.

of Dr. Charles B. Dudley, chemist of the company, who had studied the subject of lubricants during the preceding ten years, was that the problem of diminishing the loss due to friction was complicated, and not well understood. The author has not had the opportunity of working with the machine of Professor Thurston or that of Mr. Woodbury, but some years ago he was engaged for many months in testing lubricating oils with the Ingram and Stapfer machine (see p. 851), and he found it impossible to obtain any results that were

thoroughly satisfactory from a practical point of view. In studying the records of the experiments made in the testing of lubricating oils with the various machines which have been devised for the purpose, one cannot fail to admire the ingenuity and patience with which the results have been arrived at. It must, however, be obvious that the indications afforded by testing-machines may in the present state of our knowledge of the subject be wholly misleading, and it is this fact which has led the author to attach great importance to the adoption of a good system of determining the viscosities of oils. To his mind, indeed, the most valuable result of the experiments made with testing-machines has been the demonstration of the close relation which exists between the viscosity and the lubricating power of mineral oils. Professor Thurston has pointed out that this close relation is well shown in the curves, which exhibit graphically the results obtained by Mr. Waite.1

Mr. Woodbury states that, within a close approximation, the lubricating qualities of an oil are inversely proportional to its viscosity—that is, that the friction decreases with the cohesion between the particles of oil. Although in succeeding remarks Mr. Woodbury somewhat qualifies the statement quoted, there is little doubt that the determination of the viscosity of an oil affords the most valuable test of lubricating properties that we have at our disposal. There may be an advantage in testing the oil by using it under conditions to which it will be subjected in actual practice, but it is admittedly exceedingly difficult to determine what these conditions are, especially in some cases, and still more difficult to reproduce them with certainty. On the other hand, if a certain oil has given satisfactory results under given conditions of fit, or want of fit, of bearings, pressure, speed, and temperature, it may be predicted with tolerable certainty that another oil of the same nature, having a similar viscosity, will yield equally good results.

Professor Thurston, who has devoted much study to mechanical methods of testing, gives 2 the following as the characteristics of an efficient lubricant :-

(1) Enough "body" or combined capillarity and viscosity to keep the surfaces, between which it is interposed, from coming in contact under maximum pressure.

(2) The greatest fluidity consistent with the preceding requirement—i.e.

the least fluid friction allowable.

(3) The lowest possible coefficient of friction under the conditions of actual use—i.e. the sum of the two components, solid and fluid friction, should be a minimum.

(4) A maximum capacity for receiving, storing, transmitting, and carrying away heat.

(5) Freedom from tendency to decompose or to change in composition by gumming, or otherwise, on exposure to the air, or while in use.

(6) Entire absence of acid or other properties liable to produce injury of materials or metals with which they may be brought in contact.

Proceedings of the New England Cotton Manufacturers' Association, 1880.
 A Treatise on Friction and Lost Work in Machinery and Millwork, New York, 1885.

(7) A high temperature of vaporisation, and a low temperature of solidification.

(8) Special adaptation to the conditions as to speed and pressure of rubbing surfaces, under which the unguent is to be used.

(9) Freedom from grit and from all foreign matter.

Valuable information on the testing of lubricating oils will be found in *Lubrication and Lubricants*, by Leonard Archbutt and R. Mountford Deeley, 3rd ed., 1912.

MacNaught's Tester.—The MacNaught tester was invented about 1838,¹ and is shown in fig. 269. It consists of a circular plate, E, on a spindle, A, capable of being revolved by an endless cord running on a pulley, D. On the plate E rests a plate F, having a stud, a, which, when the plate is turned,

engages with a pin on an arm attached to a weighted lever, G H. The instrument is fixed to a table by means of the clamp, BC. A few drops of the oil are placed on the plate E, and the apparatus is then set in motion at the proper speed. The plate F thus tends to revolve, and through the stud, a, to alter the position of the lever, GH. but this is prevented by moving the adjustable weight, J. The extent to which the weight is moved in establishing equilibrium is a measure of the viscosity of the oil, and hence this instrument in its original form might more properly be described as a viscometer.

Duske's Modification. —

Duske 2 has introduced a

C H

FIG. 269.—MACNAUGHT LUBRICANT TESTER.

modification in which adjustable pressure is applied to the plate, F, by means of a lever and sliding weight.

Woodbury's Tester.—In the tester introduced by Woodbury,3 which has been described as a modification of MacNaught's, the load is applied by direct weights. The upper plate is surmounted by a hollow chamber divided into channels through which a current of water circulates, and is further covered with an ebonite hood, lined with eiderdown to prevent access of heat from the outside. Four upright pillars on the upper plate carry, by a ball and socket joint, an axle moving in two bearings and supporting a crossbeam which bears the load. The weights are under the table on which the machine stands, on a platform suspended by stirrups from the crossbeam. In order to equally adjust the wearing-surfaces of the two discs, the axes of the upper and lower spindles do not coincide, but are on parallel lines about one-eighth inch apart. A thermometer indicates the temperature in the upper disc, and the rate of

² Dingler's polytechn. Journ., clxiv, 19 (1862).

¹ Mechanics' Magazine, 1838, No. 774; and Dingler's polytechn. Journ., clxiv, 18 (1862).

³ Engineering, xxxviii, 532 (1884).

feed of the oil under test is observed by using a glass feed-tube. To minimise torsional friction in the upper axle, the bearings are movable, and are revolved in opposite directions. A counter records the number of revolutions, and a dynamometer registers the amount of friction. In cases where the friction would be too great for the dynamometer, a pair of compound levers is employed to reduce the stress to one-fifth the actual friction, and in such cases, the reading of the dynamometer must be multiplied by five.

Deprez and Napoli's Tester.—The apparatus of Deprez and Napoli was patented in France in 1877. It consists of a horizontal flat polished disc, A (fig. 270), mounted on an axle set in motion by bevel cog-wheels driven by a



FIG. 270.—DEPREZ-NAPOLI TESTER.

pulley, D, and carrying a second disc, B, by means of three bronze blocks, S, S₁, and S₂, inclined towards A at an angle of 30°, and having a contact-surface of 10 square centimetres each, so that the pressure exerted on B by a weighted lever, R, is equally divided among them. The friction between A and S, S₁, S₂, tends to rotate B, the tendency varying inversely with the lubricating power of the oil under test. To the edge of B is attached one end of a steel ribbon, the other end being fastened to a pivoting pulley. To this pulley is attached a vertical pendulum, P, which is raised towards the horizontal by the rotation of B. The movement of P causes a reciprocating motion of a small wheeled trolley, C, through the medium of a pin and slot. The trolley carries a piece of paper, on which a curve showing the movement is marked by a pencil, F, fixed to a travelling arm. The speed of this arm is governed by the number of

¹ Dingler's polytechn. Journ., cexxvi, 30 (1877).

revolutions of the principal axis—i.e. of the plate A. The curves show the degree of friction at the rate of speed adopted, and, if quadrated, will give the total energy absorbed by the machine. To save the trouble of calculating out the results of the diagrams, the inventors have affixed to the machine a totaliser, consisting of a roller, T, kept in position against the edge of a disc concentric with A, by means of a spring. Its axle is capable of any degree of inclination in a fixed vertical plane, and is so connected with the pendulum, P, as to make with the horizontal, the same angle as is made by the pendulum with the

vertical. The number of revolutions of the roller as recorded by the totaliser, is proportional to the force, in kilograms, of the friction between the two plates. Five grams of oil are used for each test, and to ensure the regularity of speed necessary for the exact comparison of the lubricating properties of different samples, a speed-governor is fixed below the apparatus.

Bailey's Tester.—In Bailey's pendulum tester (fig. 271), designed for testing oils which are to be used for clocks and watches or other light work, a single drop of the oil is placed on a small disc of brass linked to a pendulum as shown, and resting on a disc. The pendulum is set in oscillation over a graduated arc, and the viscosity is measured by the time

which is occupied in its coming to rest.

Thurston's Tester. — Among the mechanical testers aiming at the examination of the oil under conditions closely approximating to those in actual practice, the inventions of Professor R. H. Thurston are of particular importance. Figs. 272 and 273 show one form of the Thurston tester. The lubricant is placed on a journal, F, carried on the extremity of a shaft, A, sustained by journals, B, on a stand, D E, and driven by a pulley, C. The shaft is driven at a speed corresponding with the work which the lubricant is to do, and has a

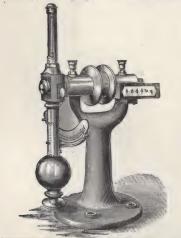


Fig. 271.—Bailey Tester.

counter at the end to indicate the number of revolutions. The journal, F, is grasped by bronze bearings, G G', pressed together by a spring, adjusted by a screw, K K', and having its pressure indicated on a scale by a pointer, M. A thermometer, Q, indicates the heat produced during the test. The brasses and spring are carried by a pendulum, H, weighted at I, so that the maximum friction of the dry smooth bearing will swing it into a horizontal position. The pendulum carries a pointer, O, traversing an arc, P, which is so graduated, that by dividing the reading by the pressure indicated by the pointer, M, the co-

¹ See Thurston's Treatise on Friction and Lost Work in Machinery and Millwork, New York, 1885; and a paper read by Mr. W. H. Bailey before the Manchester Association of Employers, Foremen, and Draughtamen, Manchester, 1878.

efficient of friction when the lubricant is placed on the bearing, F, may be found. In Professor Thurston's treatise, the theory of the working of this machine is fully discussed. The journal is cleansed, after each test, with alcohol, gasoline, or benzine, but the effect of the lubricant is often felt in succeeding tests, long after starting with a new lubricant. Steam-cylinder lubricants may be tested by heating the bearing to the proper temperature. Owing to the good work done by his first machine, Professor Thurston devised a modification especially adapted for railway work, and fig. 274 shows the "New Zealand Railways" pattern of his recording tester, manufactured by Messrs. W. H. Bailey & Co., of Salford. In principle the machine resembles that described above. The shaft has three different sizes of pulleys for driving it, and the brasses are cast hollow, as first proposed by G. A. Hirn, so that water may be passed through





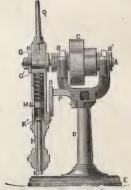


Fig. 273.

THURSTON TESTER.

them to keep the bearing at a uniform temperature. The oil is fed to the journal by means of oil-cups, and a key and nut are provided for instantly relieving the journal of the pressure of the helical spring. The automatic recorder is an improvement due to Lux. The pendulum has an arm which raises and depresses a slide carrying a pencil. The pencil bears against a cylinder carrying a sheet of paper ruled in squares, and revolving once for each 100,000 revolutions of the journal. The diagram is thus drawn to a scale of five-sixteenths of an inch for every 1000 revolutions.

French Tester.—The friction tester employed by the Paris, Lyons, and Mediterranean Railway Company (figs. 275 and 276), exhibited in 1878, has the advantage of subjecting the oils under test to conditions similar to those under which they are employed on the railway, and indicates the behaviour of the oil under the varying speeds of an ordinary pair of railway wheels, as to resistance, rate of consumption, and rise of temperature in the grease-boxes. On a firm foundation of masonry is erected an iron frame, A A, in which is mounted a driving-axle, B, carrying a pair of wheels, C C, at the usual rail-

distance apart. An ordinary pair of truck-wheels, D D, rests on these, the ends of the axle, E, running in bearings fitted with grease-boxes of the usual type. The box-castings carry a spring, and terminate at the top in a screw, p. The springs can be loaded to any required degree by weights, F, suspended from lever arms, o o, bearing on perpendicular rods carried down from the extremities of the springs. The wheels, D D, can be raised or lowered at will

by means of screws cut on a crossbar, s, worked by a hand-wheel, q, and acting on the screws, p p. The driving-axle carries in addition a drum, G, by means of which motion is imparted to the apparatus, and is fitted with an indicator for recording the number of revolutions. The rate of speed, in kilometres per hour, is shown on a scale, v, by means of a pointer, t. In order to reproduce still more closely working conditions, the driving-wheels, C C, are mounted eccentrically 21 mm. (one-eighth of an inch) out of truth, thus producing an equivalent to the vibration of a railway truck. In applying the test, the oil is put into the grease-boxes (previously well cleaned), and the upper wheels are raised by the screws clear of the driving-wheels, which are then put in motion. The upper wheels are then gradually lowered, and the requisite load of weights applied. The oil which produces the least rise of temperature in the axle-boxes under the greatest load and highest rate of speed, is considered the best.

Ingram and Stapfer's Tester.— In the Ingram and Stapfer tester (fig. 277), a definite quantity of the oil, measured from a bottle or tube, or by drops, is placed on the bearing, the pressure on which is produced in the manner

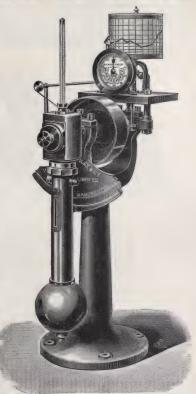


Fig. 274.—Thurston Recording Tester.

shown in the figure, and the shaft is driven at about 1500 revolutions per minute. When the temperature produced by the friction has reached 200° F., as indicated by the thermometer, the machine is stopped and the total number of revolutions since the commencement of the test is read off from the counter, the value of the lubricant being gauged from this result.

Boult's Tester.—Figs. 278 and 279 represent Boult's cylinder-lubricant tester, used for oils required for the cylinders of steam, gas, and hot-air engines, steam-hammers, etc. The enlarging friction-journal, D, is expanded by a

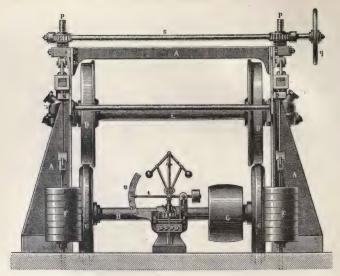


Fig. 275.

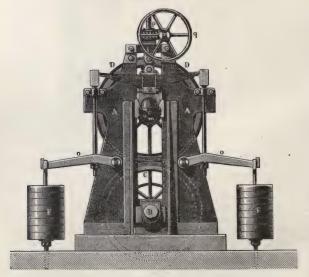


Fig. 276. French Lubricant Tester.

spiral spring, E, adjusted by screws, B, and the friction-surfaces to which the oil to be tested is applied, are heated by a cylindrical hot-oil bath, C, to which the necessary temperature, as indicated by a thermometer, A, is imparted by a Bunsen burner, F. The tester is run at about 500 or 600 revolutions per minute, or, for high-speed engines, at as much as 1000. It may be used for temperatures as high as 450° F. or, by cooling the oil-bath with ice, etc., may be employed for testing the value of lubricants at low temperatures.

Cold Test.-Lubricating oils are subjected to what is known as the cold test, with a view to ascertaining their power of withstanding low temperatures without solidifying, or depositing paraffin, and the method of applying the test varies with the description of the oil, and, to some extent, with the interpretation of the term by the operator. The cold test of pale oils is usually considered to be the point at which, on a gradual reduction of temperature,

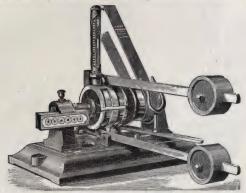


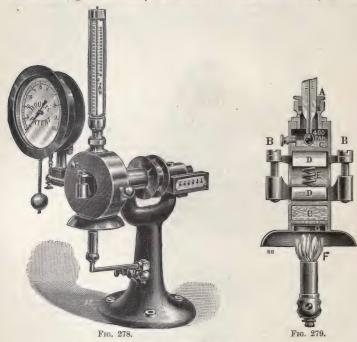
FIG. 277.-INGRAM-STAPFER TESTER.

the initial separation of solid hydrocarbons occurs. The test is applied in

the author's laboratory in the following manner:-

A beaker about 3 inches in height, and 11 inch in diameter, is filled to a depth of 1 inch with the oil to be tested. The oil is slowly cooled, and from time to time is gently stirred with a thermometer until the first indication of the separation of paraffin is observed. This indication, which is recorded as the "cloud-test," often takes the form of a cloudy stream following the thermometer as the latter is slowly moved. When the separation of solids is well defined, a test may be applied to a column of the oil an inch and a half in depth in a test tube about an inch in diameter. The tube is plunged in a bath of iced water, or ice and salt, until a thin layer of paraffin congeals on the sides. During the cooling, the oil is stirred with a thermometer, and when congelation commences, the tube is wiped and held in front of a window with constant stirring, with the thermometer, until the solid has redissolved. The temperature is then noted, and the operation is repeated twice. If the last two tests agree, the temperature may be taken as the cold test. As some of the more viscous oils contain solid hydrocarbons which resemble vaseline rather than crystalline paraffin, the point at which separation of solids commences is not easily observed, and it is then better to determine the point at which the oil becomes semi-solid, or ceases to flow on inclining the containing vessel. In black oils, the commencement of the separation cannot be seen, and the temperature at which such oils cease to flow is, therefore, taken as the cold test.

The melting-point of oils which are solid at ordinary temperatures is often taken in the following manner:—A thermometer has its bulb coated with the oil, and is suspended in a beaker of water which is very slowly warmed, the temperature at which the oil, which is of lower specific gravity than the water, begins to flow upwards being noted as the melting-point. This method does not, however, give satisfactory results with oils that are not fairly homo-



BOULT LUBRICANT TESTER.

geneous in composition, and, according to the author's experience, a better one is that suggested by Bensemann ¹ for determining the point of fusion of fatty acids. This consists in placing a drop of the fused oil in the wide portion of a drawn-out tube, and allowing it to become quite solid; then suspending the tube vertically in a beaker of cold water by the side of a delicate thermometer, and applying heat very gradually until the oil begins to flow down the side of the tube into the constricted portion. The temperatures are noted at which (a) the oil begins to flow, and (b) enters the constricted part. The first is termed the initial point of fusion, and the second the final point of fusion.

¹ Rep. Anal. Chem., ii, 165; Journ. Soc. Chem. Ind., iv, 535 (1885); also Cameron's Oils and Varnishes, 214.

The author finds that this method gives closely concordant results, and that

the difference between the two points is about 2° F.

According to the rules of the New York Produce Exchange, the cold test is determined by cooling the oil in a glass vessel, 4 inches deep and 3 inches in diameter, in a refrigerator. A thermometer is placed in the centre of the oil and another in the refrigerator, and, if the oil is still liquid when the thermometers both record a specified temperature, the cold test is considered satisfactory.

Tagliabue's Cold-Test Apparatus. - In Tagliabue's cold-test apparatus (fig. 280) the oil-cup is contained in a chamber, F, surrounded by an ice-chamber, C, with a non-conducting jacket, A. Taps, J, are provided for forcing in warm air when it is desired to raise the temperature of the oil. The oil-cup is fitted

on a rocking shaft so that the oil may be kept in motion, and the front of the apparatus has a glass window through which the progress of the test may be observed, and the temperature of the oil, as indicated by a thermometer, d, noted. Two other thermometers, d, are placed in the refrigerator.

Schultze's Cold-Test Apparatus.-The cold-test apparatus of Schultze, of Berlin, adopted by the Prussian State Railways, is fitted with a U-tube 6 mm. in diameter, and graduated in millimetres, to contain the oil to be tested. The U-tube is immersed in a freezing mixture, and is connected with a mano-

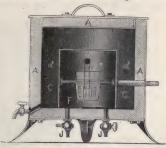


FIG. 280.—TAGLIABUE COLD TESTER.

meter, by means of which, on opening a pinch-cock, a pressure equal to a height of 50 mm. of water may be applied to its contents. The temperature of the freezing mixture is indicated by a thermometer, and may be adjusted as required by varying the constituents of the mixture. In applying the test, the U-tube, charged with the oil to a height of 30 mm. in each limb, is immersed in the freezing mixture for an hour, after which it is raised so that the oil-surface is above the refrigerant. The pressure from the manometer is then allowed to act, and the rate at which the oil is depressed in the limb connected with the manometer, during one minute, is noted. Several U-tubes containing samples of oil may be cooled simultaneously, and tested one after the other. Dr. Albrecht considers this apparatus unsuited for practical use, and is of opinion that sufficiently accurate results were obtained by the old test used on the Prussian State railways, which consisted in noting whether the oil at a given temperature, and under a pressure of 30 mm., issued in drops from the 5-mm. nozzle of the test apparatus.

"Demulsification Value" of Turbine Lubricating Oils .- An apparatus for determining the degree to which a lubricating oil will resist demulsification on being very intimately mixed with water is illustrated and described in a recent paper by Mr. Arnold Philip,2 the result being termed by him the "demulsifica-

The Demulsification tester (fig. 281) consists of a jacketed cylindrical vessel, supported on a tripod stand, and fitted with a movable cover carrying a mechanical stirring device. The jacket contains distilled water which can be

¹ Albrecht, Ann. Gewerbe-Bauwesen, xxx, 234 (1892). ² Journ. Soc. Chem. Ind., xxxiv, p. 697.

boiled by means of a ring-burner underneath. The steam generated passes to a reflux condenser, so that the loss of water is negligible.

A valve is fitted centrally into the bottom of the cylindrical vessel, and this

is operated by means of a loose metal disc covered with sheet asbestos.

The stirring device is connected by a sliding "sleeve" to a pulley, which, in turn, is belt-driven by an electro-motor fitted with a starting handle and speed regulator. The installation is compactly mounted on a substantial base.

The method of testing an oil for demulsification value is as follows:—]
Five hundred c.c. of distilled water and 500 c.c. of the oil are heated together

in a suitable vessel until the water boils well.

After lifting off the cover the oil and water are transferred to the inner cylindrical vessel of the apparatus, which has been heated by boiling the water in the water-jacket. The cover and stirrers are then replaced on the apparatus

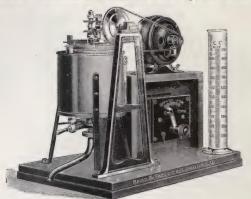


Fig. 281.—Philip's Demulsification Tester.

and firmly secured by the three lugs and clips provided for that purpose; the stirrers are connected to the pulley by the sliding sleeve.

The agitation of the oil and water is commenced by starting the motor, and the speed of the stirring adjusted by the speed-regulator handle. The speed

of the pulley should be between 350 and 400 revolutions per minute.

After agitating the mixture of oil and water for five minutes at this speed the mixture is run off from the tester, through a bent pipe, into a previously warmed graduated 1000-c.c. glass cylinder, by raising the insulated disc which opens the valve.

After allowing the apparatus to drain for about a minute, the glass cylinder containing oil, water, and emulsion is set aside to stand for twenty-four hours.

The volume of the separated oil is then read off in cubic centimetres, and this divided by five gives the percentage of oil separated on the amount taken. The drainage loss amounts to about 2 per cent., so that even an ideal oil

does not give a demulsification value greater than about 98 per cent.

Mineral lubricating oils possessing demulsification values of 90 per cent. can be readily obtained commercially, and a large number of samples tested with demulsification values of 90 per cent. and over have been found consistently satisfactory in practical use.

The following are the conditions imposed by the German railways as to the quality of lubricating oils supplied to them:—

THE ROYAL PRUSSIAN RAILWAYS.

Mineral Lubricants for all Divisions.—The mineral oils to be used for lubricating rolling-stock, steam-engines, and tool-machinery must be delivered one-half as "summer" and one-half as "winter" oil, and comply with the following conditions:—

The specific gravity at 20° C, shall lie between the limits of 0.900 and 0.925.

The viscosity at the temperatures subjoined shall lie between-

as recorded by a standardised Engler viscometer, and referred to distilled water at 20° C. The flashing-point, tested by the Treumann instrument (see p. 817), shall be above 160° C.

Resistance to Cold.—Winter oil must remain fluid at -15° C., and summer oil at -5° C.—i.e. it must ascend a glass tube of 6 mm. internal diameter at a minimum rate of 10 mm. per minute, when subjected to the constant pressure of a 50-mm. water column in Schultze's apparatus (see p. 855). In addition, the oil must be free from water and acid, have only a slight smell, and completely dissolve in petroleum benzine of specific gravity 0-67 to 0-70. It must not contain any foreign substances, or deposit a sediment, even after prolonged standing; neither may it possess any drying properties—i.e. it must not resinify or dry to a varnishy stratum on long exposure in thin layers to the action of the air. The addition of mineral oils, or distillation products thereof, to rape oil is strictly prohibited in the conditions prescribed for the latter lubricant in the sub-districts of Altona and Berlin.

THE GRAND DUCHY OF BADEN STATE RAILWAY.

The mineral lubricating oil must be prepared from petroleum only, and must not contain any other kind of mineral oil (such as coal-tar oil, brown-coal tar oil, or shale oil), or any other oil of vegetable or animal origin (resin oil or fat oil), or solid fat, ceresin (ozokerite), and such like. Only an exceedingly small proportion of solid hydrocarbons (paraffin) is permissible, and the oil must be perfectly free from gum-like impurities ["schleim"], tar, and resin. No brown coloration—indicative of resin and allied bodies—should result on agitating the oil with an equal volume of sulphuric acid of 1.53 specific gravity. All substances used in refining, such as alkalies, salts, water, and, above all, sulphuric acid, must be absent. The colour must not be too dark, and the oil should be transparent in thin layers; no solid matter must be in suspension, nor should any deposit occur after prolonged standing. The limits of specific gravity at 15° C. are 0.890 to 0.940. On distillation, not more than 10 per cent. by volume should come over below 300° C. (temperature of the oil-vapour), and the undistillable residue must not exceed 7 per cent. by volume. The flashing-point (production of inflammable vapour) must not be below 160° C., open-cup test, or the burning-point below 190° C. (oil temperature). The oil should not froth or "prime" at any temperature, neither should it acidify or dry on being heated for twenty-four hours at 100° C. in thin layers exposed to the air. The viscosity of the mineral lubricant must be at least equal to that of rape oil at temperatures up to 50° C., and—with a view to employment in oilers with wicks-must be at least one and a half times as great as that of

rape oil between 30° and 50° C. (measured by Engler's viscometer). At low temperatures, down to 0° C., it must be sufficiently fluid to allow the wick-oilers to act normally. At -5° C. the oil must be still fluid without exhibiting any separation of solid matter, and must not congeal above -10° C.

ROYAL BAVARIAN STATE RAILWAYS.

The mineral lubricating oils supplied must be almost odourless, and quite free from tar, tar oil, creosote oil, paraffin, acid of any kind (beyond a trace, not exceeding 0.029 per cent.), animal and vegetable fats, or fat oils, and must further have a specific gravity of 0.915 (with a margin, up or down, of 0.005), a flashing-point of 190° [method of testing not specified], with an allowance of 10° either way, and a viscosity at 50° C. of 230 to 330 compared with rape oil (100). The viscosity should only diminish slowly between 20° and 150° C. Summer oil should be of relatively higher, and winter oil of relatively lower, viscosity between these figures. Shaken up with water, the oil should not show any flocculent matter. On agitation with potash lye of 1.35 specific gravity, and heating to boiling-point, the lye should remain colourless and clear, and should not undergo any alteration in volume after repeated shaking. Agitation with sulphuric acid of specific gravity 1.6, and warming on a waterbath, should not produce more than a deep yellow (on no account brown) coloration of the acid, nor, on being shaken up with an equal volume of sulphuric acid of 1.4 specific gravity, at an equal initial temperature of 15° C. for both liquids, should the increase of temperature exceed 10° C.-i.e. the temperature should not rise higher than 25° C. Oil which "primes" strongly when heated will be considered useless. At -10° C. the oil must flow freely, or be of no greater consistency than "thin salve," and must be still of similar appearance at -16° C., without congelation. No separation of paraffin should occur even at the lowest temperatures, and the insoluble residue (solid constituents) must not exceed 1 per cent.

THE HESSIAN LUDWIGSBAHN COMPANY.

Pure, almost inodorous, mineral oil is required, free from tar, tar oil, creosote oil, paraffin, and acid of any kind, or admixture of any description of animal or vegetable fats or oils. The specific gravity at 20° C. must not fall below 0.900, nor exceed 0.925 for cylinder-oil, and 0.915 for axle-oil. The minimum flashing-point of cylinder-oil is fixed at 190° C, and of axle-oil at 160° C. [apparatus not mentioned], with burning-points of 220° and 180° C. respectively. The congealing-points must be as low as possible, and the oils should still flow pretty freely at 0° C. Axle-oil should, at -10° C. (and cylinder-oil at -5° C.), run slowly from a tube 6 mm. in diameter, under a pressure of 50 mm. In applying this test, the oil is to be exposed to the prescribed degree of cold for one hour without being shaken. As regards viscosity, the minimum fixed for axle-oil is 8, and for cylinder-oil 18, Engler units (water=1) at 50° C. The tests with water, caustic potash solution, and sulphuric acid are the same as those prescribed by the Bavarian State railways, as is also the condition referring to priming. The oil should dissolve in petroleum benzine of 0.67 to 0.70 specific gravity, without leaving more than 1 per cent. of residue.

THE MAIN-NECKAR RAILWAY.

Pure, double-refined mineral oil is required, of a green or brown colour, free from salts, acids, resins, and tar oil, leaving no residue when filtered, and having the requisite lubricating power to obviate any tendency to heating of

the bearings of locomotives or cars, even at the highest speeds. The range of specific gravity permissible is between 0.875 and 0.910, and no evolution of inflammable vapour should *occur below 170° C., nor should the oil congeal above -5° C. On being treated with an equal volume of sulphuric acid of 1.45 specific gravity, at an initial temperature of 15° C., the increase of temperature should not exceed 15°, and when mixed with an equal bulk of the same acid, of 1.53 specific gravity, the oil should not impart any deeper tinge than pale yellow to the acid, either in the cold or on warming.

THE PALATINATE RAILWAY.

(a) Machine-Oil.—The essential particulars for mineral lubricating oils are freedom from gum-like impurities ["schleim"], resins, acids, alkalies, salts, tar, and water, and absence of drying properties, or liability to undergo alteration after lapse of time. To these must be added a specific gravity of between 0.900 and 0.915 at 15° C., coupled with a very constant degree of consistency within the ordinary limits of temperature. The oil should not congeal at -10° C., and must remain fluid at -5° C. It must have a flashing-point of 160° C., and a burning-point of 180° C. Finally, when heated, frothing should not occur.

(b) Cylinder-Oil.—The conditions are identical with those for class (a), with the following exceptions:—Flashing-point, 260° C.; burning-point, 310° C.

The oil must remain fluid at 5° C.

ROYAL STATE RAILWAYS OF SAXONY.

Mineral lubricants are employed for locomotives as well as for tender and wagon axles. If the oil offered is unsuitable for use in warm portions of the locomotive (cylinder, slide valve, etc.), this must be particularly specified in the tender form. It is essential that the oil be free from acid, tar, resin, and water, neither too thin nor too thick, according to the season, and that it should deposit no sediment on storing. Winter oil is expected to remain perfectly fluid even at -10° C. The tender should state whether the oil is of German, Russian, or American origin, and give in addition particulars of—

1. Viscosity, in degrees Engler, compared with crude rape oil at -10° , -5° ,

3°, 18°, and 50° C.

2. Temperature in degrees C. at which ebullition occurs.

3. Temperature in degrees C. at which visible vapours are evolved.
4. Temperature in degrees C. at which inflammable vapours are evolved.

5. Burning-temperature, in degrees C., of the oil.

6. Coefficient of friction as compared with crude rape oil.

7. Specific gravity of the oil at 15° C.

ROYAL STATE RAILWAYS OF WURTEMBERG.

The mineral lubricating oil must be free from gum-like impurities ["schleim"], resins, acids, salts, tar, paraffin residues, and water, and must possess no drying properties. It must neither alter after long storage nor deposit any sediment, and must be thoroughly suitable for the required purpose. Limits of specific gravity, at 15° C. between 0.90 and 0.92, congealing-point not over -10° , minimum flashing-point 160° C., and burning-point 185° C. The oil should not froth when heated, and should have a viscosity (Engler) at 20° C. of eighty to a hundred times that of water.

THE STATE RAILWAYS OF ELSASS-LOTHRINGEN.

The conditions and methods of testing are the same as for the Prussian railways, with the subjoined variations:—

Limits of viscosity for summer oil at :-

		20° C.	30° C.	40° C.	50° C.
Highest,		2.5	1.3	0.8	0.6
Lowest		1.5	0.8	0.5	0.4

The minimum degree of viscosity for winter oil is fixed at 1.5 at 20° C., all these being determined by Engler's viscometer, taking rape oil, of fifteen times the viscosity of distilled water at 20° C., as the standard. Flashing-point above 140° C. (Pensky-Martens test). Congealing-point—summer oil must remain fluid at 0° C., and winter oil at -10° C., when tested in the manner prescribed by the Prussian railways.

FUEL OIL.

Oil intended for use as liquid fuel is examined for the presence of water and of carbonaceous matter or dirt capable of blocking the burners, as well as for specific gravity, flash-point, viscosity, or fluidity at 32° F. (freedom from solid hydrocarbons), calorific value, and percentage of sulphur.

The following specification for the purchase of fuel oil for the United States

Government was issued by the Bureau of Mines in 1911:-

"GENERAL SPECIFICATIONS.

"1. In determining the award of a contract, consideration will be given to the quality of the fuel offered by the bidders, as well as the price, and should it appear to be to the best interest of the Government to award a contract at a higher price than that named in the lowest bid or bids received, the contract will be so awarded.

"2. Fuel oil should be either a natural homogeneous oil or a homogeneous residue from a natural oil; if the latter, all constituents having a low flashpoint should have been removed by distillation; it should not be composed of a light oil and a heavy residue mixed in such proportions as to give the density desired.

"3. It should not have been distilled at a temperature high enough to burn it, nor at a temperature so high that flecks of carbonaceous matter began to separate.

"4. It should not flash below 60° C. (140° F.) in a closed Abel-Pensky or

Pensky-Martens tester.

"5. Its specific gravity should range from 0.85 to 0.96 at 15° C. (59° F.); the oil should be rejected if its specific gravity is above 0.97 at that temperature.

"6. It should be mobile, free from solid or semi-solid bodies, and should flow readily, at ordinary atmospheric temperatures and under a head of 1 foot of oil, through a 4-inch pipe 10 feet in length.

"7. It should not congeal nor become too sluggish to flow at 0° C. (32° F.).

"8. It should have a calorific value of not less than 10,000 calories per gram (18,000 British thermal units per pound); 10,250 calories to be the

¹ Calories × 1.8 = British thermal units per pound.

standard. A bonus is to be paid or a penalty deducted according to the method stated under section 21, as the fuel oil delivered is above or below this standard.

"9. It should be rejected if it contains more than 2 per cent. water.
"10. It should be rejected if it contains more than 1 per cent. sulphur.

"11. It should not contain more than a trace of sand, clay, or dirt.

"12. Each bidder must submit an accurate statement regarding the fuel oil he proposes to furnish. This statement should show:—

"(a) The commercial name of the oil.

"(b) The name or designation of the field from which the oil is obtained.
(c) Whether the oil is a crude oil, a refinery residue, or a distillate.

"(d) The name and location of the refinery, if the oil has been refined at all.

"13. The fuel oil is to be delivered f.o.b. cars or vessel, according to the manner of shipment, at such places, at such times, and in such quantities as

may be required, during the fiscal year ending . . .

"14. Should the contractor, for any reason, fail to comply with a written order to make delivery, the Government is to be at liberty to buy oil in the open market and charge against the contractor any excess of price, above the contract price, of the fuel oil so purchased.

"SAMPLING.

"15. Deliveries of fuel oil will be sampled by a representative of the Government. Whenever such action is practicable, the oil will be sampled as it is being delivered. The final sample will be made from samples taken from as large a proportion of the delivery as practicable, in order that the final sample may truly represent the delivery.

"16. The final sample will be sealed and forwarded to the Federal Bureau

of Mines, Pittsburgh, Pa., for analysis.

"17. If the contractor so desires, permission will be given him, or his representative, to witness the sampling of the delivery, and the preparation of the final sample.

"18. The final sample will be analysed and tested immediately after its

receipt in Pittsburgh.

"CAUSES FOR REJECTION.

"19. A contract entered into under the terms of these specifications shall not be binding if, as the result of a practical service test of reasonable duration,

the fuel oil fails to give satisfactory results.

"20. It is understood that the fuel oil delivered during the term of the contract shall be of the quality specified. The frequent or continued failure of the contractor to deliver oil of the specified quality will be considered sufficient cause for the cancellation of the contract."

GAS OIL.

In the examination of oils for gas-making purposes, it is sometimes only necessary to determine the specific gravity, the percentage distilling below

¹ It is important that the standard fixed should not be higher than can be maintained under the terms of the contract. In the absence of information as to the heating value of the oil, the Bureau of Mines will analyse samples taken from the deliveries to establish the standard heating value, expressed in calories or British thermal units. It will be to the best interests of the contractor to specify a fair standard for the fuel oil he offers, since failure to maintain that standard will cause deductions from the contract price and possibly the cancellation of the contract, while deliveries of higher quality than the standard will result in the contractor receiving premiums.

a specified temperature, and the specific gravity of the residue. Valuable information as to the character of the oil may be obtained by fractional distillation, with a view to ascertaining the range of boiling-points and specific gravities of the distillates. The percentage of sulphur and of carbonaceous residue on distillation to dryness may also have to be determined.

PARAFFIN TESTING.

The testing of solid paraffin comprises the determination of the meltingpoint, the percentage of oil and the percentage of water and dirt. The various methods of testing in common use have been somewhat fully treated in papers

by D. A. Sutherland, J. Stuart Thomson, and the author.

Melting-Point.—The "melting-point" is understood commercially to be the temperature at which the liquefied paraffin commences to solidify. In conducting the "English test," the paraffin is melted in a test-tube about three-quarters of an inch wide, and is then stirred with a thermometer while the tube is held in the air, until a point is reached at which the crystallisation liberates sufficient heat to arrest the cooling and keep the mercurial column in the thermometer stationary for a time. This test resembles Dalican's method of determining the solidifying points of fatty acids. In Saybolt's apparatus for applying the test to a number of samples simultaneously, the melted paraffin is contained in a series of parallel-troughs resting on a carriage which travels backwards and forwards. The thermometers are held stationary in a frame, with their bulbs just immersed.

In carrying out the "American test," a hemispherical cup, $3\frac{3}{4}$ inches in diameter, is three-fourths filled with the melted paraffin, which is then allowed to cool spontaneously until a very thin film extends from the sides of the vessel to a thermometer with a round bulb half an inch in diameter, suspended so that the bulb is three-fourths immersed, in the centre of the dish. The American test usually indicates a "melting-point" from $2\frac{1}{3}$ to 3° F. higher

than the English test.

Capillary Tube Method.—Another method of determining the "melting-point" consists in noting the temperature of solidification of a minute quantity of the sample previously fused in a capillary tube, care being taken not to overheat it during fusion. The capillary tube is allowed to cool slowly by the side of a thermometer in a beaker of water. Le Sueur and Crossley ⁵ have suggested a modification which they state has given very concordant results. A capillary tube, open at both ends, has its lower end beneath the surface of a small quantity of the sample in powder contained in a small thin test-tube, which is attached side by side to a thermometer. On being slowly heated in a beaker of water the sample liquefies and suddenly flows up the tube by capillary attraction, the temperature at which this occurs being recorded as the melting-point.

Tagliabue's Paraffin-Tester.—An instrument sold by Charles J. Tagliabue, of New York, for determining the melting-point of paraffin, consists of a metal funnel, with a water-jacket in communication with a heating vessel. The test is made in the following manner:—The heating-vessel is nearly filled with water, and closed with a cork which carries a thermometer. A lighted spirit-lamp is then placed beneath it, and the temperature of the water (which circulates through the jacket of the funnel) is raised to, and maintained at, a

Journ, Soc. Chem. Ind., vi, 123 and 271 (1887).
 Ibid., iii, 430 (1884); v. 125 (1886); and Cantor Lectures at the Society of Arts, 1886.
 Journ. Soc. Chem. Ind., viii, 424 (1889).
 Ibid., xvii, 988 (1898).

point about 15° or 20° F. above the anticipated melting-point of the sample to be tested. Another thermometer having been fixed in the funnel so that its bulb occupies the apex, "about a spoonful" of the sample, finely broken up, is put into the funnel. As the paraffin melts and drops from the bulb of the thermometer, it is carefully watched, and as soon as it is perfectly transparent, the temperature indicated by the thermometer is recorded as the meltingpoint of the sample.

Estimation of Oil.—The determination of oil is made by pressing the paraffin and noting the loss in weight, but as the results vary according to the temperature adopted, the amount and duration of the pressure, and the quantity of material in relation to the surface subjected to pressure, the tast is a purely arbitrary one. Moreover, there is no natural line of demarcation between the solid and liquid hydrocarbons present. In averaging the sample and preparing it for testing, it will be found convenient to pass it through a small mincing-

Lever Presses.-Fig. 282 represents a press employed many years ago in the

laboratory of the author. It has a steel crosshead, the deflection of which is magnified by levers so as to indicate the pressure. Fig. 283 shows the press which the author now uses. In this the pressure is regulated by a heavily weighted lever. Each press has a circular press-cup and a plunger 5\mathbb{g} inches in diameter, and in testing American paraffin scale, a pressure of 9 tons on the total surface is used. The pressure is applied for five minutes at a temperature

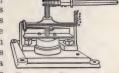


Fig. 282.—Screw Press.

of 60° F. to 500 grains of the scale placed between circular pieces of calico cut with a steel punch to fit the cup. The expressed oil is absorbed by a number

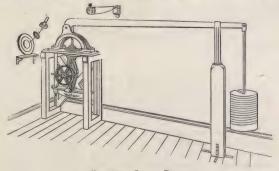


Fig. 283.—Lever Press.

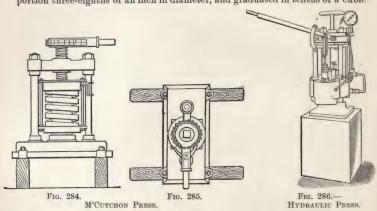
of discs of blotting-paper placed above and below the cloths containing the cake. The paraffin is brought to the standard temperature before treatment, and thermometers inserted in mercury cups indicate the temperature of the presscup and plunger. The plunger and cup are detachable from the bed-plate, etc., so that they may be cooled in water at 60° F.

Figs. 284 and 285 illustrate a press designed by Mr. M'Cutchon. This is provided with a helical spring, the extent of compression of which indicates

the pressure applied.

Hydraulic Press.—A compact hydraulic press with Bourdon gauge, introduced by Messrs. Clarkson and Beckitt, for paraffin testing, is shown in fig. 286.

Estimation of Water.—The water may be determined in paraffin scale by heating a weighed quantity (preferably 25 grams) in a tared evaporating dish with constant stirring with a thermometer until the water is driven off. The loss shows the amount of water. The material should be raised to and maintained at a temperature somewhat higher than the boiling-point of water. When the amount of water is large, there is some danger of loss from spurting, and the operation is also tedious. It may then be determined by distillation or subsidence, the paraffin being kept in the latter case in a molten condition until all the water has separated. A convenient apparatus, introduced by Sutherland, for the subsidence-test, consists of a bulbed tube, the upper, pear-shaped portion of which is $2\frac{1}{2}$ inches wide and $9\frac{1}{2}$ inches long, and the lower, tubular portion three-eighths of an inch in diameter, and graduated in tenths of a cubic



centimetre, or in grains. In performing the test, 64 grams (1000 grains) is placed in the tube, which is immersed in water at 150° F. until the scale has melted, and the water has subsided, the vessel being tapped to facilitate the separation. The lower part of the tube is then plunged into cold water, so that a film of paraffin solidifies over the separated water. As much as possible of the paraffin having been poured off, the remainder is removed by agitation with warm, "hydrated" petroleum spirit. The water is read off at 60° F. Another method of estimating the water when the amount is large, consists in treating the scale with petroleum spirit, already containing as much water as it will take up, and measuring the water thus separated. A method of estimating water by distillation is described on page 865.

Estimation of Dirt.—The dirt is estimated with the water in the above tests, but when the quantity present is considerable, it is collected on a filter paper, washed with mineral spirit, dried, and weighed. In Scotch scale the dirt rarely exceeds 0.2 per cent., and consists chiefly of vegetable fibre from the cloths used

in pressing, and of iron oxide from the condenser-worms.

Scottish Methods.—The following methods of testing Scotch paraffin scale and heavy mineral oils have been adopted by the chief chemists of the companies constituting the Scottish Mineral Oil Association, by Price's Patent

Candle Company, and by the author. They were discussed in detail by Mr. J. Stuart Thomson in the paper already referred to :-

I. SCALE ANALYSIS.

1. Sampling of Hard Scale.—The sample is to be taken by means of a metal tube, which is made slightly conical; the small end is inserted in the scale, and by means of a handle, which is removable, it is forced through the scale to be sampled. By this means a cylindrical core of paraffin is obtained.

Care must be taken to see that the tube is of such a length that the sample

will represent the whole length or depth of the cask, wagon, or bing.

2. Preservation of Samples of Scale.—Immediately after the sample has been drawn, it is to be thoroughly mixed, placed in suitable wide-mouthed bottles, which may be closed either with glass stoppers or good corks; if the latter are used, they should be covered with paraffin paper, or soaked in melted paraffin wax, before being inserted. The bottles are then finally sealed in the usual manner. The scale should be tightly packed into the bottles, which should be completely filled.

3. Determination of Oil in Scale. (a) Press to be used.—While no one special form of press is recommended for general adoption, the press used must have some arrangement for indicating the pressure applied. The cup in which the scale is placed during the application of pressure to have an

area of 20 square inches.

(b) Preparation of the Sample.—A quantity of the scale, after having been freed from water and dirt by melting and subsidence, is to be allowed to cool overnight to a temperature of 60° F. The solid mass is then ground to a fine powder, a portion of which is used in the determination of the oil.

(c) Quantity of Scale to be used.—The quantity of scale to be used in the determination of oil is to be 250 grains, which quantity may, however, be reduced to 150 grains in the event of the scale containing much oil (over 7 per

cent.). With "soft" scale the smaller quantity should be taken.

(d) Temperature at which the Scale is to be Pressed.—The temperature of the scale and the press is to be 60° F.

(e) Time which the Scale is to remain under Pressure. - The scale is to remain under pressure for fifteen minutes. (f) Pressing Cloths and Papers.—Fine linen pressing-cloths and a number

of layers of filter-paper, sufficient to absorb all the oil, to be used. The exterior papers must not be soiled

by oil.

(q) Pressure to be applied.—The maximum pressure is to be 10 cwts. per square inch, and the working pressure 9 cwts. per square inch.

4. Determination of Water in Scale. - The amount of water present in scale may be determined by either of

the following processes :-

(a) Distillation from a Copper Flask.—From 1 to 2 lbs. of the scale are heated in a conical copper flask of about the dimensions shown in fig. 287; this is connected to an ordinary Liebig condenser. By means of a powerful Bunsen burner or lamp, the water, accompanied by a small quantity of light oil, is

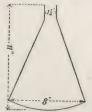


Fig. 287. - DISTILLA-TION FLASK FOR SCALE

volatilised and condensed. The distillate is received in a narrow graduated measure, so that the volume of water can be readily ascertained. As a

little water usually adheres to the side of the condenser tube, this is to be washed out with hydrated gasoline or naphtha, and added to the principal quantity.

(b) Price's Company's Method.—Five hundred grains of the scale to be tested are weighed in a tared porcelain basin, and heated with constant stirring to 230° F., until bubbles cease to be given off; the loss is then determined.

Five hundred grains of the same scale, which has been freed of its water and dirt by melting at a gentle heat and subsidence, are to be heated in the same way, to a similar temperature, for the same time, and the loss again determined. The loss in the second instance is now to be deducted from the loss found in the first experiment, and the remainder is then to be taken as the quantity of water present.

5. Determination of Dirt in Scale.—The amount of dirt present in scale is to be determined by melting a weighed quantity of the scale, and, after subsidence, pouring off the clear paraffin. The residue is then mixed with naphtha, thrown on a weighed dry filter paper, washed with naphtha or gasoline, dried, and weighed. When available, the quantity of scale to be used in the determination of the percentage of dirt should not be less than 7000 grains.

6. Calculation of the Results of the Analysis of Scale.—As the oil is determined on scale which has been freed from water and dirt, the result must be

calculated back to the original scale containing water and dirt.

7. Determination of the Melting- (Setting-) Point of Solid Paraffin.—This is to be determined by what is known as the "English" test—i.e. a test tube about 1 inch in diameter is filled to the depth of about 2 inches with the melted paraffin, a small thermometer is inserted, and the whole steadily stirred, while the test tube and its contents are allowed to cool slowly. The temperature at which the thermometer remains stationary for a short time is the melting- (setting-) point.

II. FLASHING-POINT OF HEAVY MINERAL OIL.

8. Determination of the Flashing-Point of Heavy Mineral Oil.—The oil-cup and cover of the ordinary "Abel" flash-point apparatus are to be employed. The cup is filled with oil in the usual manner, and the rate of heating is to be such that at least fifteen minutes are taken in raising the temperature of the oil to 300° F. In the event, however, of a dispute arising as to the correct flashing-point of a heavy mineral oil, the question is to be decided by means of the Pensky-Martens apparatus.¹

III. VISCOSITY OF MINERAL OIL.

9. Determination of the Viscosity of Mineral Oil.—The instrument known as the "Redwood" viscometer is that which is to be employed in the determination of the viscosity of mineral oils. The instrument is to be standardised according to the directions given by Sir Boverton Redwood.² Ordinary results are to be expressed as the time in seconds which 50 c.c. of the oil take to flow through the orifice, at a temperature of 70° F.

IV. SETTING-POINT OF MINERAL OIL.

10. Determination of the Setting-Point of Mineral Oil.—This is determined in the following manner:—Into a test-tube having a diameter of about $1\frac{1}{4}$ inch, the oil to be tested is added to the depth of about 2 inches; the tube

is then immersed in a freezing mixture, the oil being slowly stirred with a thermometer till it is cooled down considerably below the temperature at which solid paraffin first appears. The tube is then removed from the freezing mixture, the oil constantly stirred with the thermometer, and the point carefully watched at which the last trace of solid paraffin disappears. This operation is repeated with the same sample of oil until two experiments give concordant results, the temperature so found being the setting-point.

PETROLEUM RESIDUUM.

The rules of the New York Produce Exchange provide that "Residuum shall be understood to be the refuse from the distillation of crude petroleum, free from coke and water, and from any foreign impurities, and of gravity from 16° to 21° Baumé."

The proportion of coke may be determined by diluting a weighed quantity of the residuum with kerosene, passing the mixture through a filter of fine muslin, and washing, drying, and weighing the solid matter thus separated. If there is reason to suspect the presence of earthy matter, contained in the crude petroleum from which the residuum was obtained, the proportion of

carbon should be determined by ignition.

The amount of water present may be ascertained in the manner described in connection with the testing of crude petroleum. The author finds it convenient to employ, for the separation of the water, a tube about 6 inches in length and about half an inch in diameter, graduated from the bottom in tenths of a cubic centimetre up to 10 c.c., and surmounted by a glass-stoppered spherical bulb about 4 inches in diameter. Two hundred and fifty grams of the oil is taken for the test, and this is diluted to any required extent with petroleum spirit or kerosene of low specific gravity. The bulbed tube is placed in a water-bath maintained at a temperature of about 150° F., until the whole of the water has separated and forms a distinct stratum beneath the oil in the graduated tube. The quantity of water is then noted at 40° F., each cubic centimetre representing 0.4 per cent.

In cases where samples are otherwise inappreciably volatile at 230° F, their water contents may be estimated by weighing, say, 25 grams into a glass dish, heating to that temperature on a sand-bath, and stirring continuously with a thermometer, until bubbles of steam cease to form. The sample is then allowed to cool, is reweighed, and the loss of weight in grams

multiplied by four represents the percentage of water.

The estimation may also be carried out by distilling carefully over a naked flame from a tubulated retort, say, 250 c.c. of oil. The water distilled off is collected in a small measure graduated in cubic centimetres and calculated to

percentage.

Chemical Examination.—The chemical examination of the raw materials and products to which this work relates, as distinguished from the application of the usual physical tests already described, is not, as a rule, necessary, and its character varies with the use which is to be made of the material. The principal chemical tests were fully described in Mr. Alfred H. Allen's Commercial Organic Analysis, 2nd ed., ii., and from that work, the portion of which relating to petroleum was submitted by Mr. Allen to the author for perusal and revision, a considerable amount of the following matter is taken.

It has been already shown in the section dealing with the Chemistry of Petroleum, etc., and in that treating of the Shale-Oil Industry, that the petroleum of America consists mainly of members of the paraffin group; Russian

petroleum of naphthenes, which are isomeric with the olefines; and shaleoil, very largely of hydrocarbons of the olefine group. The action of concentrated nitric and sulphuric acids on shale-oil is much more energetic than on petroleum, and may serve to distinguish these products, but a better method consists in the treatment with bromine, which has no action on the paraffins or naphthenes, but is readily absorbed by olefines. The following method of applying the bromine test to commercial products from shale and petroleum was recommended by Mr. Allen :- An approximately decinormal solution of bromine is made by dissolving 2 c.c. of bromine in 750 c.c. of recently distilled carbon bisulphide, and the solution having been dried by adding some lumps of fused calcium chloride, is preserved in the dark. From 0.3 to 1 gram of the oil, or a certain volume of a solution of the oil in carbon bisulphide containing a known amount of the oil, is weighed or measured out into a perfectly dry stoppered flask or separator, and the solution is diluted, if necessary, with carbon bisulphide (dried over calcium chloride) to about 25 c.c. Then 25 c.c. of the bromide solution is added, and the flask is stoppered, agitated, and left in the dark for a quarter of an hour. If the liquid is not distinctly red after the agitation, a further quantity of the bromine solution is added without delay. After a quarter of an hour an excess of an aqueous solution of potassium iodide is poured in, and the mixture is agitated. The bromine which was not absorbed by the oil having thus been replaced by an equivalent amount of free iodine, the flask is removed to a light place and the contents titrated with a decinormal solution of sodium thiosulphate, made by dissolving 24.8 grams of the crystallised salt in one litre of water. The titration is conducted in the usual manner, the final change being rendered more sharp by adding a few drops of starch solution when the bisulphide is nearly decolorised. The bromine solution used requires to be occasionally standardised by treating 25 c.c. of its solution in carbon bisulphide with potassium iodide, and titrating exactly as above. The difference between the volume of thiosulphate now required, and that used after treating the oil, represents the volume corresponding with the amount of bromine absorbed. One c.c. of the thiosulphate solution should correspond with 0.008 gram of bromine. If the crystalline thiosulphate used be pure, and be crushed and dried between blotting-paper before being weighed out, the solution will contain so nearly the right proportion of the salt that, if it be required for ordinary use, there is no necessity to standardise it by iodine. It is found that if the bromine treatment of the oil be allowed to proceed in the light (even if diffused) a markedly larger quantity of bromine is absorbed. The table on the next page gives the results obtained by Mr. Allen in the application of this system of testing to a number of oils.

MM. A. Riche and G. Halphen 1 many years ago devised a process for determining whether a petroleum distillate, such as kerosene, has been obtained from American or from Russian crude petroleum, and for distinguishing crude petroleum from mixtures of petroleum distillate and residuum. The process consists in the gradual addition, by means of a burette, of a mixture of equal volumes of anhydrous chloroform and 93 per cent. alcohol to 4 grams of the sample of oil, until solution is effected and the liquid becomes clear. In the case of petroleum distillates, it was found, as the result of a large number of experiments, that while with the more volatile fractions obtained respectively from American and Russian crude petroleum, there was but little difference in solubility, with the fractions of higher boiling-points, having densities of 0.800 and upwards, the American product required a considerably larger

¹ Journ. Pharm. Chim., xxx, 289 (1894); Journ. Soc. Chem. Ind., xiv, 190 (1895).

quantity of the solvent to produce a clear liquid than sufficed for the Russian product of corresponding specific gravity. As regards the other application of the process, it was found that samples of crude petroleum required much more of the solvent to produce a clear liquid than fractions of the same specific

gravity obtained by distillation.

The author has found this process useful in the approximate determination of the proportions of American and Russian kerosene present in mixtures of these two products. Twenty-five per cent., or less, of Russian kerosene, in admixture with American kerosene, may be detected, but it is necessary to pay particular attention to the strength of the alcohol used in preparing the solvent liquid, very slight differences in the amount of water having a marked effect upon the results. A number of blank experiments should, therefore, be

TABLE CXLVIII .- Bromination of Oils.

Description of Substance.	Sp. Gr. at 60° F. (=15.5° C.)	Grams of Bromine reacting with 100 Grams of Sample.	Bromine as HBr per 100 Grams of Sample,	
Gasolines-				
From shale,	0.665	62.2	1.1	
From American petroleum	0.650	17.9	3.1	
Naphthas				
Shale naphtha,	0.720	67.2	. 4.0	
C-naphtha from American petroleum, .	0.706	18.3	***	
Burning oils—				
From shale,	0.813	51.3	3.0	
From American petroleum,	0.800	34.8	***	
	0.821	2.0	0.1	
Intermediate oils-				
From shale,	0.850	48.2		
From shale, "Mineral sperm oil" (American petroleum),	0.847	32.3		
"Pyronaphtha" (Russian petroleum),	0.868	1.9	0.1	
Lubricating oils—				
From shale,	0.890	25.6	5.8	
Cylinder oil (from shale),	0.890	11.0	***	
From American petroleum (heavy spindle-				
oil),	0.900	11.7	•••	
From Russian petroleum,	0.904	4.9	0.8	
"Champion oil" (American petroleum), .	0.911	9.9	0.8	
Cylinder oil (Russian petroleum),	0.909	5.8	0.6	
Vaselines—				
From American petroleum (Chesebrough	0.050	44.0	1.0	
_ Co.),	0.856	11.3	1.8	
From Russian petroleum,		1.7	0.3	
Paraffin waxes—		1.8	0.0	
From shale (m.p. 52° C.),		1.7	0.5	
From petroleum (m.p. 54° C.),		0.9	0.2	

performed with oils of known origin and mixtures in various proportions, with the freshly prepared test-liquid, before using it in the examination of unknown samples. The following results were obtained in the author's laboratory:—

rauc). y	•												for 4	vent required grams.
													Ac	tual.	Theoretical.
A.	Am	erica	n ke	rose	ne,	spec	ific g	ravity	7 0.797,					6.1	
B.	Ru	ssian	kere	osen	e.	-			0.824.					4.8	
		cent.				per e	ent.	В,						5-1	5.2
50	*	22	22		50	- "		,,						5.5	5.5
75					25									5.8	5.8
	L.	,,	99		20	"		99	•	•	. '	•			56

For determining the ash yielded by petroleum, it is usual to evaporate down a known volume of the oil and ignite and weigh the residue. It is best to distil down 1000 grams of the oil to about 40 grams, and to transfer this to a weighed platinum dish, evaporate to dryness, ignite, and weigh. A. Stepanoff ¹ recommends the following method as avoiding the unpleasant production of soot which otherwise takes place, the bulk of the oil being evaporated off prior to the ignition proper, but the whole test being performed in the weighed dish:—70 to 90 grams of oil is heated in a platinum dish, over which is placed a closely-fitting conical or hemispherical glass cover connected to a condenser, a receiver, and finally a powerful aspirator, by means of tubing. In about fifteen minutes the greater part of the oil will have been evaporated and collected in the receiver. A fresh portion is then poured into the dish, and so on, until 200 to 300 grams have been treated. The comparatively small residue of coke remaining in the dish may then be heated until no more fumes are evolved, and finally ignited over a blowpipe or in a current of oxygen.

A mineral lubricating oil should volatilise without the production of any very pungent odour, and if the vapour is ignited and the flame extinguished, there should be no smell of resin or acrolein. On ignition the oil should leave no inorganic residue, or only a trace (less than 0.05 per cent.). If a residue is left, the oil may contain alkali, or the soap of an alkali metal, or palmitate or cleate of aluminium. The presence of the last two may be detected by agitating the oil with ether and dilute acid, separating the aqueous layer and adding to it a slight excess of ammonia, when a white gelatinous precipitate will be thrown down if either of the aluminium compounds in question is

present.

The following particulars of the "alkali test" for Russian petroleum products, which has already been briefly described on p. 756, have been given

by K. Lisenko and A. Stepanoff.2

About 1884 endeavours were made in the Russian petroleum districts to reduce the quantity of caustic soda used in the refining of petroleum. Kerosene was obtained which satisfied the usual tests, but in practice was found unsuitable for use as lamp-oil, as it did not rise freely in the wick. Investigation proved that this was due to the presence, in the kerosene, of small quantities of saponaceous salts, and analysis sometimes showed as much as 0.04 gram of ash from 1000 grams of kerosene, this ash consisting of CaO, MgO, Fe₂O₃, Na₂O, and SO₃. Further investigation proved that for a lamp-oil, the ash should certainly not exceed 0.01 gram per 1000 grams of oil, and that in the best oils it generally varied between 0.004 and 0.007 gram. The presence of these soaps or salts is equally detrimental in lubricating oils.

As the ash-determination is troublesome, and somewhat uncertain on account of possible loss of sodium salts by volatilisation, the so-called "alkali test" was introduced. Though used with various slight modifications, it consists mainly in mixing, in a flask, 300 or 500 c.c. of kerosene with 6 or 10 c.c. of a 2 per cent. solution of caustic soda, warming to 60° or 70° C. and shaking the whole violently for five minutes. The mixture is then transferred to a separating funnel, the alkaline extract filtered through a double filter, and acidulated with HCl. The acids in the petroleum and in the saponaceous salts which are extracted by the alkali are thus precipitated, and the degree of turbidity produced thereby indicates the amount of impurity present in the oil. The turbidity—at one time simply stated roughly as satisfactory or the

¹ Chem. Zeit. Rep., xvi, 348 (1892).

² Dingler's polyt. Journ., cexc, 139 (1893); Journ. Soc. Chem. Ind., xiii, 177, 178 (1894).

reverse-is now estimated by the size of print which can be read through the opalescent liquid contained in a glass cylinder of given diameter, the operator being required to specify the diameter of the cylinder and the size of print he can just discern. The kerosenes are now divided into classes according to the results given by this "alkali test," and a definitely fixed scale is being constructed. Even the best kerosenes give a slight opalescence. The theory of the test is clear-viz. that the soaps and acids present in the oil are dissolved in the dilute alkali, and on acidifying the alkaline extract, the acids which are insoluble in water render the extract opalescent. In testing lubricating oils, which generally contain a considerably larger quantity of ash (sometimes as much as 0.125 gram per 1000 grams of oil), the test is somewhat modified. In this case 5 c.c. of a 1.5 per cent. caustic soda solution is mixed with 10 c.c. of the oil, the whole heated to 80° C., shaken violently for some time, allowed to stand at 70° C. for two or three hours to settle, and then examined. If the aqueous layer is then milky, and there is a more or less considerable precipitate between the aqueous and the oil layers, the oil is undoubtedly not sufficiently purified. In most cases the aqueous solution is clear, but a more or less marked yellowish-red film is seen at the point of contact of the two layers. In such cases, if the ash is small, the oil is a satisfactory lubricating oil. It only very rarely occurs that the oil is so absolutely free from salts and acids as to give no film. Another form of this test sometimes used for kerosene is to shake the oil to be tested, with a small quantity of strong caustic soda solution. If the kerosene is pure, the two liquids rapidly separate again with a perfectly bright contact surface. If the kerosene is impure, a whitish film forms at the point of contact of the two liquids. This form of test, however, only decides between pure and impure oil, and gives no indication of the degree of impurity.

The view held in Baku and elsewhere of this alkali test was that the alkali dissolved out the soaps (possibly in the form of basic salts), and that the test was a definite proof of the presence or absence of these soaps in the oil. Lisenko and Stepanoff have carefully investigated this matter, and their conclusions (confirmatory, in many respects, of the work of Doroschenko and of Engler) are as follows:-These saponaceous salts are almost absolutely insoluble in pure neutral petroleum, but dissolve readily in the same if it contains a trace of naphtha acids. Almost all petroleum contains more or less of these acids, which are generally mixtures of hydro-aromatic and sulphonic acids and phenolic compounds. Kerosene, when distilled in the air, or even when shaken at 70° to 80° C. with air, usually undergoes slight oxidation with formation of traces of these acid compounds, so that absolutely neutral kerosene is rarely met with. The salts of these naphtha acids undergo partial hydrolysis in the presence of water, and though excess of alkali in some degree prevents this hydrolysis, the latter is not completely stopped till the excess of caustic soda amounts to at least 10 per cent. of the water. Thus, in the purification of petroleum by weak alkali, as now often practised, and subsequent washing with water, part of the salts first formed becomes again hydrolysed, the acid so liberated is taken up again by the petroleum, and the acid petroleum in its turn redissolves some of the salts. Lisenko and Stepanoff, therefore, believe that for good purification, final treatment with strong caustic alkali should be adopted. The presence of small quantities of these naphtha acids in the oil does not seem to be detrimental so long as no salts are present. From this point of view the alkali test, as at present carried out, is unsatisfactory, as it really only determines the presence or absence of these naphtha acids without deciding whether they are present in the free state alone, or also in the form of the detrimental salts. As the ash-determination is difficult, and not altogether satisfactory, testing for these salts is at present unsatisfactory. The authors suggest as a test which, as far as preliminary trials go, seems to be preferable—the shaking of the petroleum to be tested with water containing a few drops of phenolphthalein. If salts are present, hydrolysis takes place, and the liberated alkali, being taken up by the water (whilst the acid remains in the oil), colours the solution violet. The aqueous extract may even be titrated. Further investigation of this test is, however, required.

As a test for the presence of sulphur-compounds in mineral spirit, the sample may be boiled for a few minutes with alcohol and a few drops of ammonia, and nitrate of silver solution then added, when there should be no brown coloration. Mineral spirit containing sulphur-compounds is unfit for use as a substitute for oil of turpentine, as it is liable to cause darkening of some light-coloured paints. Warm water agitated with mineral spirit should not acquire the faintest acidity, and should give no precipitate with barium chloride. Mineral burning-oils may contain sulphur-compounds originally present in the raw materials from which they were obtained. Oils which, like those produced by the process of "cracking," consist largely of olefines, are also liable to contain sulphonates resulting from the action on the hydrocarbons of the

sulphuric acid used in the process of refining.

There are several methods in use for the detection and estimation of sulphur. The "litharge test" in use in Canada has already been referred to on p. 555. A simple qualitative test consists in heating the oil with a fragment of metallic sodium to the boiling-point for some time, in a flask provided with an inverted condenser. After cooling, water is added drop by drop until the sodium has been dissolved. More water is then added; the water is separated and a drop of sodium nitroprusside is added. A fine violet-blue colour is produced if the petroleum contains sulphur. This test only operates with sulphur-compounds which form sodium sulphide with sodium, and thus discriminates between such sulphur-compounds and sulphuric acid. The sodium nitroprusside is prepared by warming a few crystals of potassium ferricyanide with strong nitric acid until red fumes are copiously evolved, the solution being then diluted and neutralised with sodium carbonate. Carius converts the sulphur into sulphuric acid by heating the oil with nitric acid, the sulphuric acid being finally precipitated with barium chloride, but the action of the nitric acid, especially in the case of shale-oils, often fails to result in the complete oxidation of the sulphur. Many chemists estimate the sulphur by an ordinary "combustion" with oxygen. Höland 1 employs for the combustion-process an intimate mixture of finely divided pure barium carbonate and potassium chlorate. A potash-glass combustion-tube 40 centimetres long is used, sealed at one end. The liquid to be examined is dropped in from a weighed pipette, and spread about over as large a surface of this mixture as possible, conveniently by diluting with ether, and subsequently allowing this solvent to evaporate. After the combustion is over, the contents of the tube are treated with hydrochloric acid and the undissolved barium sulphate weighed. Evolution of sulphuretted hydrogen indicates imperfect oxidation. With volatile oils, or petroleum containing the more volatile hydrocarbons, the process of combustion in a current of oxygen, or that of treatment with an oxidising mixture, does not answer well, as explosions are liable to occur. In such cases the author was accustomed to estimate the sulphur by burning a weighed quantity of the oil in a lamp, and passing the products of combustion through a cylinder containing glass beads moistened with ammonia, such as is employed in determining the sulphur in

¹ Chem. Zeit., xvii, 99 and 130 (1893).

coal-gas. The sulphur is precipitated and weighed as barium sulphate. Heavy or viscous oils, which would not burn alone, must be diluted with kerosene known to contain no sulphur. The author has found as much as 119 grains of sulphur per gallon in Canadian kerosene. The products of combustion of this oil injured the plants in a conservatory.

An improved modification of the method just described is now in use.

The method depends upon the combustion of the sample in a current of air and the absorption of the products of combustion in solutions of alkaline oxidising agents. The sulphur of the sample is thus obtained as a sulphate and may be estimated by precipitation as barium sulphate in the usual manner.

A known weight of the sample is accurately weighed into a glass bottle of about 40 c.c. capacity, and a cork, through which passes a piece of silica tubing about 6 millimetres in diameter and about 4 centimetres long, is fitted into the neck. A short length of loose cotton wick is inserted through the silica tubing to the bottom of the bottle. A suitable solvent, free from sulphur, such as absolute alcohol or amyl acetate, or a mixture of the two, is added to the weighed oil. For oils containing a large percentage of sulphur about 1 gram of oil is sufficient, but a larger amount may be taken with advantage if the oil is readily combustible and of low sulphur content. The amount of solvent added should be measured.

Sufficient solvent should be added to give a solution of the oil which will burn readily without smoke. The lamp is placed under a chimney-tube about 5 centimetres in diameter and 20 centimetres long which is open at the bottom and has the upper end drawn and fused to a glass tube about 6 millimetres in diameter. The latter is bent at two right angles so that the chimneytube somewhat resembles an inverted U, with part of one arm consisting of 5 centimetres tubing and all the remainder of 6 millimetres tubing. narrow tube passes to the bottom of a small flask through a cork provided with two holes and closely fitting the neck of the flask. Another tube, passing just through the second hole in the cork, connects the flask to the inlet of a Drechsel wash-bottle, the outlet of which is connected to a second Drechsel bottle. The latter is connected to a final washer which is packed with short lengths of glass rod. An ordinary U-tube serves quite well for the final washer. The whole apparatus is connected to a water pump or other suitable exhausting apparatus so that a steady current of air may be drawn through the apparatus through the chimney-tube. The flask, which is immersed in a beaker of cold water, contains 20 c.c. of sodium hypobromite solution. The two Drechsel bottles each contain 20 c.c. of an aqueous solution of sodium peroxide, and the final washer 2 c.c. of sodium hypobromite solution. Distilled water may be added to the contents of the washers to increase the amount of liquid if required.

When air is passing through the apparatus the lamp is lighted and the whole of the oil is burned out of the lamp by adding two or three successive quantities of solvent when the previous contents of the lamp have been consumed. At the completion of the combustion the contents of the washers are transferred to a beaker with rinsings of distilled water and acidified with hydrochloric acid. After the evolution of gas has ceased the liquid is boiled and the sulphur is precipitated as barium sulphate. The amount of barium sulphate obtained is then converted into the amount of sulphur in the weight

of oil taken.

The sodium hypobromite solution may be made up by adding 2.5 c.c. of pure bromine to 100 c.c. of 10 per cent. aqueous caustic soda solution. A 10 per cent. solution of pure sodium peroxide is suitable for the Drechsel washers.

A blank experiment with the same quantities of solvent and of reagents is essential.

The method described has been found unsuitable for use with pitchy or asphaltic oils, but in other cases the results obtained are concordant with those

obtained by the use of the bomb method.

The following modification of the Burton-Sauer method is described by C. F. Mabery ¹ as being of service in the estimation of the sulphur present in Canada and Ohio petroleums:—The substance contained in a porcelain boat is burnt in a current of air, the products of combustion passing through a dilute solution of caustic soda. The combustion-tube (18 mm. internal diameter) is constricted at the middle, and the air passes in from the rear through a narrow tube which reaches this constriction. The forward part of the combustion tube is connected with a U-tube (34 centimetres high, 25 millimetres internal diameter) which is partially filled with broken glass, and contains 50 c.c. of caustic soda solution, of a strength corresponding to 1 mgrm. or 5 mgrms. of sulphur per cubic centimetre, according to the amount of sulphur in the oil under investigation. The titration of the excess of alkali is performed in the U-tube itself, methyl-orange being used as indicator. No nitrogen-acids are formed during the combustion, and the results agree closely with those obtained by the Carius method.

The sulphur present in comparatively non-volatile descriptions of petroleum, bitumen, etc., may be estimated by the magnesia-soda process. This consists in making a mixture of about 1 gram of the substance with $1\frac{1}{2}$ gram of a mixture of 2 parts of calcined magnesia and 1 part of sodium carbonate, and igniting it in a platinum crucible for over an hour. The mass is extracted with water with the addition of bromine to ensure perfect oxidation, the solution is then filtered, acidulated with hydrochloric acid, heated to expel bromine, and the sulphuric acid, into which form the whole of the sulphur has been converted, is precipitated with barium chloride. Magnesia and sodium car-

bonate free from sulphur-compounds must, of course, be used.

Within recent years the estimation of sulphur in petroleum has become a far more important analytical operation than it was formerly, in consequence of the increased extent to which crude oils containing sulphur are employed as a source of commercial products. As the result of a lengthy investigation the author has come to the conclusion that the only thoroughly satisfactory process, applicable to all descriptions of petroleum, is that of combustion in oxygen in the Mahler bomb (see p. 751), and determination as barium sulphate. In this way percentage-results concordant to the second place of decimals are readily obtained. It is recommended that 2 grams of the sample should be burned, and that the oxygen should be at a pressure of 30 atmospheres.

Compound Oils.—Mineral lubricating oils are frequently mixed with seed oils; "blown" rape oil, or "blown" cotton oil, being in some cases employed to give largely increased viscosity. A small proportion of an animal oil is often added to mineral cylinder-oils. Artificial viscosity is occasionally imparted to some of the less viscous mineral lubricating oils by the addition of aluminium palmitate or oleate. Admixture with rosin oil is also sometimes practised. Fixed oils may be detected, and the proportion determined by difference, by treating the sample with an alcoholic solution of caustic potash, and separating the hydrocarbons from the soap by means of ether, which is afterwards removed by distillation and evaporation. With some descriptions of compound oils, the separation of the hydrocarbons is attended with considerable difficulty, and the author finds that in such cases the extension of the Koettstorfer process

¹ Proc. Amer. Acad., xxxi, 1-66 (1896).

described by Mr. Harold Gripper ¹ may be adopted with advantage. The process consists in the saponification of the sample with alcoholic potash solution and titration with hydrochloric acid. It is obvious that unless the nature of the saponifiable oil, and, therefore, its saponification equivalent, is known, the mean of the equivalents of oils likely to be present must be taken, and thus an error may be introduced; but even allowing for this, the author's experience is that the process gives, with some compound oils, more satisfactory results than the method previously described. Besides which the Koettstorfer process may be carried out in the course of an hour, while the other occupies a considerably longer time.

For the detection of fixed oils in mineral oils, Lux's test may be employed. This consists in heating about 5 c.c. of the oil in a test-tube with a small piece of sodium hydrate, the presence of 10 per cent. or more of saponifiable oil being indicated by the solidification of the liquid on cooling. An improvement on this test, described by Mr. James Cameron, consists in heating portions of the sample in two test-tubes in a paraffin bath to a temperature of 200° to 210° C., some shavings of potassium being placed in one tube and a stick of potassium hydrate, standing about 1 centimetre above the surface of the oil, in the other. It is stated that if the mineral oil contains as much as 2 per cent. of fatty oil, the sample is converted into a tough jelly in one of the tubes, and usually in

both.

A method employed at Baku for testing the neutrality of kerosene is described on p. 757. Mr. Allen recommended that in the case of a lubricating oil, the proportion of free acid, which may be considerable when an animal or vegetable oil has been mixed with a mineral oil, should be determined first in the original oil, by a decinormal solution of caustic soda, using phenolphthalein as an indicator. Another portion of the oil (50 grams), mixed with an equal bulk of water, is then heated in a closed bottle, immersed in water, and frequently agitated. After six or eight hours, the bottle is opened, and the oil and water are separately titrated as above. The acidity of the water will usually be due to free sulphuric acid produced by decomposition of sulphonates in the mineral oil, and if considerable, indicates an inferior oil. The acidity of the oil itself will indicate the amount of fatty acids formed by the heating with water, together with the acids originally present. In the case of cylinder oils, the heating with water may be performed by placing the oil and water in a sealed glass tube, plunged in a boiling saturated solution of calcium chloride. The titration of the aqueous solution is effected in the usual manner, but the oil is treated by the method first proposed by Hausmann. A few drops of an alcoholic solution of phenolphthalein is added to some methylated spirit purified by redistillation, and dilute caustic soda solution is added drop by drop until the liquid retains a faint pink colour. Having thus been freed from acid, from 50 to 100 c.c. of the spirit is poured into a stoppered flask in which a weighed quantity—say 50 grams—of the oil has been placed, and the mixture is heated to the boiling-point with frequent agitation. If the oil contains no free acid, the pink colour will be unchanged; but if the colour disappears, a seminormal solution of caustic soda (20 grams sodium hydrate in 1 litre of water) is added drop by drop with constant agitation, until the pink colour returns and remains after vigorous shaking. Where only slight acidity is suspected, a decinormal alkali should be used. The acidity is determined by the amount of caustic soda required, but the amount of the acid or acid-producing bodies cannot be precisely determined unless their nature is also known. Thus, 1 c.c.

¹ Chemical News, lxv, 27 (1892). ⁸ Oils and Varnishes (1886), 283, 284.

of the semi-normal alkali corresponds with 0.256 gram of free palmitic acid,

but with 0.284 gram of stearic acid.

For the detection of rosin oil Allen recommended the addition to a few drops of the sample, dissolved in about 1 c.c. of carbon bisulphide, of a solution of stannic bromide, with excess of bromine, in carbon bisulphide. The production of a fine violet colour indicates the presence of rosin oil. This test is a more delicate modification of that of Renard, who observed that anhydrous stannic chloride produces a violet colour with rosin oil. The stannic bromide is best prepared by allowing bromine to fall drop by drop upon granulated tin contained in a flask immersed in cold water. When the permanent colour indicates the presence of excess of bromine, the product is diluted with three or four times its bulk of carbon bisulphide, in which stannic bromide is soluble. As rosin oil is more soluble than mineral oils in acetic acid, it may be partially separated, and the test rendered more delicate, by agitating the sample in the cold with two volumes of glacial acetic acid, and applying the test to the acid solution. Professor Finkener of the Experimental Institution at Charlottenburg, recommends the use of a mixture of 1 volume of chloroform and 10 volumes of alcohol of 0.818 specific gravity, for separating rosin oil from mineral oils. Ten volumes of this mixture will dissolve, at 23° C., 1 volume of rosin oil, leaving the mineral oil undissolved.

A process for the quantitative separation of rosin oil from mineral oil has been given by Mr. P. C. M'Ilhiney.¹ It is well known that nitric acid when heated with rosin oil, converts the oil into a brittle red resin, whilst mineral oils are not much affected when similarly treated. The resin was found to be insoluble in petroleum ether, in which the mineral oil readily dissolves. The

following method of carrying out the process is recommended :-

Fifty c.c. of nitric acid (specific gravity 1·2) is heated to boiling in a flask of 700 c.c. capacity. The flame is removed, and 5 grams of the oil is dropped in. The flask is then heated on the water-bath, with frequent shaking, for fifteen to twenty minutes, and about 400 c.c. of cold water is added. The contents of the flask having become quite cold, the unchanged mineral oil is next dissolved by shaking with petroleum ether, which is separated and distilled in the usual manner. The residual oil is weighed; and as mineral oils lose about 10 per cent. when treated in this way, the weight obtained divided by 0·9 gives the amount of mineral oil in the quantity taken. A mixture of 76 per cent. mineral oil and 24 per cent. rosin oil gave, by this method, 76·8 per cent. of mineral oil.

The great difference in the solubility of mineral oils and rosin oils in acetone, has been taken advantage of by Demski and Morawski ² and by Wiederhold, ³ for detecting and roughly estimating adulteration with rosin oil. According to Wiederhold, a Russian spindle-oil of 0.898 specific gravity dissolved in from 40 to 41 volumes of acetone, and an oleonaphtha of 0.998 specific gravity in 70 to 71 volumes, while American spindle-oils were almost insoluble. He applies the test by adding 2 c.c. of the oil to 20 c.c. of acetone in a glass cylinder graduated in tenths of a c.c. After being warmed in a water-bath to 15° C., the liquid is agitated and allowed to settle, and the volume of undissolved oil is read off. The test is, however, a very rough one.

Mineral burning oils should bear agitation with an equal volume of sulphuric acid of 1.53 specific gravity without darkening of colour, and warm water which has been shaken with the oil should not exhibit an alkaline or even a

¹ Journ. Amer. Chem. Soc., xvi, 385-388; Journ. Soc. Chem. Ind., xiv, 198 (1895).

² Dingler's polytech. Journ., cclviii, 82 (1885).

³ Journ. prakt. Chemie, clv, 394 (1893).

faintly acid reaction, or give any precipitate with barium chloride solution. Phenolphthalein is a more sensitive indicator than litmus, but as a test for acid it is considered by some to be liable to give misleading results when neutral soaps are present, owing to the decomposition of these compounds. Water on being boiled with a mineral lubricating oil should remain bright and perfectly neutral. When the oil is agitated in a test-tube with an equal volume of boiling water, and the tube placed in a water-oven until complete separation has taken place, there should be no white film or layer at the junction of the two liquids. On agitation with an equal volume of sulphuric acid of 1.53 specific gravity, the oil should remain undarkened in colour, or should only acquire a yellow tint. The committee appointed by the Baku section of the Imperial Russian Technical Society to examine the Government petroleumtesting regulations, recommended in preference the use of acid of 1.73 specific gravity, 40 volumes of acid to 100 volumes of oil being shaken in a glassstoppered bottle for two minutes, and the acid layer removed and its colour compared with those of standard solutions of Bismarck brown. When 10 c.c. of the sample is mixed with an equal volume of nitric acid of 1.45 specific gravity, there should be but little rise of temperature.

Vaseline should leave no residue when heated in a platinum dish, and the vapour after ignition and extinction of the flame, should have no smell of resin or acrolein. Strong alcohol, on being agitated with the sample, in the proportion of two volumes of the former to one of the latter, and decanted, should exhibit neither an alkaline nor an acid reaction, and should not yield more than a trace of precipitate on dilution with water. On agitation with a cold mixture of sulphuric acid with one-ninth of its weight of water, no marked increase of temperature should occur, and the vaseline should not be much darkened.

According to B. Lach,¹ crude ozokerite is best valued as follows:—One hundred grams of the sample is mixed with 20 grams of fuming sulphuric acid in a weighed dish, the mixture being heated to 170° or 180° C. and constantly stirred as long as sulphur dioxide is evolved. The loss is said to represent the petroleum and water, but Mr. Allen points out that the loss of sulphur dioxide and possible loss of sulphur trioxide are not allowed for, and thinks that a better plan would be to dilute the mixture and separate and weigh the paraffin wax. Another test, recommended by Lach, consists in treating 100 grams with 10 grams of the charcoal obtained in the manufacture of potassium ferrocyanide. The charcoal must have been previously dried at 140° C. A portion of the mixture, preferably 11 grams, is then weighed into a weighed filter and extracted with benzene. The loss, or the residue obtained by evaporating the benzene, represents the wax.

The following method of examining crude shale-oil was recommended by

Mr. R. Tervet :-

"A. One thousand c.c. of crude oil is taken, and, after determination of the specific gravity, is distilled to dryness with the use of steam, the distillate being collected in a separator of large size. A cokey residue is left in the still.

"B. The separator is placed in warm water to bring the distillate ('oncerun oil') to a temperature of about 40°C. After removing any water that may separate out, the oil is agitated for at least ten minutes with 5 per cent. by volume of sulphuric acid of 1.70 specific gravity, the temperature being kept down by standing the vessel in water at 35°C. When the mixture has settled for about half an hour, the 'acid tar' will have separated and may be run off.

"C. The oil from B is washed with 16 to 20 c.c. of soda solution (specific gravity 1.30), and the 'soda tar' removed, after settling for half an hour in warm water.

¹ Chem. Zeit., ix, 905 (1885).

"D. This once purified oil is then measured and its density ascertained, placed in a fresh still and redistilled to dryness, the distillate being separated into two or more fractions—viz. naphtha (E), light oil (F), heavy oil (G), and still-bottoms (H). When the density of the first fraction (which is not obtained at this stage from all crude oils) reaches 0.780, another receiver is substituted, and this serves until a drop, collected from the still-neck on a cool spatula, shows a tendency to solidify, when the second receiver is replaced by a third. When the distillation of the third fraction is drawing to a close, a thick brown or yellow viscid fluid containing chrysene sometimes comes over and is collected separately (H), as, if mixed with G, it would interfere with the crystallisation of the paraffin scale, and prevent the expression of oil from the scale. It is advisable to mix H and F together for treatment as below (I).

"I. The crude light oil (F) is mixed with 2 per cent. of strong sulphuric acid, the acid tar allowed to settle without warming, and after removal, the oil is washed with an excess of soda solution of 1.36 specific gravity and the

alkaline solution drawn off. This removes the chrysene existing in H.

"J. The washed oil from I is measured and its density taken, and is then redistilled to dryness. The distillate is fractionated into three parts as before —viz. naphtha (up to 0.750) (K), light oil (M), and heavy oil (N), the latter being mixed with G.

"K. The naphtha is added to the corresponding fraction from the former stage (E), and the mixture is measured and its density observed, or, if only a

small quantity, it is mixed with the light oil (M).

"O. The light oil ('crude burning oil') (M) obtained by redistilling K is, after addition of fractions U V, if any, resulting from the redistillation of the heavy oil, washed with 2 per cent. of acid of specific gravity 1.845 (without any application of heat, for the separation of the 'acid tar'), and agitated with dilute soda solution of specific gravity 1.020 in excess. Its volume and density

are noted as the yield of finished burning oil (P).

"Q. The crude heavy oil (G), to which is added the heavy fraction (N) from the second distillation of the light oil, is poured out into a shallow flatbottomed vessel and cooled very gradually, so as to allow the paraffin crystals to properly develop, after which it is further cooled down to about 12° C. The solid cake, wrapped in a linen cloth, of close texture, soaked in oil, is subjected to a light pressure to squeeze out the greater part of the oil, and finally to an increased pressure to remove the remainder, after which the paraffin scale (R) is taken out of the cloth and weighed.

"S. The 'blue oil' expressed from the paraffin scale, is washed with 3 per cent, of strong acid and afterwards with an excess of soda solution (sp. gr. 1.33), measured and distilled to dryness, the distillate being divided into three fractions—viz. burning oil (U), intermediate oil (V), and unfinished lubricating

oil (W), the first being mixed with M.

"V. This intermediate oil is either mixed with O, or, if considered advisable, is refined by washing with 2½ per cent. of concentrated sulphuric acid, and subsequently with weak soda solution (sp. gr. 1.020) in excess, and estimated as finished intermediate oil. Its density is about 0.850.

"W. The 'unfinished lubricating oil' is refined in the same way by washing with 3 per cent. of acid, specific gravity 1.845, and excess of soda solution (sp. gr. 1.020). The volume and density are recorded as those of finished lubricating oil.

"The quantities mentioned in all these processes are volumetric, and the paraffin scale is recorded in the same manner by calculation from the weight. At each stage, the specific gravity and volume of the products should be recorded."

This method of examination, suitably modified, may be adopted with samples of crude petroleum or petroleum residuum. Zaloziecki's method of estimating the solid hydrocarbons contained in petroleum, brown-coal oil and other oils, may be described as follows:-The more volatile constituents of the petroleum, etc., are driven off by distillation carried to a temperature of 200° C., and a weighed portion of the residue is mixed with 10 parts by weight of amyl alcohol and 10 parts of 75 per cent. ethyl alcohol. The mixture is cooled for twelve hours at 0° C., and is then filtered cold and washed, first with a mixture of amyl and ethyl alcohols and finally with ethyl alcohol alone. The separated solid paraffin is transferred to a small porcelain evaporating-dish, and dried at 110° C. It is then heated with concentrated sulphuric acid, to 150° to 160° C., for fifteen to thirty minutes, with constant stirring, and the acid having been neutralised, the paraffin is extracted with petroleum ether. After evaporation of the solvent, the paraffin is dried at 100° C., and weighed. In a paper dealing particularly with the examination of brown-coal tar, Mr. R. Höland 1 has given the following résumé of the methods of estimating solid hydrocarbons in oils :-

"The paraffin is the most valuable constituent of this substance, and the various oils obtained on distilling it are cooled and pressed most carefully, to extract every possible trace of solid matter. The first pressing takes place at the temperature of spring water—yielding hard paraffin; the second and third are conducted at the ordinary winter temperature, and at an artificially lowered one respectively—yielding softer products; and all the resulting press-cakes

and oils have to be tested to determine their commercial value.

"The oldest process for this estimation is Grotowsky's, modified by Engler and Böhm, and consists in dissolving the oil in the smallest possible amount of ether in the cold, and precipitating the paraffins by means of absolute ethyl alcohol. The precipitate is filtered off, washed, and more alcohol added repeatedly until oil begins to be thrown out, and the precipitates must be redissolved and precipitated to free them from oil. Experiments indicate that this process is not sufficiently exact, the paraffins still containing oil and vice versa, besides occupying too much time. Pawlewski and Filemonowicz working on petroleum and ozokerite products, precipitate the paraffins from their solutions by adding ten to twenty times their volume of glacial acetic acid, washing the precipitate finally with ethyl alcohol of 75° Tr. process is useless for brown-coal tar, as the softer paraffins are somewhat soluble in the liquid. Zaloziecki dissolves the oil to be tested in five times its quantity of amyl alcohol and precipitates the paraffins by the addition of the same amount of ethyl alcohol of 75° Tr., keeping the mixture for several hours at a temperature not exceeding 4° C. with occasional agitation, filtering off the precipitate through cold dry paper, and washing with a well-cooled mixture of 2 parts of amyl alcohol and 1 of ethyl alcohol. He then dissolves the paraffins in ether, evaporates the solvent and dries the residue at 125° C. For oils containing little paraffin, he uses ten times the amount of alcohol mixture, and allows it to stand ten to twelve hours. Modified somewhat to suit the brown coal-tar products, this process has only the disadvantage attending the use of such a high temperature for drying, besides the unpleasantness of the operation.

"While ethyl alcohol of not more than 98 per cent. strength only yields turbid solutions with brown coal-tar oils, 99.5 to 100 per cent. alcohol dissolves these oils, when free from paraffin, up to the specific gravity 0.850 in all proportions; from 0.850 to 0.880 they require five times, and from 0.880 upwards

¹ Chem. Zeit., xvii, 1473 and 1483 (1893); Journ. Soc. Chem. Ind., xiii, 286 (1894).

ten times their weight of solvent, and all the solutions may be cooled to the ordinary laboratory temperature without any separation taking place. On the other hand, paraffin of 60° C. melting-point, when boiled with alcohol, separates out almost completely when the liquid is cooled to 25° C., and at 0° C. it is absolutely insoluble. Softer paraffins are more soluble as their melting-point falls, but even that melting at 34° is absolutely insoluble in alcohol at 0°.

"A number of experiments carried out on various known mixtures of paraffins and paraffin-free oils, by dissolving 20 grams of the substance in 100 c.c. of absolute ethyl alcohol, cooling the solution for two hours in melting ice, and filtering through a double filter, gave very satisfactory results; the extracted paraffins having within a degree or two the same melting-point as the original, and the oils on distillation furnishing, up to the very last, distillates which remained liquid when allowed to fall on a piece of ice."

Full particulars of Holde's method of carrying out the alcohol-ether process of separation, with a drawing of the apparatus employed, will be found in the

Journal of the Society of Chemical Industry, xvi (1897), 362.

The composition and properties of asphalt and asphalt-rock have been given in Section III (pp. 331-337 et seq.). In Spon's Encyclopædia it is stated that asphalt for varnish-making should dissolve wholly, or with the exception of 4 or 5 per cent. of earthy matter, in carbon bisulphide, chloroform, oil of turpentine, or coal-tar naphtha of high boiling-point. It should have a conchoidal fracture and brilliant lustre, and should yield a light brown powder. An angular fragment should not lose its shape, even at the edges, in boiling water, and should only begin to melt at 150° C. When adulterated with coal-tar pitch, the asphalt has a less brilliant fracture, and has an adamantine or metallic lustre instead of the ordinary resinous appearance. When fused at the lowest possible temperature, such adulterated asphalt has a granular pasty appearance and feeling, and will not draw out into even and transparent brown threads, as pure asphalt does.

W. H. Delano ¹ states that bitumen for mixing with asphalt-rock should be perfectly black, "not brilliant," and at 70° F. should have the consistency of beeswax. "The best way to test the quality is to draw it out in threads; the

longer they stretch the better the sample."

Dow Penetration Test.—This test is designed to indicate the relative consistencies of asphalts, cements, etc. The machine employed for the test consists essentially of a substantial base on which the sample is placed, and a light movable framework in which is fixed a No. 2 needle and which, by means of a rack, works a pointer across a dial-indicator. Samples are placed in small tins and are tested at a temperature of 77° F. (25° C.), the needle, weighted to 50 G. or 100 G., being allowed to penetrate the sample for five seconds. By means of a clamp the penetration is then arrested and the reading on the dial is noted. One division on the dial indicates a movement of the rack of 0.01 cm.

The physical characters of bitumen from Trinidad and Bermudez (Venezuela)

at different temperatures have been given as follows:-

TABLE CXLIX.—BITUMENS OF TRINIDAD AND VENEZUELA,

	Trinidad Bitumen.	Bermudez Bitumen.
,, 100° ,	Hard and brittle. Can be slightly bent. Does not flow, but is easily bent. Flowing-point.	Compressible. Viscous and malleable. Flowing, and can be drawn out into hair-like threads. Fluid.

¹ Twenty Years' Practical Experience of Natural Asphalt, 1893.

Durand-Clay has proposed the following process for distinguishing between

natural asphalt and coal-tar pitch :-

Five c.c. of petroleum spirit is added to 1 gram of the sample and shaken up repeatedly. Filter, and add sufficient petroleum spirit to 5 or 6 drops of the filtrate to make up 5 c.c. Coal-tar pitch produces a greenish fluorescence which is seldom observed in specimens of mineral asphalt, and a similar fluorescence is imparted by the former to its solution in glacial acetic acid, turpentine, or chloroform. After shaking up with an equal bulk of rectified spirit, the mixture is allowed to settle, when the petroleum spirit, strongly coloured. will float on the top, the lower layer of alcohol being golden yellow in the case of coal-tar pitch, whilst, if the sample consists of natural asphalt, it will be either colourless or pale straw-yellow. If much volatile oil is present, the alcohol will be of a rather darker yellow than otherwise. A preferable test, proposed by the same author, consists in digesting the sample in carbon bisulphide, filtering the solution, evaporating the filtrate to dryness, and heating the residue until it becomes hard and brittle when cooled. To 0.1 gram of this residue, in a stoppered tube, add 5 c.c. of fuming sulphuric acid, agitate, and allow to stand for twenty-four hours. Then add 10 c.c. of water, one drop at a time, with continual stirring, and filter through paper. Natural bitumen gives no coloura-tion or only a faint tinge, while coal-tar pitch gives a dark brown colour. If both are present, the proportions can be approximately determined by observing

the depth of the shade produced (viewed by transmitted light).

C. Kingzett's process for determining the total amount of bituminous matter in asphalt-rock and mixtures in which it is contained, consists in extracting the air-dried sample by means of freshly prepared Russian oil of turpentine, evaporating the solution, and weighing the residue. matter is washed with ether, and the siliceous matter remaining after dissolving out the carbonates of magnesium and calcium with diluted hydrochloric acid is washed and weighed. H. P. Cooper uses carbon bisulphide as the extracting agent. This solvent so completely removes the bitumen from Val de Travers asphalt, even when used in the cold, that the limestone residue is quite white. A good way to perform this test is to exhaust 20 grams of the powdered sample with carbon bisulphide in a Soxhlet tube. If a correction is made for the water driven off at 100° C., the bituminuous matter is indicated by the loss of weight. To verify the estimation, the carbon bisulphide can be distilled off and the residue heated to 100° C. until the weight is constant. To ascertain whether the sample is of good quality, the bitumen should be then heated to 220° C., the loss in weight being volatile oil ("petroleum"). This oil can also be determined in a better way by digesting the powdered sample repeatedly with cold alcohol until no turbidity is produced in the solvent by the addition of water, and weighing the residue. The carbon bisulphide should contain no free sulphur. Chloroform or benzene (coal-tar naphtha) may also be employed. A dark-coloured residue, after extraction of the bitumen, indicates the presence of useless organic matter, the amount of which is ascertained by ignition of the weighed residue, recarbonating with ammonium carbonate, re-igniting gently, and weighing. The loss indicates non-bituminous organic matter. When the residue is white, the bitumen may be determined by simple ignition, recarbonating the lime, and weighing.

Miss Linton 1 recommends the following method of analysing asphalt:—

"Water is first to be determined, if present, by drying in a water-oven to a constant weight. The finely-powdered sample, $\frac{1}{2}$ gram if rich in bituminous matter, several grams if rich in mineral constituents, is digested overnight, in

¹ Journ. Amer. Chem. Soc., xvi, 809-822 (1894); xviii, 275-283 (1896).

a 4-ounce Erlenmeyer flask, with 50 c.c. of petroleum ether. The solution is decanted on to a weighed filter contained in a 3-inch funnel having a tap in the spout. The residue in the flask is digested for two or three hours with fresh petroleum ether, which is decanted as before, and this process is continued as long as any colour comes away. Then the insoluble residue is transferred to the filter, dried and weighed, any traces adhering to the flask being estimated by weighing the flask. The portion dissolved by the petroleum ether is put down as 'petrolene.' The flask is rinsed with boiling turpentine, which is poured on the filter (replaced in the funnel), and enough boiling turpentine is poured on the filter to wholly submerge it, left to digest for several hours or overnight. and then allowed to filter through. The digestion with boiling turpentine and filtering is continued as long as any colour comes away, and then the process is repeated with chloroform; after which the filter is again dried and weighed, and the loss is entered as 'asphaltene.' The filter is now burned with the contents, the ash is treated with ammonium carbonate to restore CO2 to any lime which may have been formed, and the loss of weight is put down as 'other organic matter,' the remainder being 'mineral matter.' "

SECTION X.

THE USES OF PETROLEUM AND ITS PRODUCTS.

General Review.—In the first section of this work it was mentioned that petroleum and natural gas have been employed in a primitive manner as sources of light and heat from the earliest times, and that the use of the crude oil for the treatment of wounds and cutaneous affections, while at least of equal antiquity, has been even more general. The latter application may indeed be said to have been at one time universal, for it appears from the accounts given by historians that, as a remedial agent, petroleum was carried to distant countries from the localities where it was found, and was thus a not unimportant article of commerce.

For pharmaceutical purposes crude petroleum is no longer in general use by civilised races, but a specially purified tasteless paraffin oil distillate is commonly employed for internal use, and the product vaseline, paraffinum molle, British Pharmacopæia, is very largely employed, both alone and as a vehicle for the external application of medicinal agents, especially when local action, rather than absorption, is desired. The physical and chemical characters of vaseline, which have been described in a previous section, indicate the superiority of this product over an animal fat for such purposes. In the British Pharmacopæia (1908) a reddish-brown syrupy liquid, with igneous bituminous odour and taste, is described, under the name of ichthyol (ammonium ichthyolsulphonate), as being obtained by the action of sulphuric acid on a sulphurcontaining mineral oil distilled from peculiar fossil deposits. It is used, both internally and externally, for chronic eczema, psoriasis, chronic rheumatism, etc.

Vaseline forms a good protective coating for the surface of oxidisable metal,

and as such is used to a very considerable extent.

The volatile product of petroleum termed rhigolene has been found to be a valuable anæsthetic, particularly for local application to produce cold.

The parafin candle has so completely superseded the old tallow "dip," and the beautiful translucent candles of white parafin are so commonly employed, that it is unnecessary to point out how important the solid hydrocarbons contained in petroleum and shale oil have become to the candlemaker. Parafin

of low fusing-point is also burned in specially constructed lamps.

As illuminating agents the liquid products of petroleum are used under various conditions. The most important of these products, commercially, is kerosene, but both the more volatile and the less volatile are also largely employed in suitable lamps. Petroleum products and crude petroleum constitute an important source of light in their employment for (1) the production of "air-gas" or carburetted air, (2) the manufacture of oil-gas and carburetted vater-gas, and (3) the enrichment of coal-gas. For the first of these purposes gasoline is needed; for the second, crude petroleum, various petroleum products, and shale oil distillates are available—the liquid hydrocarbons

being converted into permanent gas of high illuminating power; while for the third, either oil-gas or the vapour of the sufficiently volatile hydrocarbons is required.

The petroleum stoves employed in this country for heating and cooking are practically lamps of suitable construction in which mineral oil is burned, with

either luminous or non-luminous (smokeless) flames.

Petroleum residuum and the heavier distilled petroleum oils have very widely replaced solid fuel on steamships, in locomotives, and in stationary boilers, as well as for various industrial operations. In the United States

natural gas and crude petroleum are largely employed as fuel.

Petroleum products also constitute an important source of power in connection with motors of the gas-engine type, and the use of these in most forms of autocar and for aviation has created an enormous demand for petroleum spirit. The introduction of engines of the Diesel and semi-Diesel type, in which heavy oils and even crude petroleum are used, has largely extended the

scope of application of petroleum as a source of power.

The very general and increasing substitution of mineral oils for fixed oils and greases in the *lubrication* of machinery and the rolling-stock of railways indicates the importance of this application of petroleum products. For some purposes preference is still given to "compound oils," which are mixtures of mineral and fixed oils, but for the lubrication of steam-engine cylinders a pure hydrocarbon oil, or at any rate a mineral oil with a very small admixture of a fixed oil, should always be used, as in the presence of high-pressure steam fixed oils are decomposed, with the production of free fatty acids and subsequent formation of metallic soaps.

The more viscous descriptions of mineral oils have been found specially

suited for use in the Elmore process of ore-concentration by oil.

The employment of petroleum products in obtaining light, heat, and motive power, and for other of the more important uses, will be discussed in some detail in the following pages, but in order to complete this general review of the subject, reference will first be made to some of the less important

applications of certain products.

Paraffin is used in the manufacture of wooden matches in the place of sulphur, the combustibility of the wood being increased by saturating it with the melted material, and it has been applied as a thin coating to the heads of matches to render them waterproof. Dr. Stenhouse has patented the application of paraffin to woollen fabrics to impart additional strength and render them waterproof. In Java, paraffin is employed by manufacturers of coloured textile materials in tracing designs on the fabric before it is immersed in the dye. It has been used for lining beer-barrels, and is employed for glazing frescoes and paper, for saturating gypsum and fluorspar before turning them in the lathe or otherwise shaping them into ornaments, and in starching linen to produce a gloss. Of recent years, paraffin, as well as mineral oil, has been used in laundry work, as an auxiliary to soap, on account of its detergent action. Paraffin is also employed as a preservative for stone and wood, and it forms a good protective coating for the labels and stoppers of bottles used for corrosive liquids. It is used in preserving eggs, and may be similarly applied as a preservative coating to other perishable articles. Refined ozokerite is employed by French perfumers as a substitute for lard in the process known as "enfleurage," the almost entire solubility of the hydrocarbon in alcohol, and its non-liability to become rancid, giving it a great advantage over the animal fat. Paraffin-wax forms an excellent electric insulator, and a good photometer disc-substitute may be made by placing a sheet of tinfoil between two suitablyshaped blocks of paraffin. The author has made use of this device, and can express a favourable opinion of it.

High-flashing distillates also find wide application as an insulating medium

in transformer oils.

In 1892 Chenhall and Chenhall patented a process for the "solidification" of petroleum by means of resin soap. By heating together a mixture of a suitable description of petroleum with resin and caustic soda, a solid compound was obtained which contained about 75 per cent. of petroleum and burned

without liquefying.

The process patented by J. W. Leadbeater (1897) consisted in mixing together, with as little heat as possible, and in approximately the following proportions, which have to be varied according to the consistency required in the product:—petroleum, crude or otherwise (including ostatki), 128 parts; animal and vegetable stearin, 1 part; resin, 12 parts; unslaked lime, 8 parts; and sawdust, 8 parts. The water needed for the chemical reaction, which is accompanied by considerable rise of temperature when the process is carried out on a sufficiently large scale, is apparently derived from the sawdust. For the manufacture of briquettes, 5 to 10 per cent. of the petroleum-product, prepared as already described, is mixed with coal-dust or other combustible material, with the addition of an agglutinant, such as pitch.

The "solidifying" action on petroleum of a decoction of the bark of Quillaia saponaria was pointed out in 1875 by Morgan-Brown, who, in that year, patented a process based upon it. The similar employment of an extract of a lichen, such as Japanese, Chinese, or Corsican moss, was patented in 1879, and among other solidifying agents since then proposed are fish-glue and casein.

A process of "solidifying" petroleum, which was patented in this country by Dr. Thomas van der Heyden (No. 10,797 of 1904), consists in forming an emulsion of the oil with a warm solution of glue, allowing the mixture to cool in moulds, when it forms solid blocks, and then hardening the glue by means of formaldehyde.

During the year 1911 considerable publicity was given in the press to the invention by Mr. J. Tarbotton Armstrong of a process for the conversion of petroleum into a solid, suitable for use as fuel and for other purposes. In this process glue was employed with a solution of iron sulphate as a hardening agent, and five patents (Nos. 868, 869, 10,119, 18,300, and 21,059 of 1911) were granted

to J. T. Armstrong and J. Morgan.

In 1894 Weygang patented in this country a process for obtaining a petroleum product miscible with, or soluble in, water, and subsequently obtained patents for his invention in Germany and the United States. process substantially consisted in the production of a clear oleaginous liquid by the partial saponification of resin previously dissolved in petroleum, only about one-half of the resin acid present being combined with the alkali employed, and the resin soap thus formed being rendered soluble in the petroleum, in which it would not otherwise dissolve, by the presence of the unsaponified resin. From this primary product the inventor obtained (1) a "siccative oil" by treatment with a drier, (2) a turpentine substitute, (3) a "soluble solid oil" suitable for use in soap-making, (4) a "soluble semi-solid, or liquid oil" for employment as an insecticide, or as a sheep-wash, or in the dressing of wool and fibres generally, (5) "lubricating oils and creams," (6) "refined miscible oil, more or less inodorous, from which various medicinal and toilet preparations are made," and (7) "residues, some of which form the basis of colours applicable in the manufacture of printing inks." Weygang also patented the use of the "soluble oil" in admixture with water as liquid fuel.

57

In carrying out one form of the process patented by Boleg in 1899 for rendering mineral oils soluble in, or readily emulsifiable with, water, air was blown through a mixture of resin oil and caustic-soda solution, heated to 75° or 80° C., until the product on cooling became a jelly-like mass, and this product, together with an aqueous solution of a fatty-oil soap, was mixed with mineral lubricating oil. The product thus obtained is intended to be employed, in admixture with water, as a lubricant for machinery, and its lubricating properties were reported to have been tested in the Mechanico-Technical Laboratory at Charlottenburg, and elsewhere, with satisfactory results. Boleg's "soluble oils" are also claimed to be applicable with great advantage in the lubrication of the tools used in boring and cutting metals, in the polishing of metallic surfaces, in the oiling of wool and other fibres, in the colouring and glazing of tiles and bricks, in the oiling of leather, and in the manufacture of soaps, perfumes, disinfectants, and various pharmaccutical preparations.

In 1903 Westrum patented the use of a "soluble oil," such as that of Boleg, in admixture with a large quantity of water, for the sprinkling of roads with the object of "laying" dust. Many stretches of road were treated with "Westrumite," as the product was termed, especially in connection with motor-car races, and the "laying" of the dust was found to be thus effected with greater permanence than by the employment of water, the presence of

the oil apparently arresting evaporation.

Petroleum has for many years been largely introduced into soaps for household use on account of its detergent properties. It is also employed in association with soap in the manufacture of lubricating greases and insecticides.

A substitute for oil of turpentine for mixing with varnishes and paints is obtained from petroleum spirit by fractionation, and it has been found that other, less volatile, products of petroleum can also be used successfully in the preparation of paints. Petroleum distillates are sold under the names of "Patent Turpentine," (Patent 1885, No. 12,239), "Turpenteen," and "English Turpentine," for use in mixing paints. Samples of these products, examined by the author, were found to resemble oil of turpentine in boiling-point, and to have flashing-points above 73° F. (Abel test).

Certain descriptions of solid bitumen, occurring in Kansas and elsewhere in the United States, dissolve completely in a suitable solvent, and the varnish thus formed, when applied to wood or metal, gives a hard, and yet sufficiently

elastic, protective coating with a brilliant surface.

Petroleum spirit is largely used in the process of "dry-cleaning," and in the extraction of grease from leather. It is also employed by floor-cloth manu-

facturers, and as a solvent in other industries.

The domestic use of petrol as a detergent, except on a very small scale, should be discouraged. The facility with which petrol, intended only to be employed in motor-cars, can now be obtained, has led to the dangerous practice of cleaning garments in the dwelling-house with this highly volatile and inflammable liquid. Apart from the risk of fire, cases have occurred in which death by asphyxiation caused by inhaling the vapour has been narrowly escaped, and the lives of those who work in the sewers have been endangered by explosions ascribed to petrol, which had been used for the purpose referred to, having been got rid of by pouring it into the house-drains. Another dangerous and sometimes fatal practice is the use of petroleum spirit for cleansing the hair.

A process for the purification of alcohol by means of hydrocarbons was described by Dr. Squire in a paper read before the Society of Chemical Industry.

1 Journ. Soc. Chem. Ind., viii, 441 (1889).

Oils and fats possess the property of absorbing the more or less volatile bodies which impart a characteristic odour to substances, and this property has been taken advantage of in the present process. Parsons, of New York, in 1869, took out a patent for the purification of alcohol-90 per cent, at least-with paraffin, the mixture being heated by means of a steam-coil with continued Warm water was then introduced so as to bring the mixture down to about 50 per cent. of alcohol, and the whole allowed to cool, with continued agitation. The paraffin, which separated in flakes, was then filtered off from the purified spirit. In 1884 the subject was taken up by a Danish chemist named Bang, who became associated with M. Ruffin, of Paris. He pointed out that the fusel oil could be more effectively separated if dilute spirit were employed, and proposed the use of a volatile liquid product of petroleum as the purifying agent. Ultimately, however, a petroleum product of higher boiling-point was found preferable. The details of the apparatus employed in carrying out the process on a commercial scale, and of a modified form devised in 1887 by Bowick, are given in the paper above referred to. The process was investigated in 1889 by Messrs. Newlands Brothers, to whom the author is indebted for the information that ordinary petroleum having a boiling-point of 140° C. was used, and that the quality of the crude spirit (manufactured from molasses) was found to be very much improved by the treatment

SWITCH AND TRANSFORMER OILS.1

The operation of any modern power-station of even moderate size is, apart from the lubrication of machinery, dependent upon the utilisation of mineral oil of high quality, primarily as an electrical insulator and conductor of heat in static transformers, and secondarily for the purpose of quenching arcs in high-tension switch-gear.

While it is entirely feasible to design air-cooled transformers for working pressures up to, say, 10,000 volts, consideration of space and the need to improve and maintain a high-insulation value have led to the supersession of the air-cooled transformer. At the time of writing, the best modern practice is to use oil-cooled transformers even for such small transformers as those of 5 kilowatts capacity on 440- and 500-volt alternating current circuits.

Oil-Cooling.—The practice of different designers varies greatly as to the volume of oil used in any transformer of any given size, and is dependent upon (1) the heat-radiating surface from the core plates and coils to the oil; (2) the heat-radiating surface of the transformer to the surrounding air, and (3) the efficiency of natural circulation of the oil within the transformer case.

Both British and American makers have often supplemented the cooling due to heat radiation from the transformer case by using cooling coils placed at the top of the oil through which water is pumped. A better practice was that more largely used by Continental makers of cooling the oil externally by pumping the oil through pipes immersed in water. The circulation within the transformer can be improved, temperature can be closely controlled and the volume of oil in use reduced.

¹ Contributed by Mr. W. Pollard Digby.

The following articles and papers should be consulted:—"Physical Properties of Switch and Transformer Oils," W. Pollard Digby and D. B. Mellis (Journ. Inst. Elec. Engs., 1910, xly, 165); "The Formation of Deposits in Oil-Cooled Transformers," A. C. Michie (loc. cit., 1913, li, 222); "Reports International Congress of Applied Chemistry, 1913" (see Journ. Soc. Chem. Ind., 1913, xxxii, 62-72); "Research Committee Reports, Institution of Electrical Engineers" (Journ. Inst. Elec. Engs., 1915, lii], 146, and 1916, liv, 497).

Initially in using oil as a cooling and insulating medium, the only factors receiving attention were (1) flash-point, (2) viscosity, (3) dielectric strength. Experience has shown the need of specifying other properties, and standard specifications with the general adoption of standardised methods of testing may be looked for as the result of the work of the Insulating Oils Research Committee of the Institution of Electrical Engineers. As instancing the need for such a research, mention may be made of the need to define the rate of thermal transference in unit quantity in unit time. The rate of thermal transference is not in practice the equivalent of thermal conductivity on account of the variation in the viscosity with the temperature of the oil and also of the effect of convection currents within the oil when used in a transformer.

Flash-Point.—It is very rare, indeed, for it to be necessary to seek an oil having a higher flash-point than 175° to 180° C. as measured in the Pensky-

Marten apparatus.

Colourless mineral oils having a flash-point as low as 125° to 130° C. have been extensively used in North America, but are not suitable for use in tropical countries.

As a general rule, the flash-point should be from 60° to 70° C. above the working temperature of the transformer room plus the rise in temperature of the oil when the transformer is at full load and the rate of radiation of heat

exactly balances the heat given to the oil.

Temperature measurements in oil-cooled transformers are very often misleading except where thermo-couples are used intelligently. Measurements calculated from the increase of electrical resistance of the windings give a mean value only—part of the windings are in cool oil at the bottom of the tanks, part in hotter oil at the top of the tanks. What is of vital consequence is the temperature which may be reached at certain hot spots where the natural circulation of the oil is either impeded or stopped altogether. The alternative workshop conventional practice of measuring the temperature of the oil at the top of the transformer and describing that as the maximum temperature rise under any given conditions of load is scientifically unsound, as obviously thin films of the oil have been in contact with surfaces hotter than the oil at the surface where it is mixed with oil from cooler portions.

Viscosity and Specific Gravity.—Except as indicating the source (when stated in conjunction with the other physical properties) it is not necessary, although usual, to specify these. Given equality in other respects, oils having low viscosity are preferable for transformers, but in considering this factor regard should be given to the viscosity-temperature curves. Oils differing widely at atmospheric temperatures have closely similar values at ordinary working

temperatures

Sludge.—The expression "sludging" is used to describe the tendency of certain insulating oils to form solid deposits due to the combined action of heat and air. Such deposits adhere to the windings and retard the circulation, thus leading to overheating. Dr. A. C. Michie has shown that with any given volume of air (or oxygen) passed through, the tendency to "sludge" is very largely increased by the presence of bare copper acting catalytically.

In general, the darker the oil the greater the tendency to form sludge; relative change of colour on heating is a rough indication of the value of an oil

in this respect.

Dryness of Oil.—An oil containing traces of moisture is fatal to the operation of any high-tension transformer as occasioning short circuits between the windings. Chemical tests with desiccated copper sulphate are qualitative rather than quantitative. Some makers are content with a high dielectric test figure. This only discriminates to a small degree, and closer indications, although only inferentially quantitative, can be obtained by measurements of specific resistance. When an oil is found to be wet, drying at 90° to 95° C. in vacuo is the only safe remedy. Drying at higher temperatures in air, as is sometimes done, is to be strongly deprecated as tending to cause alterations

to specific gravity and viscosity through fractional evaporation.

Dielectric Strength and Specific Resistance.—The breakdown voltage of a dielectric strength test is regarded as an indication of the amount of moisture present in the oil. The methods of conducting this test are being standardised, but the results need study in connection with quantitative determinations of the amount of moisture present. The relation between specific resistance and dielectric strength requires study. It seems probable that the specific resistance tests will be a better indication of the dryness of the oil than dielectric strength test.

The leading properties of a number of transformer oils in common use prior to and since 1914 are set out below:—

No.	Specific Gravity.			Specific Resistance, megohms per c.c.				
1 2 3 4 5 6	0*8563 27*63 0*8634 44*09 0*9030 87*98 0*8936 56*26 0*8936 38*30 0*8823 34*32		176·2 166·5 181·0 180·0 182·2 142·0	6,500,000 666,000 6,500,000 1,864,000 1,540,000 2,618,000				
7 8 9	0.8570 0.8780 0.8840 0.8590	27·22 32·10 89·00 30·00	169.0 146.5 169.0 180.0	6,000,000 6,000,000				

TABLE CL.

A sub-committee of the Institution of Electrical Engineers is dealing with the whole subject of the properties of switch and transformer oils, and is engaged on the standardisation of methods of testing, both physical and chemical. References to the preliminary report and recommendations of the sub-committee are given on p. 887.

MINERAL-OIL LAMPS.

The various forms of lamps in which mineral oils are burned generally resemble those previously in use with fixed oils, but certain modifications have been rendered necessary by the comparative volatility and inflammability of mineral oils, and the high percentage of carbon which they contain. Thus it is necessary to guard against any considerable heating of the bulk of the oil, and especially against the ignition of any inflammable or explosive mixture of petroleum-vapour and air which may be formed in the upper part of the lamp reservoir, whilst at the same time the illuminant must be continuously supplied in proper quantities to the flame, and the air admitted in such a manner as to produce a smokeless and odourless flame of high illuminating power. Special appliances are also usually provided to facilitate the lighting

¹ At 15° C. compared with rape oil as 100.

and extinguishing of the lamp, and in some cases the lamp is fitted with an automatic extinguisher, which is brought into action in the event of the lamp

being overturned.

In this country the lamps first used with shale-oil were those which had been constructed for burning "camphine" (rectified oil of turpentine). The best of the camphine lamps is said to have been Roberts" "Gem" lamp, which was on the Argand principle, and was fitted with the disc air-deflector known as the "Liverpool button." Mineral-oil lamps were originally introduced into the United States from Vienna, but in 1859 as many as forty patents were granted in America for petroleum lamps and burners and appliances in connection therewith. In 1852 or 1853 Stobwasser of Berlin introduced an Argand

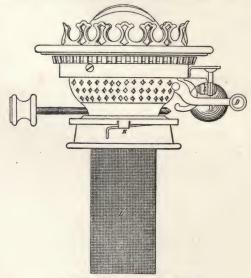


Fig. 288.—Hinks's Duplex Burner.

burner for use with coal-oil, and a flat-wick burner for the oil obtained from lignite. The latter form of burner was adopted by Young's Paraffin Light and

Mineral Oil Company for burning shale-oil.

In 1865 J. & J. Hinks obtained a patent for their "Duplex burner," shown in figs. 288 to 290, and in a slightly modified form, representing the more recent construction, in fig. 291. In the patent specification the wick-holders are described as being of flat, semi-cylindrical, elliptical, or other shape. The burner is now fitted with an arrangement for raising the chimney-gallery to facilitate lighting. The lifting is effected by turning a key, A, which acts through links, a, steadiness being secured by means of two guide-rods, B. The burner is provided with an automatic extinguisher consisting of two plates, de, which slide on the wick-holders, C, and are brought together by a spring, E, acting through a forked lever, D, when a catch, h, is released. The automatic arrangement comprises a weight, F, hanging in a ring, g, on a lever

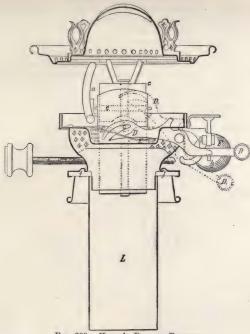


Fig. 289 .- HINKS'S DUPLEX BURNER.

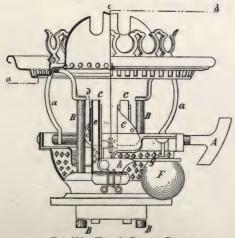


Fig. 290.—Hinks's Duplex Burner.

carrying the catch, h, and is set for use by depressing the lever until the catch is engaged. In case the lamp becomes overturned or much tilted, the alteration produced in the relative positions of the weight and the ring, g, releases the catch, and the plates, d e, extinguish the light. Extinction may also be effected by pressing down the outer end of the lever, D (figs. 288 and 289), or in the arrangement shown in fig. 290, by moving the weight. The burner is secured by a bayonet catch, K, and a ring of cork, J, is interposed between it and the reservoir to minimise conduction of heat. The "safety-cage," L, surrounding the wick, is referred to on p. 903.

In the "Anucapnic" burner, patented in 1866 by T. Rowatt (No. 203), two distinct air-currents are directed upon the flame without the aid of the ordinary chimney, by means of two cones or deflectors, df (fig. 292), the outer



of which rests on the perforated flange of the inner. Air is supplied to the inner cone through apertures, e, in its support, b. Fig. 293 shows Rowatt's "Lorne" burner (also used without a chimney), in which the wick tubes are so inclined that the flames coalesce, the wicks being in contact below the burner. This arrangement is said to result in increased luminosity and enhanced capillary attraction in the wicks.

The "Defries" lamp (fig. 294), patented by Sepulchre (1881, No. 5428), has a tubular wick passing between two concentric tubes, the outer of which is attached to the removable burner, and extends nearly to the bottom of the oil-container, while the inner passes through the bottom of the oil-container, and conveys air, through the burner, to the inner surface of the Argand flame. The outer tube serves to prevent outflow of oil in case the lamp is overturned. The burner is provided with an elongated air-diffuser, A, fitting into the inner air tube. The wick-adjusting mechanism is contained in a chamber screwing tightly into a concave receptacle, D.

In the "Lampe Belge" there is also a central air-tube passing through the

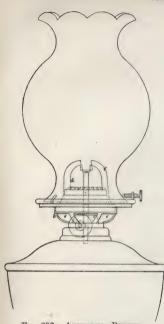


FIG. 292.—ANUCAPNIC BURNER.

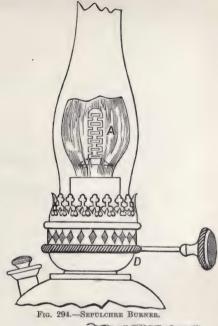




FIG. 293.-LORNE BURNER.

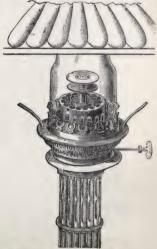


FIG. 295.-MITRAILLEUSE BURNER.

oil reservoir, and an improved arrangement for raising and lowering the wick is provided.

Fig. 295 represents the "Mitrailleuse" burner, patented by Rettich. It has a number of solid cylindrical wicks arranged in a circle, so that they may

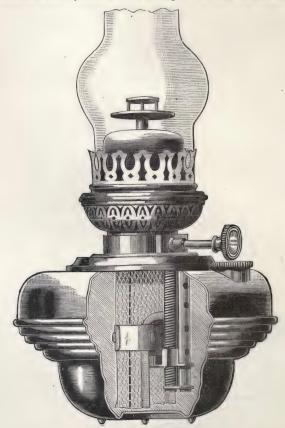


Fig. 296.—LAMPE VERITAS.

be adjusted simultaneously by one winder, and cannot be turned down so far as to drop into the reservoir. A double-disc air-diffuser is employed, and an arrangement for raising the chimney-gallery to facilitate lighting is provided.

The "Lampe Veritas" is fitted with the air-diffuser and wick-raising mechanism illustrated in fig. 296.

In the "Rochester" lamp (fig. 297) air is supplied to the inner surface of the Argand flame through a perforated tubular cap fitted outside the top of the air-tube. The wick is attached to a tubular holder, and is adjusted by means of a rod, as shown in the figure.

In the Wanzer lamp, which is used without a chimney, the necessary current of air is furnished by a small fan driven by clock-

work.

Fig. 298 represents the lamp patented by Aria (No. 15,768 of 1888), in which the oil is supplied from an upper reservoir as in an ordinary reading or railway-roof lamp, or from a lower reservoir by a pump or piston as in the Carcel or Moderator lamp. A

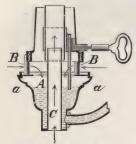


Fig. 298.—Aria Lamp.

flange, a, in the reservoir, A, prevents overflow from the shaking of the lamp. A skeleton frame, B, supports the burner above the reservoir, and a tube, C, supplies air to the centre of the Argand flame.

A flat-wick burner, patented by Aria (No. 8995 of 1890), has a perforated annulus instead of the skeleton frame, and the air-supply is delivered through two semi-cylindrical tubes, the lower ends of which are covered by a cap with a slot which may be more or less closed to regulate the admission of air to the tubes.

In the "Sunlight" lamp (figs. 299 and 300) of Ross and Atkins (Patent No. 2019 of 1889), the principle of the inverted Argand burner so largely employed in the case of gas-lamps is adopted. The wick usually consists of an annulus of solid cylindrical wick supplied with oil by three flat wicks, or by a number of separate round wicks



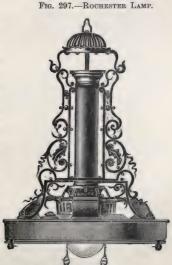


Fig. 299.—SUNLIGHT LAMP.

dipping into an annular reservoir fitted with a reflector as shown. Sometimes the wicks themselves constitute the burner. They are then so arranged that their ends form a circle. The air supplied to the burner is heated by passing over the surface of a porcelain cylinder, and is directed on to the flame by a

Although in England and America flat-wick burners have been far more

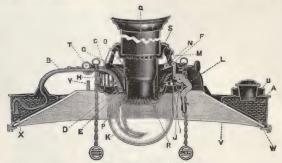


Fig. 300.—SUNLIGHT LAMP.

DESCRIPTION.

- A. Section of annular reservoir.
- B. Section of wick-tube showing feedingwick. C. Wick-cones connecting feeding-wicks to
- burning-ring wick. D. Burner-cap carrying ring-wick, bayonetted
- on to pins attached to wick-cones.

 E. Ring- or burning-wick section in its place in burner-cap.
- F. Connecting-rods.
- G. Extension of chimney projecting downwards from and secured to conical ring, perforated below for entrance to interior of flame of air which is heated in its passage by coming in contact with the outside of chimney.
- H. Perforated box through which the air passes to the outside of flame.
- I. Air-cone which directs the outside air on to the proper part of flame.
- J. Bezel jointed on to box, H, which carries the glass bowl.
- K. Glass bowl.
- L. Lever catch and handle.

- M. Perforated conical ring fixed on top of wick-cones, and carrying the chimney, etc.
 - N. Horse-shoe lever.
 - O. Chimney cone-holder.

 - P. Chimney cone. Q. Holes in chimney cone-holder on which it is balanced on pins from horse-shoe lever, N.
 - R. Flame.
 - S. Regulator ring carried between M and G, having openings similar to and capable of being brought in line with openings in M. This ring is adjusted by pulling the labels "high" and "low."
 - T. Winder for feeding-wick.
 - U. Oil-filler and cork.V. Reflector.

 - W. Screws in tabs secured to reservoir on
 - which reflector rests. X. Rubber pads to keep reflector from shaking.
 - Y. Screws to secure the frame of the lamp to the reservoir.

largely used than the Argand form until within comparatively recent years, flat wicks are rarely employed on the European continent.

In Germany the most commonly used burner is the "Cosmos," which is of the Argand type. It has neither the inner air-tube passing through the reservoir nor the "Liverpool" button, and accordingly it is necessary to use with it a chimney which is much constricted near the base. The Argand burners introduced by C. H. Stobwasser & Co., Wild & Wessel, and Schuster

& Baer, under the names "Victoria," "Phœnix," "Moon," and "Helios," are provided with disc air-deflectors. In the lamps manufactured by Kumberg for burning heavy Russian oil, especial attention has been given to the supply of air and to the conservation of heat at the point of combustion of the oil.

Makaroff's lamp for heavy oils has an annular reservoir connected by two tubes with a lower chamber, which extends upwards as a central cylinder, to the burner. Air is admitted to the latter through the space between the cylinder and an outer metal jacket, heat derived by conduction from the burner-fittings being thus communicated to the air-current, and the oil being at the same time warmed. An ordinary flat-wick burner is used, and the reservoir is enclosed in a conical metal vessel. It is stated that, owing to the protection from air-draughts afforded by its shape, the lamp burns with a very steady flame, and is only slightly affected even by rapid movement. An improvement has been effected in this lamp by the addition of two fixed auxiliary wicks, one on either side of the principal wick. These are of unequal height, one of them only reaching as high as the burner, while the other extends to within a small distance from the flame, and is protected from contact with it by a metal cap.¹

A mineral-oil lamp has been patented by Schülke, in which ordinary kerosene is burned in the form of vapour. The oil passes from the reservoir at the top of the lamp through a coil of brass tubing of small diameter, and is delivered into the vaporising-chamber. Thence the vapour escapes downwards through a number of burner-tubes arranged concentrically so that an inverted Argand flame is produced. The vaporisation is commenced by burning a small quantity of methylated spirit in a cup beneath the burner, and is continued by the heat emitted in the combustion of the oil. The lamp is of the "suspension" type, and is intended for the lighting of large

spaces.

Lamps in which a non-luminous flame is produced by burning kerosene vaporised by passage through a heated tube are also employed for heating purposes. The well-known "Primus" stoves on this principle are described

later (p. 911).

The principle of the incandescent gas-burner has been applied by E. Spiel, of Berlin, and others, in the construction of mineral-oil lamps in which a Welsbach mantle is heated by a non-luminous flame, produced by the combustion of the vapour of ordinary kerosene. Experiments made in the author's laboratory indicate that more than double the amount of light usually yielded by a given quantity of mineral oil may thus be obtained. The Kitson lamp is

described on p. 900.

Illuminating Power and Oil Consumption.—The actual lighting efficiency of a mineral-oil lamp depends, of course, principally upon the quantity of oil burned in a given time, or, in other words, upon the size of the burner, but Argand burners almost invariably give more light in proportion to the oil burned than duplex or single flat-wick burners. An extended series of experiments made in 1879 by the author and his brother, Mr. T. Horne Redwood, indicated that with the principal lamps then in use, the oil-consumption was from 45 to 65 grains per candle-light per hour, whilst, in a more recent series of tests, carried out with the assistance of Mr. Robert Redwood, with the ordinary forms of tubular and flat-wick burners, the consumption was found to range from 41 to over 70 grains.

The considerable diminution in the light afforded, which is sometimes experienced in the use of mineral-oil lamps, may be due to the imperfect con-

¹ Dingler's polytechn. Journ., cclxxv, 568 (1890).

struction, or defective or dirty condition of the burner; to the use of a reservoir of insufficient diameter, resulting in a depression of the oil-level which soon overtaxes the capillary power of the wick; to the employment of an inferior wick; or to the unsatisfactory quality of the oil. The accidental accumulation of a little water in the oil-reservoir frequently seriously interferes with the combustion.

The relative illuminating powers of various descriptions of mineral oil are largely dependent upon the conditions under which the oils are burned. The lamps commonly in use were designed for burning American kerosene and Scottish paraffin-oil, and do not usually give equally good results with Russian kerosene. Burners and chimneys have been made in Germany with special reference to the requirements of Russian oil, but have not been generally adopted.

A series of comparative tests with American and Russian oils in the various lamps were made by Professor Vivian B. Lewes with the results shown in

Table CLI.

TABLE CLI.-COMPARISON OF LAMPS AND OILS.

Type and Name	Grains of Candle-power	f Oil per er per Hour.	Total Candle-power.		
	American.	Russian.	American.	Russian.	
Circular wick—	-				
Veritas (60 line),	64.5	112.5	112.5	78	
(30 line),	10.0	50	60	60	
,, (20 line),	43.75	58.5	40	35	
Ariel (12 line), centre draught, .	52.8	70.9	18	18	
Reading (14 line),	97.9	85.4	12	12	
Cosmos (10 line),	63.9	97.2	9	9	
Wizard (15 line),	56.9	51.3	18	19	
Flat wick, single-					
Wanzer (no chimney),		48.3	17	15	
Solid slip gauze and cone,		84.4	8 7	8 7	
Old slip, fixed gauze,	60.9	89.3	7	7	
Flat wick, duplex—					
Feeder wick,	56.2	55.7	20	22	
Ordinary,	51.2	46.6	20	22	

American oil—Specific gravity, 0.7904; flashing-point, 110° F. Russian oil—Specific gravity, 0.823; flashing-point, 83° F.

The character of the wick, the dimensions of the chimney, and the size and shape of the oil-reservoir, are factors of only slightly less importance than the form of the burner. The temperature at which the oil is supplied to the wick also affects the result. Even when every effort is made to establish uniform conditions for testing purposes, a number of burners of similar description will often be found to exhibit differences with the same oil.

Very little attention has been given to the amount of heat emitted by illuminants, whereas it is in reality a matter of great importance in a small or ill-ventilated room. Taking a lamp-oil as giving 18,200 B.Th.U. per lb., 50 grains, yielding one candle of illumination, would give 130 B.Th.U.; so that 100 candle-power from the best forms of lamp as regards light emission would yield 13,000 B.Th.U. per hour, whilst the same amount of light obtained from

gas, used in an inverted incandescence burner with a consumption of 5 cubic feet per hour, would give only 2600 B.Th.U. with London gas, with a heat value of about 520 B.Th.U. per cubic foot.

Compared with the older forms of gas-burner, however, oil was the cooler illuminant, as is shown by the following table, in which the heat evolved per

illuminant, as is shown by the following table, in which the heat evolved candle for various forms of burner is given:—

B.TH.U.	DE	VELOPED	PER	CAN	DLE	PER	HOUR.	
								B.Th.U.
Oil lamp, .				4.1	4	de.		130
Gas-Flat flame (No	. 4	union jet	t),				**	286
								171
Regenerative,								. 85
Incandescent	mar	ntle,						26

The apparent greater heat of an oil-lamp as compared with gas burnt in a flatflame or Argand burner is due to the gas-burner being above the level of the

head, and the oil-lamp upon the table.

No burner has been selected by common consent for use in making comparative tests of mineral oils, nor have any other testing conditions been agreed upon. Comparisons of the various mineral oils of commerce have been made from time to time, and some of the results obtained have been published, but from what has been already stated, it will be evident that such results must be of very limited value, and may even be misleading, for it is extremely difficult, if not impossible, to reproduce the average conditions under which mineral oils are used by the various classes of the community.

It will be obvious that similar difficulties stand in the way of instituting any precise comparison between the respective costs of mineral oils and of other illuminating agents; nevertheless, general conclusions may be arrived at.

According to the experience of the author and his brother, the average consumption of oil per candle-light per hour, in the case of duplex burners with an illuminating power of about 28 standard candles, is about 50 grains, and in the experiments quoted in the previous page this view is confirmed. On the basis of a consumption of 50 grains, a gallon of oil, of 0.800 specific gravity, would give 1120 candle-hours, and assuming that the lamp was giving the light of 28 candles, would last for 40 hours.

During recent years great changes have taken place in the quality of the gas supply to all large towns. The general adoption of the incandescent mantle has rendered the high candle-power gas that used to be supplied for consumption in flat-flame burners not only unnecessary, but even less fitted for use with the mantle than a gas containing smaller quantities of heavy hydrocarbons, and therefore of lower illuminating and heat values, but more easily supplied with the necessary amount of air in the burner.

The general standard now adopted is that of calorific value in place of candlepower. A gas of about 520 B.Th.U. per cubic foot will give at ordinary pressure from 14 to 20 candles per cubic foot with the mantle, according to the condition of mantle and burner, whilst with inverted burners the duty is slightly higher, and if high-pressure gas is employed may be as high as 40 candles per cubic foot.

In an ordinary dwelling-house a few flat-flame burners will still be found where the conditions render the employment of mantles unnecessary or inadvisable, whilst some of the mantles in use will have had their lighting power diminished by age or injury, and many of the burners will have had their efficiency lowered by dust and corrosion. It may therefore be taken that the light from the gas burned under these conditions averages 12 candles

per cubic foot of gas consumed, and that the 1120 candle-hours would be

obtained by a consumption of 93.3 cubic feet.

The introduction of the incandescent mantle has had an effect on the gas industry of the world that cannot be overrated, and it was natural, therefore, that its application to the flame produced by the vaporisation of oil should be attempted. It is clear that, inasmuch as oil-gas and oil-vapour differ from coalgas only in the larger proportion and greater complexity of the hydrocarbon molecules present, it needs only a sufficiently large proportion of air to be mingled with the oil-gas or vapour before combustion to make the flame available for the same method of developing light.

The difficulties which exist in attaining this end are, however, very great, as the very richness of the hydrocarbons renders it a matter of considerable difficulty to get the necessary amount of air thoroughly mixed with the gas.

A non-luminous flame can be obtained by burning a mixture of 1 volume of coal-gas with 2-27 volumes of air; but if the flame be superheated, a certain proportion of luminosity will reappear, as the increased temperature causes the decomposition into carbon and hydrogen of the hydrocarbon molecules in the gas, which could not take place when the gas was cool, owing to their separation and dilution with air. If a mantle be placed on such a flame, the superheating caused by the mantle itself will soon tend to the decomposition of the hydrocarbons in the gas, with the result that the mantle is blackened and rapidly destroyed. An increased proportion of air, however, entirely alters the flame, and the hydrocarbon molecules being burnt up before impact with the heated surface of the mantle, all chance of blackening is avoided.

With the flame yielded by gasified or vaporised oil this trouble proved to be a serious one, as although it was an easy matter to obtain a non-luminous flame, yet blackening made its appearance directly the mantle was placed over it, whilst with a further supply of air the flame required constant attention, a factor which was quite sufficient to prevent its adoption in daily practice.

Another source of trouble was found in the wick, the slightest irregularity of which seriously interfered with the correct working of the lamp, and it is by no means an easy matter to obtain a wick that is perfectly uniform, so the duty of the wick was limited to drawing the oil up into a vaporising chamber where the oil-gas was produced, which, on then being mixed with air, gave the flame.

In the earlier types of incandescent oil-lamps, a circular wick was generally used to bring the oil to within a short distance below the burner head, and at this point the oil was vaporised by the heat conducted from the flame by the metal of the burner. A central tube furnished one air-supply, whilst a second was so arranged as to discharge itself almost horizontally on to the burning gas at the base of the flame, resulting in a non-luminous and very hot flame. The necessity for careful and constant attention, however, and the irregularity of their performance, prevented these lamps from attaining commercial success.

An ingenious lamp was devised, in which oil and water were vaporised by the heat of a little oil-lamp in a lower and separate chamber, and the mixture of oil-gas and steam was then burnt in a burner-head with a special arrangement

of air-supply, heating a mantle suspended above the burner-head.

A very efficient incandescent-mantle oil-lamp has been made by Mr. Arthur Kitson, on the principle of injecting oil under pressure from a fine tube into a chamber where it is heated by the waste heat escaping from the flame below. The vapour thus produced is made to issue from a small jet under the pressure caused by the initial air-pressure and the expansion in the gasifying tube.

This jet of gas is then led into what is practically an atmospheric burner, and it draws in with it sufficient air to ensure its combustion with a non-luminous blue flame of great heating power, which is utilised for rendering incandescent

a large mantle.

In this lamp, as used for street lighting, the oil-reservoir is in the base of the pillar; it is made of steel, and tested to a high pressure in order to ensure its being absolutely safe at the pressure at which it is used. A small pump enables the oil to be put under a pressure of air amounting to 50 to 60 lbs., by which it is forced up through a small capillary tube to the burner-head. Here it passes through a small cross-tube containing filtering material for removing any solid particles in it, and it is then ejected through a small aperture into a lower cross-tube placed immediately above the top of the mantle, the heat from which, passing upwards, causes vaporisation and partial gasification of the oil. The mixed gas and vapour rush out under considerable pressure from a small aperture in the side of the far end of the tube down what is practically an inverted Bunsen tube, through the holes in the side of which it draws in sufficient air to render the flame at the burner-head not only non-luminous but sufficiently oxidising in its character to prevent any deposition of carbon on the mantle. By the time the burner-head is reached, the pressure of the gas is almost reduced to that of the atmosphere again, so that the wear of the mantle is not excessive.

The chief difficulties found with the early forms of this lamp were the occasional clogging of the small vapour-hole with carbon, and the risk that the oil might be turned on accidentally when the lamp was not in use. Another difficulty was that a defective valve might cause a slight leakage of oil through the vapour-tube into the burner, which might, in certain circumstances, have resulted in the auxiliary flame turned on to heat the vapour-tube causing a

slight flare.

These objections have been surmounted, the vapour-tube being made with a needle-holder and needle running longitudinally through it, so that the small vapour-hole can be cleared in case of any stoppage by simply pulling a small chain attached to a lever-arm working the needle, whilst any chance of oil escaping, either from a leaky valve, or from turning on the oil-supply to the cold lamp, is prevented by a thermostatic valve, which prevents any access of oil to the vapour-tube until the latter is at a sufficient temperature to vaporise the oil properly. This valve operates by the difference in expansion of the two metals employed in its construction, and being above the vapour-tube, it cannot get hot enough to release the oil until the vapour-tube has been heated to the proper temperature.

Experiments made with this lamp show that, with a large single burner, it is perfectly easy to obtain illuminating values of from 1000 to over 1200

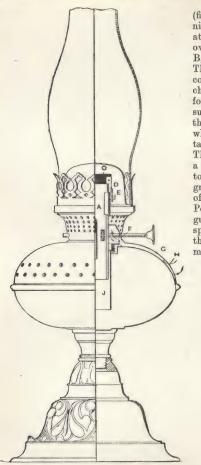
candles.

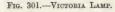
Lamp Globes.—In the diffusion globes of Blondel and Psaroudaki, the principle of the Fresnel lighthouse-lenses is applied. These globes are made of transparent glass, finely grooved on scientific principles, and their effect is to diffuse the light with very little loss by absorption. The increase in illuminating power, in the field below a horizontal line passing through the flame, is stated to be 12 per cent., and the loss by absorption from 9 per cent. to 13 per cent. This loss is only about the same as occurs in the use of plain transparent glass, while ground glass or opal globes absorb from 35 per cent. to 70 per cent.

Extinguishers.—It has been already pointed out that some form of extinguisher is usually fitted to mineral-oil lamps, and that of Hinks has been described. The earliest form appears to have been that with which the

"Brighton" burner, patented in 1862, was provided. In this burner, the airdeflector or "Liverpool" button rested upon a pin, the withdrawal of which

allowed the button to fall upon the wick and extinguish the flame.





In Sherring's "Victoria" lamp (figs. 301, 302) the burner is furnished with two caps, C D, pivoted at E, which automatically close over the wick-tube, A, and wick, B, when the lamp is overturned. The upper part of the brass oilcontainer is jacketed, an airchamber, G (fig. 301), being thus A portion of the airformed. supply enters at H, and in passing through the chamber is warmed, while the upper part of the container is at the same time cooled. The burner screws tightly at F into a cylinder or tube, J, which serves to prevent the outflow of the greater part of the oil in the event of the lamp being overturned. Postlethwaite's automatic extinguisher (fig. 303) consists of two spring shutters which meet over The burner-dome is the wick. made in two parts, the upper being

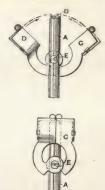


FIG. 302.—VICTORIA LAMP (EXTINGUISHER).

sufficiently weighty to hold the shutters open. When this portion is displaced by the overturning of the lamp, the shutters are allowed to close. A lever for closing them at will is also provided.

In Devoll's "Water safety-lamp" the oil-reservoir is surrounded by a

WICKS. 903

water-jacket, from which the water runs into a cap encircling the air-holes of the burner, when the lamp is overturned, the flame being thus extinguished.

Oil-Supply.—To provide a large supply of oil for a lamp, Hampton & Sons introduced the "Perpetual" lamp, the base of which contained, in a large reservoir, a week's or a month's supply. The lamp proper was supplied, when necessary, from this reservoir, by a concealed force-pump. Joseph Hinks & Son introduced a somewhat similar arrangement, the base of a pedestal-lamp forming the storage-reservoir, from which the oil was raised to a small oil-chamber beneath the burner by the intermittent action of a piece of mechanism driven by a spring.

Safety Appliances.—To prevent the communication of flame to an inflammable or explosive mixture in the oil-reservoir, Hinks & Son have, at the suggestion of the author, enclosed the wick beneath the burner in a wire-gauze cylinder or cage, as shown in fig. 288. The prolonged wick-tube fitted to the

lamps of Defries and others is intended to serve the same purpose.

Wicks.—The value of a wick depends upon the capillary attraction which



FIG. 303.—POSTLETHWAITE EXTINGUISHER.

it is capable of exerting, and this varies with the quality of the cotton used and the manner in which the wick is made. A loosely-woven wick of "long-staple" cotton gives far better results than a tightly-woven wick of "short-staple" cotton, and a series of experiments on flat wicks of the same width in ordinary use, performed in the laboratory of the author, showed that there was a variation in the proportion of 1 to 2.5 in the quantity of oil raised under similar conditions. By subjecting wicks to a process of washing their capillary power is greatly increased. Wicks are found to absorb from 4 to 6 per cent. of their weight of moisture from the atmosphere, and as the capillary power is thus seriously impaired, it is advisable to carefully dry them before use. The choking of the wick which sometimes occurs appears to be due to the absorption of water, at least in many cases, for Nakamura ¹ finds that the wick recovers its power when dried. Hence also the necessity for avoiding the collection of a small quantity of water in the oil-reservoir.

Incombustible Wicks.—The wicks of the lamps employed by the Vestal Virgins are said to have been made of asbestos, and in the *Philosophical Transactions*, 1684, xiv, 806, Dr. Plot proposed the use of wicks of asbestos, or of gold, or other metal wire, "which will lick up oyl as well as any other wick." A. and D. Gordon (Patent No. 4638, 1822) patented the use of wicks of platinum, gold, silver, or copper drawn into threads, or of glass drawn into capillary tubes

and bound into a bundle, and Roberts (Patent No. 10,842, 1845) employed cane,

porous wood, or asbestos.

In 1887 Bondini and Tubini patented in this country (No. 10,502) the use of an ordinary cotton wick protected at the end or tip by enveloping it in a capsule or sheath of wire gauze or perforated sheet-metal. A wick patented by Heinrichs consisted of an asbestos tip forming the burner, an intermediate portion of mineral substance, and a lower portion of felt. The "Phœnix Perpetual" lamp wick was prepared by treating the upper end of a cotton wick for a length of about an inch with an incombustible material. In the Benson-Lee lamp there was a carbon burner supplied with oil by a cotton feeder-wick. The burner was of the Argand type, and the carbon ring was mounted immovably in a brass cell. The lamp was so constructed that, on being overturned, outflow of oil could not occur. The adjustment of the flame was effected by controlling the air-supply, and the lamp was extinguished by cutting off the air-supply.

Wicks of the ordinary description are usually adjusted by toothed wheels fixed on a spindle which is turned by a milled head. In some cases the wick is carried by a tube or frame, which is raised and lowered either by a rack and pinion, or by a worm cut on the burner tube (the movement being effected by

revolving the burner), or by a sliding rod or flexible wire.

Lamp Accidents.—The subject of lamp accidents, to which much attention has been directed, was experimentally investigated as long ago as 1871, by Dr. Chandler of New York. The experiments, however, bore more particularly on the occurrence of explosions produced by the ignition of a mixture of petroleum vapour and air in the lamp-reservoir, and, as pointed out by Peckham, Abel, and others, a large proportion of lamp accidents are due simply to the overturning or dropping of the lamp.

The following extract from a report by Sir Frederick Abel and the author to Her Majesty's Chief Inspector of Explosives (1890), embodies the principal results of an investigation of the subject of accidents with mineral-oil lamps, which was conducted by Sir F. Abel, with the assistance of Dr. Kellner and the

author :-

"(a) A large proportion of the accidents occurring in the use of mineral-oil lamps are not due to the occurrence of explosions in the lamps. Many recorded instances of the breaking-out of a fire, or the destruction of or injury to life, which are ascribed to lamp-explosions, have evidently been caused by upsetting or dropping a burning petroleum-lamp. The sudden cooling of a glass reservoir which has become much heated by the burning of the lamp may also result in fracture. The substitution of benzoline (mineral spirit) for mineral oil has in some cases probably caused the accident.

"(b) There are, however, numerous cases of accidents which have undoubtedly been due to the occurrence of explosions in lamps, and our experiments have enabled us to arrive at the following conclusions with respect to

the causes of such explosions:-

"If the lamp be so carried or rapidly moved as to agitate the oil, a mixture of vapour and air may make its escape from the lamp in close proximity to the flame, and, by becoming ignited, determine the explosion of the mixture existing in the reservoir. This escape may occur through the wick-tube itself if the wick does not fit the holder properly, or through openings of sufficient size to allow flame to pass them readily, which exist near the wick-tube in many burners. Some lamps have a tube inserted in the burner, through which the reservoir can be supplied with oil, and if this tube be not effectively closed it may constitute a channel for the passage of flame to the vapour- and air-

mixture in the reservoir. The existence of an imperfectly closed filling-aperture in the body or reservoir of the lamp also favours the occurrence of an explosion. A sudden cooling of the lamp, resulting from its exposure to a draught, may give rise to an inrush of air, thereby increasing the explosive character of the mixture of vapour with a little air already contained in the reservoir, and the flame of the lamp may at the same time be drawn or forced into the air-space filled with that mixture, especially if the flame has been much reduced in size by lowering the wick, as the point of combustion is thereby

brought nearer to the reservoir. "If the practice is resorted to of blowing down the chimney with a view to extinguishing the lamp, the effects already indicated as producible by exposure to a draught may be brought about. If the wick be lowered very much, or if for some other reason the flame becomes much reduced in size, so that it is burning beneath the dome, the lamp may become much heated, and its susceptibility to the effects described will be increased. Heating of the lamp-reservoir is likely to be promoted if the air-passages in the burner are obstructed by dirt or charred wick. If the wick is not long enough to reach the bottom of the oil-reservoir, and the lamp is allowed to burn until the surface of the oil is scarcely level with the end of the wick, a proper supply being therefore no longer furnished to the flame, the wick may char down to and below the level of the toothed wheels in the wick-tube, and drop into the reservoir, while the upper end is still burning, and may thus cause an explosion. The accidental dropping of the still burning wick into the oil-reservoir, through the wick being turned down below the level of the toothed wheels in the act of extinguishing the lamp, is also a fruitful source of explosions. If the flashing-point of the oil used be below the minimum (73° Abel test) fixed by law, and even if it be at that point, or a little above it, vapour will be given off comparatively freely, but the mixture of petroleum-vapour and air formed in the upper part of the reservoir of the lamp will probably be feebly explosive in consequence of the presence of an excess of the vapour. On the other hand, if the flashing-point of the oil be comparatively high, the vapour will be less readily or copiously produced, and the mixture of vapour and air may be more violently explosive, because the proportion of the former to the latter is likely to be lower, and nearer that demanded for the production of a powerfully explosive mixture. If the quantity of oil in the lamp-reservoir be but small, and the air-space consequently large, the ignition of an explosive mixture produced within the lamp will obviously exert more violent effects than if there be only space for a small quantity of vapour and air, because of the lamp being comparatively

"Experiments have demonstrated that the burning of an oil of comparatively high flashing-point is more likely to cause heating of the lamp than the use of an oil of comparatively low flashing-point, in consequence of the higher temperature developed by the former, and of the greater difficulty with which some oils of that description are conveyed to the flame by the wick. It therefore follows that safety in the use of mineral-oil lamps is not to be secured simply by the employment of oils of comparatively high flashing-point (or low volatility), and that the use of such oils may even in certain cases give rise to dangers which are small, if not entirely absent, with oils of comparatively low flashing-point.

"The character of the wick materially affects not only the illuminating power of the lamp but also its safety. A loosely-plaited wick of long-staple cotton draws up the oil freely and regularly, even when the supply of the liquid in the reservoir becomes almost exhausted, and little charring of the wick

takes place if the oil is of good quality. But if the wick be tightly plaited, or if it be made of short-staple cotton of inferior capillary power, the oil will be less copiously supplied to the flame, and considerable charring of the wick, with largely increased heating of the burner, will ensue. The use of a wick which has not been thoroughly dried before immersion in the oil, or the capillary power of which has become impaired by prolonged use, may bring about the same result.

"Our experiments have also led us to the conclusion that a lamp-explosion is not usually sufficiently violent to cause the fracture of an ordinary glass reservoir, although in several recorded cases it has had this effect; but although it may not, the alarm created by the explosion may lead to the lamp being dropped if it is being carried at the time, and if the reservoir is of glass, fracture will probably ensue and the liberated oil may become ignited."

The following suggestions as to the construction and management of mineral-oil lamps, founded on recommendations made by Sir Frederick Abel and the author, were formulated and published by the Metropolitan Board of

Works in 1885 :--

- That portion of the wick which is in the oil-reservoir should be enclosed in a tube of thin sheet metal, open at the bottom, or in a cylinder of fine wire gauze, such as is used in miners' safety-lamps (28 meshes to lineb).
- 2. The oil-reservoir should be of metal, rather than of china or glass.
- 3. The oil-reservoir should have no feeding-place or opening, other than the opening into which the upper part of the lamp is screwed.
- 4. Every lamp should have a proper extinguishing apparatus.
- 5. Every lamp should have a broad and heavy base.
- 6. Wicks should be soft, and not tightly plaited.
- 7. Wicks should be dried at the fire before being put into lamps.
- 8. Wicks should be only just long enough to reach the bottom of the oil-reservoir.
- Wicks should be so wide that they quite fill the wick-holder without having to be squeezed into it.
- 10. Wicks should be soaked with oil before being lit.
- The reservoir should be quite filled with oil every time before using the lamp.
- 12. The lamp should be kept thoroughly clean, all oil should be carefully wiped off, and all charred wick and dirt removed before lighting.
- When the lamp is lit, the wick should be at first turned down, and then slowly raised.
- 14. Lamps which have no extinguishing apparatus should be put out as follows:—The wick should be turned down until there is only a small flickering flame, and a sharp puff of breath should then be sent across the top of the chimney, but not down it.
- 15. Cans or bottles used for oil should be free from water and dirt, and should be kept thoroughly closed.

Dr. Fock, in a lecture delivered in 1888 before the Prussian Industrial Society, on experiments made by the German Standards Commission, stated that the pressure resulting from the explosion of a mixture of petroleum-vapour and air in a *closed* vessel may be as high as 14 atmospheres (210 lbs. per square inch), the most violent explosions apparently occurring at about 8° C. (14·4° F.) above the flashing-point of the oil. He recommended the use of metallic or other unbreakable reservoirs, but considered that the risk of

fracture of the reservoir was small, as the pressure was relieved through the wick-tube. Even a cracked reservoir was found to withstand the pressure.

Ships' Lights.—The lamps employed for ships' lights and for the lighting of railway carriages must be of special construction in order to prevent the extinction of the flame by wind or water. In one form the draught is produced by a tapering metal chimney, and the flame is supplied with air which enters a chamber between two plates at the back of the lantern, through two vertical tubes about one-third the height of the chamber and half an inch or more in diameter. Wire gauze is fitted to the lower end of the tubes to further break up the air-current. The products of combustion pass up the chimney and impinge on an inverted cone, round which, and under a covering plate, they escape. The air-supply is thus practically independent of the force of the wind, and any extra air-current striking on the lantern rather assists in drawing away the products of combustion.

SPRAY LAMPS.

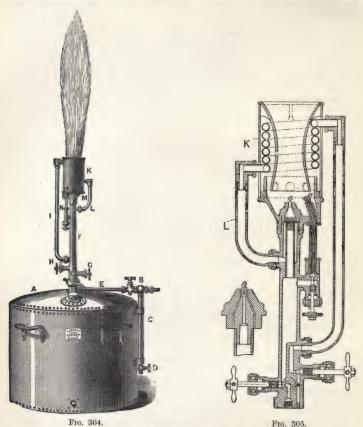
For lighting large areas, especially in the open air, blast- or spray-burners have been introduced. Figs. 304 and 305 represent an improved form of the Lucigen lamp, originally patented by Lyle and Hannay (Patents, 1885, No. 7162; 1886, No. 1626; 1887, Nos. 1632 and 3113). A, is the oil-tank; B. the union for the compressed air, and the cock for regulating the supply; C, a moisture-trap for water separated from the oil; D, a blow-off cock; E, a flexible tube for the air connection; F, the burner-tube, carrying oil from the tank and having a nozzle, 13; G, the oil-valve; H, the air-valve; I, the airtube leading to the coil heater; K, the combustion-chamber with internal coil for heating the air; L, the tube for leading the heated air to the burner; M, the burner; N, the oil-valve and tube for the pilot light, 17 (this device was found to be practically useless, and has been abandoned). In the use of this lamp, a supply of compressed air is connected at B, a steady pressure of about 15 lbs. per square inch in the pipes being required for efficient working. The oil is thus raised to the burner, and at the same time the air passes through the coil heater into the burner, where it heats and sprays the oil. The burner shown in the illustration has, in addition to an internal coil of several convolutions, an internal cast-iron baffle-plate, and an external wrought-iron casing. The latest form of the Lucigen lamp is provided with a far simpler combustion-chamber, consisting of a single casting without any internal fitting, and with one external coil of air-pipe. A Lucigen lamp of large size produces a solid tapering flame, about 3 feet in length and 9 inches in maximum diameter, with an illuminating power of 2000 to 2500 candles. Such a lamp consumes about 2 gallons of heavy mineral oil per hour.

The principle of the Lucigen lamp has been applied in the construction of burners for steam-raising, rivet-heating, etc. The rivets used in the building of the steamships Campania and Lucania were thus heated, and a similar system of heating was employed by Sir William Arrol in the construction of

the Forth Bridge.

In the "Wells" lamp (figs. 306 and 307), patented by Wallwork and Wells (1882, No. 2352, and 1889, Nos. 6738 and 20,366), the oil is raised to the burner by compressed air. The reservoir is charged by means of a pump, P; and a screw-plug, V, vertically grooved so that air may be admitted by turning it, is fitted with a rod, V³, by which the height of the liquid may be ascertained. The usual form of the burner is shown in fig. 307, and consists of a hollow casting, b, in which are fitted a nozzle, c, and a cone, d d¹. Hollow gills, g,

increase the heating-surface, and a cover, f, with air-holes, f^3 , is fitted round the casting. The oil becomes vaporised in the casting, and is burned in admixture with air which the outrush of vapour draws into the cone. The burner may be fitted with a wind-vane, f^4 , the tube, a, which carries the burner, being



LUCIGEN LAMP.

arranged to turn in the supply-tube, L⁶, so that the flame is kept in line with the wind.

The burner shown in fig. 306 consists of two hollow rings, B, through which the oil passes; the nozzle, C, through which the vapour of the oil escapes; and the cone, D D¹, in which the oil-vapour mixes with air before burning. The lamp is started, in the case of both burners, by burning a piece of tow soaked in oil in a cup beneath the burner.

MINERAL-SPIRIT LAMPS.

Lamps of various forms are in use for burning petroleum spirit or benzoline. The ordinary domestic "sponge lamp" or "benzoline lamp" is a small

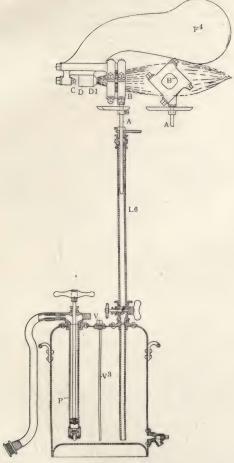


Fig. 306.—Wells Lamp.

chimneyless lamp, with a metal reservoir filled with sponge, cotton, or other absorbent material into which the solid cylindrical wick passes. Only as much spirit as can be absorbed by the sponge is poured into the reservoir. In some of the lamps in which such spirit is used, the illuminating agent is vaporised

and burned at a jet with or without previous admixture with air. The simplest form of vapour lamp consists of a reservoir having at the top an opening communicating with the air, and at the bottom a tube extending downwards and terminating in an Argand burner. The reservoir contains an absorbent material which is saturated with gasoline, and from this the vapour, which is much heavier than air, flows downwards under sufficient pressure to give a steady flame at the burner. The costermonger's conical tin lamp, so largely used for producing an outdoor light, is one form of a lamp introduced by Read Holliday (Patents No. 12,015, 1848, and No. 12,965, 1850). The burner consists of a flat or annular chamber with perforations at the edge through which the illuminant passes. The reservoir is charged with benzoline or other mineral spirit, which flows down a tube to the burner, and burns there without

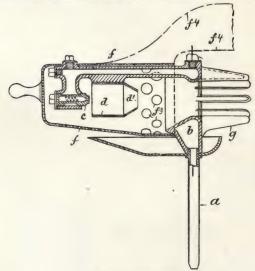


FIG. 307.-WELLS LAMP.

a wick. The supply is regulated by a tap, or by the introduction of cotton wool or other fibrous material into the supply-tube. The burner requires to be heated before use, as its action depends on the vaporisation of the escaping spirit.

LAMPS FOR SOLID PARAFFIN.

A convenient form of miner's lamp for burning solid paraffin of low meltingpoint, was introduced by Young's Paraffin Light and Mineral Oil Company.
The lamp had no chimney, and consisted of a little tin can with a projecting
spout which formed the wick-tube. The flame was encircled by a copper ring
which conducted heat to the paraffin, and maintained it in a fused condition
round the wick. The Cera Light Company employed readily fusible paraffin in
ships' signal-lamps. The burner with which these lamps were fitted had an
air-deflecting cone, and the paraffin was kept fluid in the reservoir by a copper

wire formed into a helix above the flame and passing down by the side of the wick-tube into the reservoir, where it was bent into a coil.

Concluding Remarks.—In the limited space available in this work it has been impossible to describe more than a few of the appliances which have been introduced for the utilisation as a source of light of the various liquid products of petroleum, and for further information respecting mineral-oil and spirit lamps the reader is referred to articles by the author in the second volume of Chemical Technology, edited by Messrs. Charles E. Groves and William Thorp, published by Messrs. J. & A. Churchill, and to "The Petroleum Lamp," by Captain J. H. Thomson and Sir Boverton Redwood, published by Charles Griffin & Co., Ltd.

HEATING STOVES.

As already mentioned in the introductory remarks to this section, most of the stoves supplied for the domestic use of petroleum products, in heating and

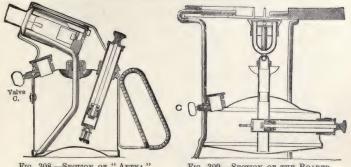


Fig. 308.—Section of "Aetna" BLOW-LAMP.

FIG. 309.—SECTION OF THE ROADER PRIMUS STOVE.

cooking, are practically lamps with wide wicks, and no special description of them is necessary; but heating stoves are now largely employed in which the principle of spraying, vaporising, and burning the vapour in an atmospheric burner is utilised to give a non-luminous flame of considerable heating power.

The "Primus" stoves are probably the best known of those working on this

principle. They are largely used for domestic purposes, on yachts, and for camping. Industrial patterns include lamps such as the "blow-lamp" pattern used by painters and plumbers, whilst larger patterns are constructed for brazing and other purposes. The largest size has a tank capacity of 62 pints, and is stated to melt 2-inch copper rod in six minutes.

A section of one of the blow-lamps is shown in fig. 308, and of a domestic

heating lamp in fig. 309.

Methylated spirit is poured into the cup surrounding the vaporising tube and ignited, so warming the tube. When sufficiently heated, pressure for forcing the paraffin through the vaporising tube is obtained by the small pump shown in the illustrations. Adjustment of the flame is attained by either increasing the pressure with the pump, or reducing it by opening the valve C. The lamps are also extinguished by completely opening this valve.

Blow-lamps of similar construction are frequently employed with benzoline,

which is absorbed in loose cotton in the lamp body. No pump is required, the

pressure for starting the lamp being obtained by methylated spirit or benzoline poured in the cup at the top of the lamp body.

AIR-GAS.

Air-gas consists of an inflammable mixture of air and the vapours of volatile liquid hydrocarbons, such as gasoline. The proportion of such vapours which air is capable of taking up, varies with the temperature and with the volatility

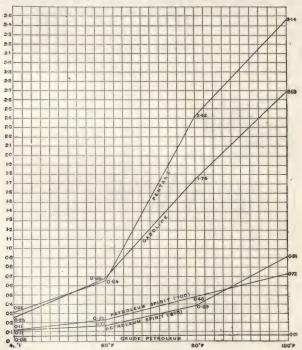


Fig. 310.—Evaporation of Hydrocarbons.

of the carburetting material used. One hundred volumes of air will retain of the vapour of gasoline of 0.65 specific gravity, 5.7 per cent. by volume at 14° F., 10.7 per cent. at 32°, 17.5 per cent. at 50°, and 27.0 per cent. at 68°. Air charged with 735 grains of gasoline vapour per cubic foot, has been found to possess an illuminating power of 16.5 candles when consumed at the rate of $3\frac{1}{2}$ cubic feet per hour in a 15-hole Argand burner. Air-gas, besides being employed as an illuminating agent, has been used in gas-engines as a source of power.

The following is a description of experiments performed by the author, with the assistance of Mr. Blundstone, with a view to the determination of the

1 Proc. Inst. Civ. Engineers, cxvi, 199 et seq. (1894).

manner in which crude petroleum and certain volatile petroleum-distillates evaporate when subjected to a current of dry air. Though carried out in connection with an investigation relative to the formation of an inflammable or explosive atmosphere in tank-steamers, they bear on the question of the production of air-gas. In these experiments, dry air was caused to bubble slowly through the liquid in a series of graduated tubes maintained at a constant temperature. The volume of air which had travelled through the whole of the tubes, and the quantity of liquid which evaporated from each tube, were ascertained at intervals, a set of determinations being made at temperatures of 40°, 60°, 80°, and 100° F.

The results obtained are given in the following tables, and the volume of each liquid evaporated by 100 volumes of air (based upon the first set of readings

at each temperature) is shown in fig. 310 :-

TABLE CLIL-PENTANE.

Tem- perature of	Volume of Liquid.	Volume of Air passed through	Vols. of Air to 1 Volume		ne of Liq	uid evap	orated b	y 100 Vo	olumes of	Air.
Liquid.	mqu.	the Tubes.	of Liquid.	Tube 1.	Tube 2.	Tube 3.	Tube 4.	Tube 5.	Tube 6.	Total.
			1							
°F.	c.c.	Litres.								
40	51.85	0.85	16.4	0.24	0.035	0.024	0.011	Nil.	Nil.	0.31
40	51.85	2.0	38.6	0.215	0.040	0.022	0.013	0.005	33	0.30
40	51.85	3.35	64.7	0.191	0.041	0.024	0.014	0.010	0.004	0.28
60	45.1	0.9	19.9	0.42	0.11	0.05	0.04	0.02	Nil.	0.64
60	45.1	3.8 .	84.2	0 20*	0.15	0.09	0.06	0.02	0.03	0.56
60	45.1	5.4	119.7		0.13*	0.10	0.07	0.04	0.03	0.37
80	41 .7	0.7	16.7	0.91	0.50	0.30	0.26	0.26	0.19	2.42
80	41.7	1.8	43.1	0.41*	0.39	0.27	0.22	0.50	0.14	1.63
80	41.7	2.5	59.9		0.29	0.26*	0.27*	0.26	0.50	1.28
100	31·1 (in 5 tubes)	0.9	28.9	0.75*	{ Not read }	0.78*	0.62*	0.71*	0.28	3.44

^{*} Tube empty before reading was taken.

TABLE CLIII.—GASOLINE (Specific gravity 0.639).

		IADLI	delli.	-GASUI	mur (oh	ecine gra	avity 0.0	100).		
Tem- perature of	Volume of Liquid.	Volume of Air passed through	Vols. of Air to 1 Volume		me of Lic	luid eval	orated b	y 100 V	olumes of	Air.
Liquid.	inquia.	the Tubes.	of Liquid.	Tube 1.	Tube 2.	Tube 3.	Tube 4.	Tube 5.	Tube 6.	Total.
° F.	c c.	Litres.								
40	46.53	1.6	34.3	0.181	0.037	0.018	0.012	0.006	Nil.	0.25
40	46.53	2.75	59.1	0.163	0.049	0.029	0.016	0.012	0.007	0.27
40	46.53	4.0	85.9	0.142	0.05	0.03 .	0.017	0.016	0.01	0.26
60	44.7	0.9	20.1	0.40	0.12	0.06	0.05	0.03	Nil.	0.66
60	44.7	2.15	48.0	0.28	0.11	0.07	0.05	0.05	0.03	0.59
60	44.7	3.55	79.4	0.21	0.11	0.07	0.05	0.04	0.03	0.21
80	46.9	1.0	21.1	0.59	0.35	0.30	0.20	0.18	0.12	1.74
80	46.9	2.05	43.7	0.37	0.56	0.24	0.17	0.14	0.15	1.30
80	46.9	3.9	83.1	0.20	0.50	0.17	0.14	0.15	0.10	2.93
100	36.0	1.15	31.9	0.49*	0.50*	0.23	0.39	0.46	0.35	2.69
			em =							

^{*} Tube empty before reading was taken.

Note.—Rapid evaporation and distillation (with condensation of liquid in exit tube) occurred in experiment at 100° F.

TABLE CLIV.—Petroleum Spirit (Specific gravity 0.679).

Tem- perature of Liquid.	Volume of Liquid.	Volume of Air passed through the Tubes.	Vols. of Air to 1 Volume of Liquid.			Tube 3.	Tube 4.	Tube 5.	1	Air.
° F. 40 40 40 60 60 80 80 80 100 100	c.c. 47.77 47.77 42.55 42.55 46.55 46.55 47.99 47.99	Litres. 0 9 1 8 3 0 1 35 2 8 3 8 1 45 3 0 4 7 1 05 2 45 4 1	18:8 37:7 62:8 31:9 65:8 89:4 31:1 64:5 101:1 21:9 51:1 85:5	0 09 0·09 0·08 0·12 0·11 0·09 0·14 0·11 0·35 0·23	0 01 0 01 0 01 0 03 0 03 0 04 0 08 0 07 0 06 0 19 0 14 6 11	0.01 0.01 0.01 0.01 0.02 0.05 0.05 0.04 0.13 0.10	Nil. 0.01 0.01 0.01 0.03 0.03 0.03 0.12 0.09 0.08	Nil. ,, 0.01 0.01 0.02 0.03 0.02 0.10 0.08 0.08	Nil. ,, 0.01 0.01 0.02 0.02 0.02 0.02 0.04 0.03	0·11 0·11 0·11 0·17 0·18 0·18 0·39 0·34 0·28 0·91 0·68 0·57

Note.—Slight distillation in experiment at 100° F.

TABLE CLV.—Petroleum Spirit (Specific gravity 0.700).

Tem- perature of Liquid.	Volume of Liquid.	Volume of Air passed through the Tubes.	Vols. of Air to 1 Volume of Liquid.			uid evar		y 100 Vo	Tube 6.	Air.
° F.	e.e.	Litres.		-				-		
40	27 9	2.2	78.8	0.006	0.002	0.001	0.001	Empty.	Empty.	0.11
40	27.9	4.6.	164.8	0.05	0.02	0.01	0.01			0.09
40	27.9	7.6	272.4	0.04	0.02	0.01	0.01	3.7	22	0.08
60	29.25	1.2	41.0	0.11	0.04	0.04	0.02	2.2	3.3	0.21
60	29.25	3.2	109.4	0.08	0.04	0.03	0.02	23	33	0.17
60	29.25	4.5	153.8	0.07	0 03	0.03	0.02		22	0.15
80	36.4	0.8	18.6	0.18	0.10	0.06	0.06	0.04	0.04	0.48
80	36.4	2.0	54.9	0.13	0.08	0.05	0.05	0.04	Empty.	
80	36.4	3.6	98.8	0.10	0.06	0.05	0.04	0.03	22	0.28
100	44.5	1.2	26.9	0.22	0.13	0.12	0.11	0.07	0.07	0.72
100	44.5	4.2	94.3	0.12	0.08	0.07	0.06	0.05	0.04	0.42
100	44.5	7.3	164.0	0.09	0.06	0.02	0.05	0.04	0.03	0.32
	OUT									

Note,—Slight distillation in experiment at 80° F. Considerable distillation in experiment at 100° F.

TABLE CLVI.—CRUDE PETROLEUM (Specific gravity 0.801).

Tem- perature of	Volume of Liquid.	Volume of Air passed through	Vols. of Air to 1 Volume		me of Liq	[uid eva]	porated b	y 100 V	olumes of	f Air.
Liquid.	mquia.	the Tubes.	of Liquid.	Tube 1.	Tube 2.	Tube 3.	Tube 4.	Tube 5.	Tube 6.	Total.
° F.	c,c.	Litres.								
40	30.0	1·4 2·7	46.6 90.0	0.016	0.019 0.019	0.013 0.013	0.012 0.011	Empty.	Empty.	0.06 0.055
40 40 100	30 ·0 32 ·1	4·0 1·9	133·3 59·1	0·113 0·037	0.011 0.018	0.009	0.009	"	"	0.042 0.07
100 100	32·1 32·1	3·7 5·6	115·2 174·4	0.027	0.014	0.009	0.008	"	22	0.06

Taking the first set of readings in the case of pentane, it is seen that the volume of liquid evaporated by 100 volumes of air was 0.31 at 40°, 0.64 at 60°, 2.42 at 80°, and 3.44 at 100° F., a progressive increase which indicates the effect of augmented temperature. The amount of evaporation from the individual tubes at 40° F. was (1) 0.24, (2) 0.035, (3) 0.024, (4) 0.011, (5) nil, (6) nil, so that the air was saturated in its passage through the first four tubes. On the other hand, if the totals of the three determinations at 40°, or at 60°, or at 80° are compared, it will be seen that as the volume of air in relation to a given volume of liquid is increased, the percentage of liquid taken up by the air diminishes in consequence of the air passing away not fully saturated. The amount of volatilisation, of course, also diminishes as the height of the liquid column decreases. The results show that although complete saturation of the air is a slow process, a very considerable amount of vapour is readily taken up.

THE CARBURETTING OF COAL-GAS WITH VAPORISED HYDROCARBONS.

Professor Bunte ¹ described a number of experiments on the carburetting of coal-gas by means of various hydrocarbons, notably of gasoline (boiling at 40° C. and consisting mainly of pentane), carburine (boiling at 69° and mainly consisting of hexane), and benzene (boiling at 80°). He observed that the results of experiments on the illuminating power of the enriched gas are modified by the nature of the burner used, and by the amount of gas burned in unit time. He recommended the use of benzene as a carburetting agent, and mentioned the fact that an important source of it will be the liquid produced in the compression of oil-gas.

AIR-GAS MACHINES AND CARBURETTORS.

Air-gas machines usually consist of arrangements for passing air over a large surface of gasoline. The liquid may be contained in a number of shallow trays, or in spongy or porous materials, curtains of flannel dipping into the spirit being sometimes employed. Occasionally the air is caused to bubble through the liquid. In all cases the carburetted air must be used as it is made, for the volatilised hydrocarbons recondense more or less on storage, and

especially during passage through pipes.

The carburetting of air and the enriching of illuminating gas by hydrocarbon vapours appear to have been first proposed by Lowe (Patents No. 6179, 1831, and No. 8883, 1841), and processes for the same purpose were soon after devised by Mansfield and by Longbottom. Even when gasoline is used, fractional evaporation occurs, so that after a time the liquid remaining in the carburettor is found to be insufficiently volatile. The "metrical" carburettor of Jackson, introduced to overcome this difficulty, delivers a measured quantity of gasoline to the gas or air which passes through it, the proportion recommended by the inventor, in the case of air, being 3 to 6 gallons per 1000 cubic feet, or, in the case of gas, $1\frac{1}{2}$ to 2 gallons.

In Muller's "Alpha" gas-making machine the gasoline is exposed in a number of shallow trays, over which the air is forced by a rotary blower driven by a weight attached to a cord wound round a drum. A weighted lever keeps

the drum revolving while the weight is being wound up.

Weston's carburettor (Patents No. 3301, 1875, and No. 3865, 1880) (fig. 311) consists of a reservoir, A, from which the carburetting agent is supplied to a

¹ Journ. f. Gasbeleuchtung, xxvi, 442 (1893).

lower chamber, B, where a constant level is maintained. A plug, H, closes the connection between the chambers, A B, when a plug, N, is removed for charging the upper one. The chamber, B, is divided into compartments by curved plates covered with spongy material, F, which absorbs the liquid. The air or gas thus traverses a tortuous path and becomes fully carburetted in passing from the inlet, D, to the outlet, E.

In Maxim's carburettor (Patents, 1889, Nos. 703 and 2508), the gasoline or other enriching liquid is evaporated by heat, so that fractional evaporation or any variation of the amount volatilised, due to differences in temperature of the air or gas, is obviated. The amount of such evaporation is automatically adjusted according to the rate of consumption of the enriched gas. It has been found that coal-gas is enriched in this apparatus to the same extent, whether

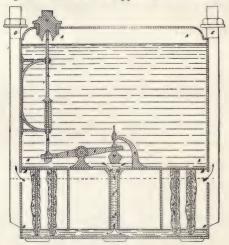


Fig. 311.—Weston's Carburettor.

a large or small number of burners is being supplied, and that no deposition of liquid occurs when the enriched gas is cooled to 50° F.

In Maxim's improved apparatus (fig. 312) the gasoline is supplied from a reservoir at a suitable height to the upper part of a chamber, G, warmed by steam or by hot air from a ring-burner surrounding its lower part, and passes, as shown by arrows, over and through a number of perforated plates in its downward course. The upper end of the vessel is fitted with a tube, G¹, terminating in a cap through which slides a tube, J, carried by a gasholder, D, and having a series of apertures throughout its length. The air is supplied at E, to a mixing-chamber, B, having in its casing some mercury, in which the gasholder rises and falls. When the gasholder reaches a certain height, its contents pass through apertures, formed in it at a suitable level, to a chamber, A, whence they pass away at F, for consumption. As the gasholder rises with the tube, the perforations in the tube allow more or less of the gasoline vapour to enter the gasholder, so that the supply of vapour is varied according to the amount of gas used. The tube, J, is sometimes fitted, as shown, with a

similarly perforated tube, J⁴, which may be adjusted angularly or longitudinally, so that the openings may be more or less closed to further regulate the supply of gasoline vapour. In another arrangement, the tubes J J⁴ are replaced by a rod passing through the cap of the tube, G¹, and having tapering V-shaped

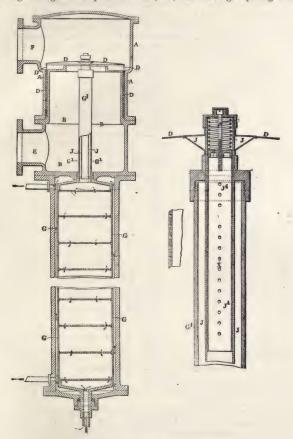


FIG. 312.-MAXIM'S CARBURETTOR.

grooves which permit passage of more or less of the vapour into the gasholder, according as their wider or narrower parts are above the cap.

Fig. 313 represents an arrangement for the employment of gasoline in increasing the illuminating power of coal-gas, patented by Maxim and Sedgwick (1890, Patent No. 2559).

The gasoline is contained in a vaporiser, A, and is converted into vapour by VOL. III.

steam supplied from a generator, B. The vapour may be delivered directly into the gas main, but is preferably mixed with a suitable quantity of gas drawn from the main at a convenient point, and returned to it after enrichment. The vaporiser is divided into three compartments by tube-plates, a^2 a^3 , connected by tubes, a^4 , and the hydrocarbon passes into it through a valve, g, from a raised tank. In the arrangements preferred by the inventors, the vapour produced passes out at e through a stop-cock or valve into an ejector. In escaping through the annular nozzle of the injector, the vapour draws a quantity of gas through a pipe from the main and mingles with it. The

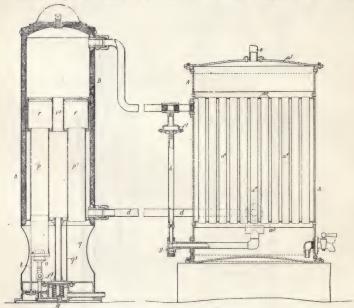


FIG. 313.-COAL-GAS CARBURETTOR.

mixture is delivered through another pipe into the main, and the gas is thus enriched to any desired extent.

The steam generator, B, consists of an upper chamber containing the water, and a lower chamber in which the heating arrangements are enclosed. The hot products of combustion from a burner, o, pass upwards through flues, p r, and downwards through flues, r p1, into a chamber, q, separated by a diaphragm, q1, from the chamber containing the burner. They finally escape through the side of the chamber, q. The flue, r, is annular, and may have a tube or tubes, r1, passing through it to increase the heating-surface. The supply of gas to the burner is preferably regulated by a valve, g, controlled by a diaphragm, f1, which rises or falls with any alteration of the pressure in the steam generator, B. The gas is relighted at the burner, o, by a continuously burning flame supplied from a tube, t. The steam passes into the middle chamber of the

vaporiser, and the condensed water returns to the generator, B, through a

pipe, d.

The supply of spirit to the vaporiser is regulated by the pressure of the steam on a flexible diaphragm, f^1 , connected with a valve, g, on the supply-pipe, by a solid or tubular rod, h. Any liquid which accumulates in the vaporiser is drawn off at a cock, j.

Fig. 314 illustrates the "Simplex" carburettor employed with the gasengines of Messrs. Delamare-Deboutteville & Malandin of Rouen, for producing air-gas. Petroleum spirit of specific gravity 0.65 to 0.70 is placed in a reservoir, R, and thence flows through a graduated cock, D, into a column, E, surrounded by a casing, C, heated by the hot water from the jacket of the engine-cylinder.

This water has a temperature of 40° to 50° C. when it reaches the casing, C. Water from the casing falls in a light shower at F, and mingles with the spirit in the column, E. A spiral horse-hair brush, B, serves to break the oil up into spray. Each suction-stroke of the gas-engine piston, acting through a non-return valve, S, draws air through the column, E, in which it becomes saturated with the spirit-vapour. The water, dirt, and excess of spirit pass into a chamber, L, through a valve, V. An overflow-pipe, N, keeps the water at a constant level. The water is stated to be of service in facilitating the spraying of the spirit, and removing dirt.

A successful system of carburetting air is that devised by Mr. Van Friesland which is used in several places under the name of

" Aerogene gas."

In this arrangement a revolving coil of pipes continually dips into petroleum spirit contained in a cylinder, and the air passed into the cylinder through the coil of pipes becomes highly carburetted by the time it reaches the outlet. The resulting gas when ignited at an ordinary burner gives a

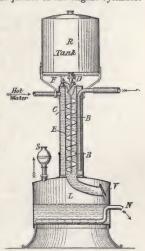


Fig. 314.— Simplex Carburettor.

luminous flame, and can be burnt in atmospheric burners differing but little from those of the ordinary type. With an ordinary Welsbach C burner it gives a duty of about 30 candles per foot of gas consumed, the high illuminating power being due to the fact that the gas is under a pressure of 6 to 8 inches.

A complete installation of this plant was provided in the village of Breukelen (Holland), for street and house lighting. There were about two miles of mains, which in one place passed under a canal, and although it might have been expected that in cold weather there would be a serious condensation of the vapour, in practice this did not appear to be the case. It was found, however, that the rate of evaporation of the carburetting liquid was higher in the summer than in the winter, and this necessitated an adjustment of the air-supply to the burners; when once this had been made, the lighting power of the gas was uniform, and the installation worked in a perfectly satisfactory manner. Tests of the light given by the mantles, made close to the works and at a distance of half a mile away, after the gas had passed below the canal,

showed that there was a loss of only about 1 candle per cubic foot in illuminating power during distribution.

Petrol air-gas, as it is now generally called, has made great headway during recent years. In the earlier days nearly all the systems consisted of saturating the air used with petrol vapour, and burning the mixture at a flat-flame or Argand burner with a luminous flame; when, however, the incandescent mantle had proved so great a success with coal-gas, attempts were made to use the mantle on a Bunsen burner fed with the air-petrol mixture instead of gas, and this was done by Van Friesland and others. It was found, however, that variations in the air temperature made a great difference in the amount of vapour that the air would take up, so that on a frosty evening the mixture might contain only 10 per cent. of petrol vapour, whilst on a warm summer evening it might contain 27 per cent. Such wide differences necessitated careful and constant adjustment of the air inlets to the burners, and if a sudden rise in temperature took place the usual result was blackening of the mantle.

In order to overcome this trouble, Hooker mixed petrol vapour with the full quantity of air needed for its combustion, and burnt it in the mantle without any fresh addition of air, the burner head being packed with copper wire to prevent any flashing back of the highly explosive mixture to the

apparatus, and there being no air-inlets.

In reporting upon this process, Professor Lewes and the author pointed out that the mixture so made, when allowed to escape and mingle with more air, was non-explosive, the reason being that the mixture of air and petrol vapour, when it contains only 1.8 to 2 per cent. of petrol, burns with a flame hot enough to cause the incandescence of the mantle, but becomes explosive only when the petrol increases to a little over 2 per cent., then rapidly increases in explosive violence to 2.5 per cent., and afterwards loses in power until, when more than 5 per cent. of petrol is present, it again becomes non-explosive and burns quietly. It follows that if petrol air-gas containing over 5 per cent. of petrol escapes into air, it forms an explosive mixture, but if the air-gas with only 2 per cent. mixes with more air it becomes non-inflammable from excessive dilution.

This principle was soon generally adopted, the gas being often called "Safety Gas," and a large number of different forms of apparatus designed to give a mixture containing 1.8 to 2 per cent. of petrol vapour were put upon the market, the differences being in the means adopted for giving a constant carburation of the air, and the way in which the necessary power to draw in the air and create a pressure in the system is attained, falling weights, hot-

air engines, and water-power being the means generally adopted.

The small percentage of petrol used enables very large volumes of the gas to be made from the petrol, as will be seen when it is considered that one gallon of petrol will yield 28 cubic feet of vapour, so that if a 2 to 1.8 per cent. mixture is made, it will represent 1400 to 1500 cubic feet. This, of course, means that the calorific value of the mixture is low, as one gallon of suitable spirit gives 134,100 B.Th.U., and when this is spread through 1500 cubic feet of the mixture it yields 89 B.Th.U. per cubic foot.

A very ingenious table-lamp for burning petroleum vapour with the incandescent mantle was devised by Mr. Legge. The lamp was furnished with a reservoir filled with sponge, or other absorbent material, which was saturated with petroleum spirit containing highly volatile hydrocarbons, and the vapour from this, descending by gravitation to the burner-head, draws in the required volume of air for its non-luminous combustion. Such a lamp gives a OIL-GAS. 921

light of about 40 candles when used with a mantle, and has many points of convenience and value where coal-gas is not obtainable.

OIL-GAS.

Oil-gas is largely used as an illuminating agent, both alone and in admixture with coal-gas and water-gas: it has also been employed as a source of power in gas-engines, but naturally the oil-engine itself is more advantageous. On account of its high illuminating value, and of the fact that it suffers less deterioration on compression than coal-gas, it is employed for lighting railway trains, ships, buoys, and lighthouses. For use in buoys it is generally compressed to about 10 atmospheres, when it loses about 10 per cent. of its illuminating power from the condensation of the less volatile hydrocarbons, but still gives a light of 40 to 50 candle-power.

For the lighting of railway carriages it appears to have been first used in 1871 on the Silesian railways, and in 1876 it was introduced on the Metropolitan Railway. According to Mr. Thompson, the use of oil-gas on the Metropolitan

Railway was found to be cheaper than that of coal-gas.

The first oil-gas producer was made in England in 1815 by Taylor (Patent No. 3929), the gas being prepared by passing vegetable and other oils through highly heated pipes, but lighting by compressed oil-gas was proposed as early as 1792 by Murdoch. Faraday I examined the gas and by-products obtained by the process patented by Gordon and Heard (No. 4381, 1819) for producing a compressed portable gas.

In the manufacture of oil-gas the oil is slowly delivered into a retort heated to cherry-redness, and is thus converted into permanent gas. The illuminating power of the gas depends upon the temperature of the retort, more gas being obtained when the retort is highly heated, but the product being of lower

lighting-value.

The colour of the gas, at the time of production, should be nut-brown, and the tar from the hydraulic main should not exhibit a greasy margin when dropped on white paper. If the oil be supplied to the retort too freely, or if the temperature of the retort be insufficiently high, the gas will be light brown or white in colour, and the greasy margin referred to will be formed; whilst, on the other hand, if too little oil be passed into the retort, or if the temperature be too high, the colour of the gas will be dark brown, and flakes of soot will be discernible.

On leaving the retorts the oil-gas passes into a main filled with water which removes the bulk of the tarry matters. Thence it flows, after further washing and cooling, into the gas-holder. This purifying process is sufficient for gas used in engines, but when required for lighting purposes, the gas passes from the hydraulic main, through a water washer, and thence over a mixture of two parts of slaked lime and one part of sawdust. Having thus been freed from sulphur compounds, carbonic acid, etc., it is stored in a gas-holder, and is thence pumped into portable receptacles at a pressure of 10 atmospheres.

In Great Britain oil-gas was formerly made from the "gas-oil" obtained in the distillation of Scotch shale. This oil, which is intermediate between the burning and lubricating oils in respect to boiling-point and density, has a specific gravity of 0.84 to 0.87. Subsequently, however, an intermediate Russian oil, known as solar-oil distillate, gas-oil imported from the United States, Rumania, and Galicia, and ordinary kerosene, were used for the purpose by the gas companies. Mr. Donkin states that "in other countries various

substances are successfully distilled to produce oil-gas, such as linseed oil in Brazil, castor oil in Burma, palm oil in West Africa, mutton-fat in Australia and South America, and, in general, fatty refuse of all kinds wherever it is found in abundance."

The tar obtained in the manufacture of oil-gas amounts to about 5 gallons per 1000 feet, and is burned under the retorts. The liquid obtained by the compression of the gas contains from 24 to 65 per cent. of benzene and toluene, and is rich in normal olefines, but is practically free from paraffins. It amounts to about 1 gallon per 1000 cubic feet.

Pintsch's oil-gas plant (Patents 1873, No. 3101; 1876, No. 4514; and 1883, No. 4976), largely used for making gas for buoys, lighthouses, etc.,

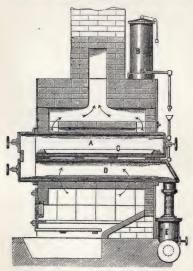


Fig. 315.—Pintsch's Oil-Gas Plant.

is represented in fig. 315. retorts are of cast iron and ashaped, the largest size being 6 feet 2 inches to 6 feet 4 inches long, 10 inches wide, and 93 inches deep. They are heated to a bright cherry-red, and are worked in pairs. one being set above the other. The oil is run from a reservoir, B, into the upper retort, A, at one end, where it falls upon an iron trav. C, and the vapour passes into the hotter retort, D, beneath, where it becomes gasified. The gas passes through a tar-separator, E, into the hydraulic main, and is further purified in the manner already described, about 80 cubic feet of gas being obtained per gallon of oil. The pressure in the retorts amounts to about 3 or 4 inches of water.

The Keith plant (fig. 316) was the first applied to the production of oil-gas for use in motors on the large scale. Installations were provided at Langness Point, in the

Isle of Man, and on Ailsa Craig Rock, in the Firth of Clyde, for driving Crossley engines in connection with the fog-signalling apparatus. The central portion of the retorts is constructed as shown, and the oil is delivered into shallow cast-iron gutters, along which it flows into the hotter parts of the retorts, where it becomes gasified.

For small installations, Mr Keith has introduced a double retort which is

of V-shape in plan and of the ordinary a-shape in section.

Fig. 317 represents the Mansfield producer, in which oil-gas may be made from any kind of oil or fat as well as from paraffin-oils. The oil or fat in the vessel, A, runs continuously into a siphon pipe, S, thence passing into a retort, R, which is heated to a cherry-red. The retort is surrounded by a cast-iron casing, C, lined with firebrick, L. The supply of air and the discharge of the products of combustion are regulated by dampers, M.D. The oil is not supplied to the siphon, S, until the retort is fully heated, as seen through

1 Greville Williams, Chem. News, xlix, 197 (1884).

an opening, p. The gases pass through the retort-hood, B, and down a stand-pipe, P, to the hydraulic box, H, whence, after being purified from tar, they escape at Q to the gasholder. N is a door through which the tar is withdrawn from the box, and V a safety-valve. The hood, B, rests upon

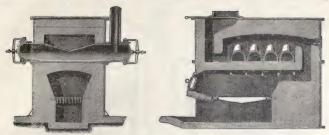


FIG. 316.—KEITH OIL-GAS PLANT.

two sockets, O K. One of these (K) forms a water-seal through which the gas escapes in the event of excessive pressure occurring. The other (O) is filled with lead which melts with the heat, the hood sinking into it, a gastight joint being thus formed. The temperature of the vessel, A, is sufficiently high to liquefy solid fats. When worked with "intermediate" oil, from

7 to $9\frac{1}{2}$ gallons of oil is used per 1000 feet of gas,

In the Thwaite plant (fig. 318) the generator consists of an iron retort enclosed in a slow-combustion chamber, the heating being effected by the combustion of coke. The oil trickles into the retort down a central tube, and the vapour passes up between the tube and the sides of the retort, the permanent gas thus formed being conducted away at the top to a condenser, and thence to an oxide of iron purifier.

Mr. J. F. Tocher 1 gives the results of a number of experiments on the production of oil-gas. Table CLVII shows the nature of the pro-

FIG. 317.-MANSFIELD OIL-GAS PRODUCER.

ducts from various oils, the cracking of the oils being carried out in a cylindrical iron retort 36 inches by 6 inches.

These results indicate that the temperature which produces gas of the highest illuminating power lies between 800° and 850° C., which is said to be much lower than that employed in the Pintsch and Keith oil-gas retorts, and that the higher temperatures tend to produce free hydrogen at the expense

¹ Journ, Soc, Chem, Ind., xiii, 231 (1894).

of the heavier, light-giving hydrocarbons. The results recorded in Table CLVIII are also of interest in this connection. The experiments on octane and decane were performed in a cylindrical iron retort 8 inches long and

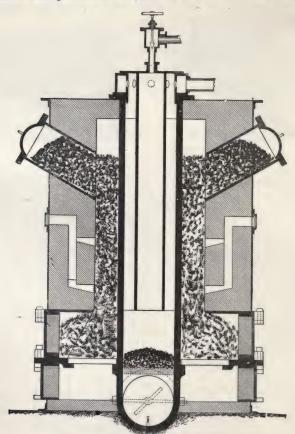


Fig. 318.—Thwaite Oil-Gas Plant.

3 inches in diameter, while the turpentine was decomposed in an iron retort 36 inches long and 6 inches in diameter.

Mr. Tocher observes that the larger proportion of unsaturated hydrocarbons is found in the gas produced from oils mainly composed of the higher members of the olefine series, and states that the Scotch mineral oils must therefore be the best for manufacturing oil-gas, and Russian oil better than American.

The use of oil-gas for railway-carriage lighting has greatly increased of late

TABLE CLVII.-PRODUCTS YIELDED BY VARIOUS OILS.

	Mineral Sp. gr.	Mineral Naphtha. Sp. gr. 0.730.	Burn Sp. gr	Burning Oil. Sp. gr. 0·807.		Mineral Oil. Sp. gr. 0.847.		~ 2 0	Mineral Oil. Sp. gr. 0.884.	
Temperature.	600° C.	850° C.	600° C.	850° C.	600° C.	800° C.	1100° C.	500° C.	600° C.	850° C.
Cubic feet per gallon of oil,	72	100	75	93	64	. 68	96	34	69	108
Colour of gas,	White	White	White	Brownish- white	White	Light	Dark	Light	Light	Brown
Composition of gas— C_nH_n hydrocarbons,	Per cent.	Per cent. 29.8	Per cent. 32.8	Per cent.	Per cent. 33.7	Per cent. 46.2	Per cent.	Per cent.	Per cent.	Per cent. 35.7
C_nH_{2n+2} hydrocarbons,	47.6	48.7	67.0	47.2	50.1	39.4	49.2	40.1	48.2	46.3
Hydrogen,	17.4	19-1	7.1	7.6	13.7	11.9	28.4	12.7	8.1	1.91
Carbon density of CnHn,	2.67	2.71	3.93	2.92	2.88	2.75	2.41	3.11	2.95	2.79
Hydrogen density,	:	:	:	:	4.87	5.55	5.16	5.38	5.54	4.46
Illuminating power— In candles corrected to 5 cub. ft. of	43.5	42.2	48.7	61.4	52.5	64.8	36.2	63.8	57.7	49.0
gas and 120 grains sperm per nour. Candles per gallon,	626	844	730	1142	672	1062	889	434	189	1058
Pounds sperm per ton,	3292	4437	3482	5447	3046	4815	3119	1885	2958	4596
Enriching value, pounds sperm,	•	:	:	6 per cent. mixture gave 10,174 Enrich-	:	5 per cent. mixture gave 6872 Enrich-	:	:	9	:
Percentage of residuals,	11.4	5.1	21.4	= 118. 7.5	28.5	ment ngure = 96.5. 12.2	18	62.3	41.5	9-4

TABLE CLVIII.—PRODUCTS YIELDED BY VARIOUS HYDROCARBONS,

	TO PROPERTY.	1	and and an	1 000000	TOTAL COLUMN TO THE PROPERTY OF THE PROPERTY O				
. Temperature.	Octane, C ₈ H ₁₈ . Boiling-point, 122° C.	C ₈ H ₁₈ .	Decane, $C_{10}H_{2x}$ Boiling-point, 156-5° C.	C ₁₀ H ₂₂ ,	Turpentine Oil. C ₁₀ H ₁₆ . Boiling-point. 154°-158° C.	Naphtha, 0.730.	Mineral Oil, 0.884.	1, 0.884.	
	550° C.	800° C.	550° C.	800° C.	800° C.	850° C.	500° C.	850° C.	
Yield,	18 litres per 100 c.c.	42 litres per 100 c.c.	24.6 litres per 100 c.c.	47.5 litres per 100 c.c.	63.3 c.f. per gall.	100 c.f. per gall.	34 c.f. per gall.	0.108 c.f. per gall.	
Colour of gas,	White.	White.	White.	White.	White.	White.	Light yellow.	Brown.	
Composition of gas—C _n H _n hydrocarbon,	23.5	12.3	27.4	13.4	19.1	29.8	44.7	35.7	
C _n H _{2n+2} hydrocarbon,	39.4	35.4	36.0	50.1	54.1	48.7	40.1	46.3	
Hydrogen,	35.7	52.8	35.7	36.5	26.8	19.1	12.7	16.1	
Ethylene equivalent of C _n H _n ,	30.0	11.7	32.1	14.2	30∙4	35.2	69.5	49.8	
Carbon density,	2.56	1.91	2.35	2.12	3.20	2.71	3.11	2.79	
Illuminating power, in candles per 5 cubic feet,	18.0		20.5	12.0	39.1	42.2	63.8	49.0	
Residuals, per cent.,	22.0	A few drops.	50.0 Composed almost entirely of unchanged decane.	None.	16.6	5.1	62.3	9.4	

years, owing to the introduction of the inverted incandescent mantle. small volume of oil-gas consumed in an atmospheric burner yields a very fine light with the mantle, but the early experiments led to but little success owing to vibration rapidly destroying upright mantles; when, however, the inverted mantle was introduced, it was found that the suspension of the mantle by the fire-clay rings and lugs, by which it is hung on to the nozzle of the burner, acted as an anti-vibrator, and the specially designed roof-burners, used by Pintsch, give an excellent light with the consumption of less than a cubic foot of oil-gas per hour.

In the Blau process, oil-gas is made in a Pintsch retort at a slightly lower temperature than is usually employed, 600° to 700° C. being used instead of 800° to 900° C. Under these conditions a smaller volume of slightly richer gas is made, and this undergoes a preliminary compression to free it from benzene, toluene, hexane, and heptane; after these have separated, compression is carried up to 100 atmospheres, when ethane, butane, iso-butane, propane, pentane, propylene, and butylene separate as a liquid, and under pressure dissolve ethylene and other gases which could not be liquefied by pressure without cooling to a low temperature.

The less soluble gases are then drawn off, and the liquid gases holding the more soluble gases in solution are stored in strong steel cylinders, these liquid gases again assuming the gaseous form on the pressure being relieved.

The great advantage of the process is that it enables the richest portion of the oil-gas to be obtained in a portable form for carriage, the drawback being that a smaller initial volume of gas is made per gallon of oil decomposed in

the retort.1

Carburetted Water-Gas.—At one time when legal enactments required that coal-gas should have a minimum illuminating value, i.e. "candle-power," this minimum could not be economically obtained with many of the ordinary gas coals, and a proportion of cannel coal was carbonised with the gas coal, the former yielding gas of much higher illuminating value. But the supplies of suitable cannel diminished, and its price rose, so that it became more economical to use a mixture of water-gas with oil-gas, the mixture being known as

"carburetted water-gas."

The position has, however, materially changed since the introduction of the incandescent mantle, direct illuminating power of the gas no longer having its former importance. Heating power of the gas is now of more primary importance, and has been substituted for candle-power in recent English legislation. Present-day carburetted water-gas is made to supplement the make of coal-gas, and for this purpose need have no higher illuminating power, and a calorific value of 500 B.Th.U. per cubic foot (practically that of coal-gas) can be obtained by gasifying about 2 gals. of oil per 1000 cubic feet of watergas produced. In America carburetted water-gas is, however, supplied in many districts for the usual purposes for which coal-gas is used in this country. For the enriching of water-gas the oil-gas is usually produced by passing the water-gas with the vapour of the oil through superheaters, as in the Lowe, Springer, and other processes originally used in the United States and elsewhere. Since its introduction into England in 1890 the use of carburetted water-gas extended very rapidly.

¹ Further information on the production and use of oil-gas will be found in the following publications:—Journal of Gas Lighting; Robinson (Cantor Lectures, 1892); Ayres (Proc. Inst. Civ. Engineers, xciii, 298-363); Donkin (Gas, Oil, and Air Enginee); Armstrong (Journ. Soc. Chem. Ind., iii, 562, 1884), and Thorpe's Dictionary of Applied Chemistry; Lewes (Cantor Lectures, 1890). The water-gas plant at the Belfast Gas Works was described by J. Stelfox before the Incorporated Gas Institute in 1894 (Trans. I.G. Inst., 1894, 82).

In the Lowe process, as described by Professor Lewes,¹ coke or anthracite is heated by an air-blast to incandescence, in a generator lined with firebrick, the heated products of combustion, as they leave the generator and enter the superheaters, being supplied with more air, which causes the combustion of the carbon monoxide present in the producer-gas, and heats up the firebrick baffles with which the superheaters are filled. When the necessary temperatures of the fuel and superheaters have been reached, the air-blasts are cut off, and steam is blown through the generator, forming water-gas, which meets the enriching oil at the top of the first superheater, called the carburettor, and carries the vapours with it through the main superheater, where the "fixing" of the hydrocarbons takes place. The chief advantage of this apparatus is that the enormous superheating space enables a lower temperature to be used for the "fixing." This does away, to a great extent, with the too great breaking-down of the hydrocarbons, and consequent deposition of carbon.

In a description of the Lowe process as used at Beckton, Mr. T. Goulden ² stated that there were twelve generators capable of producing 6 million cubic feet of carburetted water-gas daily, and actually producing about 5 million feet per day. The efficiency of the gas obtained was, at the time of publication, 1082 candles per gallon of "Russian distillate" used, and the gas was employed to the extent of about 10 per cent., for enriching ordinary coal-gas. The coalgas might be considered to contain 4 per cent. of carbon monoxide, while the mixed gas issued to the consumer contained about 10-5 per cent.

In the Springer process, which differs from the Lowe only in the construction of the apparatus, the superheater is directly above the generator, and there is only one superheating chamber instead of two. The air-blast is admitted at the bottom, and the producer-gases heat the superheater in the usual way. When the required temperature is reached, the steam is blown in at the top of the generator, and is made to pass through the incandescent fuel, the water-gas being led from the bottom of the apparatus to the top, where it enters at the summit of the superheater, meets the oil, and passes down with it through the chamber, the finished gas escaping at the middle of the apparatus.

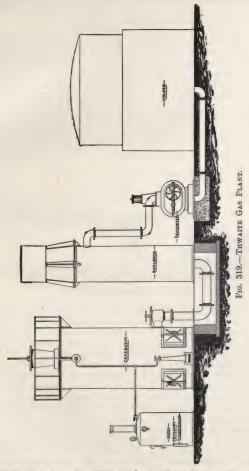
The form of carburetted water-gas generator which has been most employed in England is the Lowe type, and there are now few large gas-works in this country which have not a water-gas plant as a stand-by in case of any sudden demand on their production; whilst in London, north of the Thames, the gas-supply contains on an average 25 per cent. of carburetted water-gas. The fluctuation in the quality and price of oil suitable for carburetting has of late been a source of considerable trouble, and this in conjunction with the general tendency to reduce the illuminating power of the gas has checked the erection of new plants.

The chief factor in the success of the Lowe type of carburetted water-gas plant is the thorough and efficient utilisation of the hot producer-gas, made during the "blow," in heating by its combustion the chamber filled with brick chequer-work in which the oil is gasified in presence of the stream of hot water-gas; and although rapid advances have of late been made in the production of "blue-oil" water-gas by the Dellwik system, the Lowe type of plant still retains its supremacy when used for making carburetted water-gas—i.e. for the dual purpose of making water-gas and utilising the waste heat for the gasification of the oil that is to give it luminosity.

Fig. 319 illustrates an arrangement introduced by Mr. Thwaite for making enriched producer gas of constant quality, usually of about the same heating

¹ Cantor Lectures, 1890.
² Journ. of Gas Lighting, lxi, 939 (1893).

power as ordinary coal-gas. The figure represents the installation in use at the Southall Gas Works of the Brentford Gas Corporation. There are two producers which are automatically and regularly charged with coke or anthra-



cite, and are used alternately. The products of combustion in one producer are drawn through a flue into the other, in which they are converted by passage through its incandescent fuel into hydrogen and carbon monoxide. These gases are collected in a separate holder, or are used for diluting the final product. After a proper interval, the direction of the gases is reversed by automatic valves, and after four reversals, the air, which has raised the fuel to incandes-

cence is shut off, and oil is sprayed in by a steam injector at the upper part of one of the producers. The oil-vapour passes with the steam through the incandescent fuel in the other producer, and is there converted into permanent gas in admixture with the water-gas produced by the decomposition of the steam by the fuel. When the temperature of the fuel falls too low, the oil is

shut off, and the fuel is reheated by admitting air.

Messrs. W. Young and A. Bell (Patents, 1892, No. 12,421, and 1893, No. 12,355) introduced a system (generally known as the Peebles process) of manufacturing oil-gas, which was employed at the Galashiels Gas Works for the direct enrichment of coal-gas. The plant is represented in fig. 320, which is taken from the Journal of Gas Lighting, 1893, p. 265. The retorts used were of cast iron, of cylindrical form, and larger than those employed for making coal-gas. They were 9 feet long and 27 inches in internal diameter, and were slightly inclined, as shown. The oil-retorts and the ordinary coal-retorts, A, were set back to back, and the former heated at C by the gas from a "semi-producer," which furnished the heat required for the carbonisation of the coal. The front of each oil-retort had a mouthpiece, B, with a circular door and an off-take pipe communicating by pipes, D, with

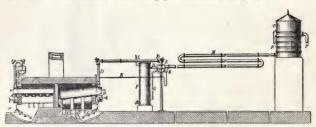


Fig. 320.—Peebles Gas Plant.

the hydraulic main, E. From the condenser, M, the gas passed to the scrubber, N, above which was a cistern, O, containing the oil used for scrubbing. The compensating and settling tank is shown at F, the oil-outlet from the hydraulic main at G, the main oil-feeding pipe at H, the regulating-valve and siphon pipe at K, and the fresh-oil supply-pipe and ball-cock at L. At Galashiels, "blue-oil" of specific gravity 0.885 was used, the temperature of the retort from 1200° to 1300° F., the interior temperature in the centre of the retort being about 900° to 950° F. The temperature, however, varied with the nature of the oil, being much higher for blast-furnace oil and coal-tar.

The oil was allowed to enter the retort at such a speed that it was not wholly converted into permanent gas, but in part was vaporised only. The arrangement adopted was said to result in a fractional vaporisation of the oil as it passed from end to end of the retort, and in the subjection of the vapours to gradually increasing temperatures. The inflowing oil removed soot, etc., from the gas issuing from the retort. The gas on leaving the scrubber was mixed with the low-quality coal-gas at the inlet of the purifiers. The coke from the oil-retorts was hard, dense, and almost free from sulphur. The plant is, of course, applicable for the manufacture of oil-gas for use otherwise than in admixture with coal-gas, and the drawing merely shows an arrangement (very different from that figured in the patent specification) well adapted for a gas-works.

TABLE CLIX .-- OIL-GAS AND COAL-GAS IN VARIOUS PROPORTIONS.

		77	TOTAL CONTRACT	OTTO DESIGNATION OF THE PARTY O	and cap-day	LADIN CHAN - CILCAR AND COAL CAS IN VALLES INCOMINGS		
Percei	Percentages.	Candles		Rate.	Candle-power at 5 cubic feet	Theoretical Figure for the Mixture, calculated from Observed Candle-	Enrichment Figure found=Intrinsic Illuminating Value	Increase in Candle-power per cent. of
Oil-Gas.	Coal-Gas.	observed	Gas per hour.	Grains Sperm per hour.	per nour and 120 grains Sperm.	power of separate Gases, $p_{s} = \frac{(\chi \times P_{1}) + (y \times P_{2})}{100}.$	$p_1 = \frac{y(\mathrm{P_3} - \mathrm{P_2})}{\chi} + \mathrm{P_3}.$	Oil-Gas taken. $C_1 = \frac{P_3 - P_2}{\chi}.$
100	:	11.22	2.08	117	52.5	:	:	
:	100	10.40	5.00	115	19.5	:	:	:
75	25	10.25	2.30	125	46.4	44.2	55.3	0.36
09	40	10.84	2.55	121	42.9	39.3	58.5	0.39
40	09	7.40	2.12	118	34.2	32.7	56.2	0.37
20	08	9.32	3.02	117	59.9	26.1	71.5	0.52
13	87	11.94	4.42	122	27.4	23.8	80.2	0.62
100	:	:	:	:	57.7	:	:	:
:	100	:	:	:	20.5	:	:	:
10	95	12.4	5.00	118	24.3	22.3	96.5	0.76
100	:			:	61.4	:	:	:
:	100	:	•	:	20.5	:	:	:
9	94	10.5	4.01	121	26.2	22.9	118.8	0.95

Mr. J. F. Tocher 1 gives the results in Table CLIX, for experiments in enrich-

ing coal-gas with various proportions of oil-gas.

Laboratory investigations of various oils used for carburretting water-gas have been carried out by R. Ross and J. P. Leather.² These authors conclude that since the illuminating power is dependent on the quantity of hydrocarbon vapours and of the "heavy hydrocarbons" the relative value of oils may be approximated from the product of the total volume of gas in c.c.'s per gram of oil into the volume of heavy hydrocarbons (i.e. those absorbed by fuming sulphuric acid). This product is termed the "valuation figure." Further, from the results of fractionation tests with determinations of the specific gravity and refractive index of the original oils and the fractions, the conclusion is drawn that the lower the gravity and refractive index the better the oil for gas-making.

Comparisons are given between laboratory and works tests, the value of

American oil being taken as standard and equal to 100.

TABLE CLX.

			Daniel Carrier		
		Labor	atory.	Works.	
Oil,		Valuation Figure.	Relative Value.	Candles per Gallon per 1000 Cubic Feet.	Relative Value.
American, . Russian,		16,000 15,927 11,697 8,024	100·0 99·5 73·1 50·1	8 · 90 8 · 73 6 · 20 4 · 69	100·0 98·1 70·3 52·7

The effect of various atmospheres on the cracking of oils for gas-making

has been investigated by Downing and Pohlman.

In hydrogen the highest heat units in the gas were obtained, due to abnormal production of saturated hydrocarbons; hydrogen was found to be absorbed. The most effective illuminating values were obtained in a methane atmosphere. With the inert nitrogen atmosphere there was appreciable formation of free hydrogen, and increased tar and free carbon were formed. Carbon monoxide atmospheres appear to lead to the formation of maximum tar, but prevented the decomposition of illuminants. More olefines appear to be formed, the gaseous members enhancing the illuminating power, the heavier liquid olefines increasing the tar. The ordinary "blue" gas from the generators gave such good results that no advantage would accrue in other atmospheres; at 750–780° C. the maximum light yielding constituents per gallon of oil were formed. Excess of steam in the water-gas was shown to be detrimental.

NATURAL GAS.

The composition and production of natural gas has been dealt with in a preceding section (vol. i, pp. 342–346) and statistics of production will be found in this volume.

Many million cubic feet are marketed annually in the United States, and the gas is employed for illumination (most economically in conjunction with the

¹ Journ. Soc. Chem. Ind., xiii, 231 (1894).

² Journ, Soc. Chem. Ind., 676 (1902). Analyst, xxxi, 284 (1906); xxxii, 241 (1907).

incandescent mantle) and for domestic heating, and industrially on a very large scale for many operations requiring high furnace temperatures, such as the brick, glass, cement, iron, and zinc industries. It is also employed for power production, gas-engines suitable for its use being widely installed throughout the gas belt. An important development in the industrial use of natural gas which was started about the year 1909 was the extraction of petrol (natural-gas gasoline) from gas of suitable composition. Natural gas is also employed for making lamp-black, and at one time even for the production of a coke product similar to the retort carbon of the coal-gas plant, but this wasteful use is now obsolete.

For many years natural gas was employed in a most wasteful manner, according to J. Leo Henderson. The investigations of A. J. Diescher early in 1915 showed the waste of gas to be no less than 340,000,000 feet, or 8000 long tons a day; and J. C. M'Dowell had estimated that the value of the gas wasted during recent years exceeded that of the whole petroleum production.

This waste appears to have been attributable to two main causes: wasteful extravagance by the consumer because companies supplied at a fixed price

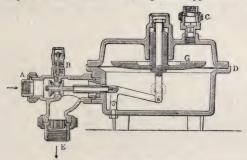


Fig. 321.-Westinghouse Gas Regulator.

per month, based upon the number of burners and fires in use, with the result that the gas was usually kept burning day and night in the cold season, and

waste in distribution through leakage in the pipe-lines.

The introduction of the meter system, although it involved a large capital expenditure, largely increased the companies' revenues and made consumers more careful. Of scarcely less importance is the waste underground through leakage into strata above the gas-sands owing to imperfect casing and packing. Leakage from the pipe-line system is also serious; this loss being largely attributed to the action of condensates (the gasoline) on rubber gaskets and to corrosion of the mains. J. C. M'Dowell has put this loss as amounting to 25 to 40 per cent. of the gas delivered into the mains at the fields, but this loss may be reduced by the adoption of a comprehensive system of reducing the initial pressure of the gas, so as to diminish loss by leakage, the positions of the gas-regulators being so chosen as to equalise the pressure throughout the service. Fig. 321 shows the Westinghouse regulator. The gas enters from the main at A, and passes to the service-pipe at E, through a piston-valve connected with a weight, G, on a diaphragm in a casing to which the gas has access round the rod of the piston-valve. If the pressure becomes too great,

^{1 &}quot;The Natural Gas Industry," Journ. Inst. Pet. Techs., ii, 204 (April 1916).
VOL. III.

the diaphragm carrying the weight is raised, and the piston-valve being thus partially closed, the passage into the service-pipe is controlled. If the pressure be excessive, the valve is wholly closed until the pressure has been reduced,

the gas meanwhile escaping through a safety-valve, B.

Natural gas is distributed to the consumer in wrought-iron pipes, ranging in diameter from 2 inches up to 20 inches. The pressure is sometimes as high as 400 lbs. to the square inch, but usually reaches from 200 to 300 lbs. where the diameter is not over 10 inches. Riveted wrought-iron pipes 3 feet in diameter are also used. The most common method of distribution in cities and towns is by a series of pipes from 12 inches down to 2 inches in diameter, usually carrying a pressure of about 4 ounces to the square inch. To these pipes the service-pipes leading into the houses of the consumers are connected. This low-pressure system is fed at numerous points by a series of automatic regulators connected by lines which carry a pressure usually ranging from 20 to 50 lbs. to the square inch. Another system of distribution is that of placing inside or near each house a reducing-valve connected to a smaller pipe carrying a higher pressure. The total number of feet of pipe of all sizes between 2 inches and 36 inches in diameter used in conveying and distributing natural gas up to the close of 1903 was 28.283 miles.

GASOLINE FROM NATURAL GAS.

Certain of the petroleum natural gases have long been known to carry the vapours of paraffin hydrocarbons which became condensed to the liquid form under suitable conditions, such as the compression when the gas was pumped into distributing mains. From this deposition such gas was known as "wet gas" and the easily liquefied products consisted mainly of pentane and hexane. Such wet gas is produced chiefly from oil-wells and is known also as "casinghead gas." Owing to the presence of the liquefiable vapours the density of the gas is frequently as great as that of air, and may be as high as 1.5. The density affords a rough approximation of the quantity of liquefiable products present.

The proportion of gasoline in the gas will be largely dependent upon the character of the oil with which it is associated, other factors influencing the quantity will be the intimacy of contact between the gas and oil, and the

temperature and pressure conditions.

"Dry gas," on the other hand, is practically free from condensable hydrocarbons and is derived principally from gas accumulations which may not be associated with any quantity of liquid oil. Consisting principally of methane and ethane, its density is well below that of air.

Whilst at the extremes definitely "wet" and "dry" gas are recognised, all gradations between these are met with, and the character of a gas frequently

undergoes marked change as the pressure in the well falls.

Thus at high pressures, particularly where the gas is associated with oil in the strata, readily liquefied hydrocarbons remain in the oil, but as the pressure is reduced a higher proportion of these appears in the gas, which may become definitely "wet" gas. When gas has actually to be drawn off by suction and then passed into mains under pressure, it follows that condensable hydrocarbons will assume the liquid conditions.

B. Rozanski ¹ says that the richest American gas yields 106 litres per 100 cubic metres (about 6.6 imperial gallons per 1000 cubic feet), the average yield being 40-46 litres (about 2.5-2.9 imperial gallons per 1000 cubic feet).

Singer ¹ gives the extreme range of specific gravity of the gasoline products as 0.590-0.724.

Accumulations of these liquefied products in the distributing mains has to be dealt with, and Passenmeyer and others collected this gasoline in commercial quantities near Titusville, Pa., in 1904. Besides mechanical problems associated with the accumulation of liquids in the mains, serious trouble may be experienced through their action on rubber, which is commonly employed in making the joints.

The provision of suitable appliances for the removal of condensable products from the gas prior to its discharge into the mains naturally was quickly developed, an additional incentive being found in the growing demand for petrol, and there has been a rapid development in the production of naturalgas gasoline in the United States, and in Canada. Statistics relating to this

development are shown in Table CLXI.

TABLE CLXI.—Production of Gasoline from Natural Gas in the United States.

Year.	Number of	Quantity of Gas	Gasoline produced,
	Plants.	treated, Cubic Feet.	Gallons (American).
1911 1912 1913 1914 1915 1916 1917	176 250 341. 386 414 594	2,495,697,000 4,687,796,000 9,889,441,000 16,894,557,000 24,000,000,000 208,800,000,000 429,300,000,000	7,425,839 12,081,179 24,060,817 42,652,632 63,864,665 104,212,809 217,900,000

(1 American gallon = 0.833 imperial gallon.)

In 1915 the "blend" of casing-head gasoline with heavier naphthas represented nearly 10 per cent. of the total gasoline output. Not only is this recovery of liquid products economically sound, in furnishing additional supplies of petrol directly, but it also furnishes more volatile liquids which can be employed for blending with heavier naphthas to render them suitable for fuel for internal-combustion engines, and still more volatile products which can only be stored in steel cylinders under pressure as "liquefied gas" or "gasol." A secondary result is that trouble with jointing material in the mains is largely reduced.

Three methods of extraction are employed:—(1) compression, with cooling to assist condensation; (2) refrigeration by low temperatures, such as can be obtained with liquid ammonia; (3) washing with a heavy oil, with subsequent recovery of the volatile spirit by distillation, or washing with a suitable naphtha which thus becomes sufficiently "enlivened" for direct use

in engines.

The compression method was that first employed, and is still the one in most general use. In the early days compression in a single stage to yield a light gasoline was alone practised, but development into two stages, and, finally, three stages in some cases, quickly followed. Only a decidedly "wet" gas can usually be economically treated, a yield of about 0.75 gallon of gasoline per 1000 cubic feet of gas being generally regarded as the lower limit for economical working.

¹ Loc. cit., ix, 453 (1914).

. The composition and character of the liquid product is dependent upon the pressure employed, *i.e.* upon the ease of liquefaction of the gases. Physical data for the lower members of the paraffin hydrocarbons is given in Table CLXII. Unfortunately the data on critical temperature and pressure for butane are not available.

TABLE CLXII.—Boiling-Point, Critical Temperature and Pressure of

Name.	Boiling- point °C.	Density.	Critical Temperature °C.	Critical Pressure Atmospheres.
Methane, Ethane, Propane, Butane (normal), Butane (trimethyl methane), Pentane (normal), Pentane (iso-normal), Hexane (normal),	-160 - 93 - 37 + 1 - 17 + 37 + 30 + 71.5	0.60/(!) 0.628 3 /17° 0.6385/14° 0.6330/17°	\[\begin{array}{llll} -95.5 \cdot \\ -81.8 \cdot \\ 35 \\ 97 \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	50 * 54 9 † 45 · 2 44 · 0 38 · 0 33 · 0 30 · 0

* Dewar.

† Olszewski.

First-stage compression is usually to about 3.5 atmospheres, and the product ranges in density from 0.672 to 0.700. From some of the western fields (U.S.) a higher density of 0.720 is reached. In Galicia still higher densities, 0.730 to 0.770, are stated to be obtained. The liquid product is mainly pentane and hexane, and as these liquids have a high solvent action, especially under pressure, for less easily condensed hydrocarbons, butanes in small amounts are present, and possibly some propane. On exposure to air the more volatile products escape, and a process of "weathering" in open vessels is necessary, otherwise undue pressure would be set up in storage vessels. Considerable loss is thereby incurred, often amounting to one-half of the liquid product, but of course this loss is largely dependent on the compression. Higher compression leads to a greater yield, but as this is made up of more volatile hydrocarbons, the high yield is, to a large extent, nullified by the greater weathering loss. It is obviously uneconomical to expend energy in compression if a large portion of the condensate is going to be lost. Where the volatile product can be at once mixed with a heavy naphtha the loss is reduced.

According to Singer,¹ the second-stage compression is carried to about 24 atmospheres, the condensation being completed by allowing the highly-compressed cooled gas to expand to atmospheric pressure. The density of this second product is from 0.616 to 0.6365.

Owing to its high vapour pressure this second-stage product is often termed "wild gasoline." It is almost entirely employed for blending with lower-

grade refinery naphthas, of density about 0.736-0.740.

Further compression leads to liquefaction of gases, which have such a high vapour pressure at ordinary temperatures that they can only be stored as liquid gas in strong steel cylinders. Such a product is marketed as "liquid gas," or "gasol," and has been successfully employed for motor vehicles, heating and lighting purposes. For general purposes it is marketed in cylinders of about 40 lbs. capacity, which yield about 400 cubic feet of gas.

The "liquid gas" consists chiefly of butane and propane; its density is about 0.6; the calorific value 22,000 Cals. per litre; 1 volume of the liquid gives about 350 volumes of gas of a calorific value of 2400 B.Th.U. per cubic

foot. The gas has a very high flame temperature, about 2300° C.

G. Burrell ¹ states that in Oklahoma the recoverable gasoline escaping in the gas is estimated as equal to 10 per cent. of the crude oil obtained. The gas is variable in composition and quantity, even from adjacent wells, and is often drawn from the wells under reduced pressure. A yield of 1.5 to 4 gallons per 1000 cubic feet is obtained, the specific gravity ranging from 0.676 to 0.582. The latter is the "wild" product, and loses from 10 to 50 per cent. on exposure. According to J. A. Leo Henderson, in the same State one company produces 35,000 gallons of liquid product daily; a single well has yielded gasoline to the value of over £100 per day. It is further stated that the liquid is piped over a distance of twelve miles.

The refrigerating process by means of liquid ammonia has, according to Henderson, been successfully employed in at least one plant; a Californian company being credited with a production of 1200 gallons per day from

300,000 cubic feet of gas.

Singer 4 says that the product obtained by liquid ammonia refrigeration ranges in density from 0.6855 to 0.651, and consists of about 30 per cent. pentane, 30 per cent. hexane, together with higher hydrocarbons and also butane.

The extraction of gasoline by absorption methods has been dealt with at length by G. A. Burrell, P. M. Biddison, and G. G. Oberfell. Large quantities of poor casing-head gas and other "dry" gas has not been sufficiently rich in condensable products to be economically treated by the compression method; thus in 1914 they estimated that 591,000,000,000 cubic feet of such gas was consumed in the United States. A large proportion of this they regard as suitable for treatment by the absorption method, and would probably yield additional 75,000,000 gallons of gasoline per annum.

Much of the untreated gas has been erroneously regarded as too poor in the hydrocarbons above ethane, but this supposition was frequently based on the old methods of analysis, which quite failed to estimate these higher hydrocarbons. Some "dry" gas treated by these authors yielded three pints of spirits per 1000 cubic feet. The large scale experiments conducted at the Bureau of Mines Experimental Station have undoubtedly shown that the absorption method is well adapted to deal with poor gases, and another promising field for treatment is with the gas which becomes mixed with air when the

latter is forced into the sands to increase the flow.

In general the process is almost identical with the oil scrubbing of cokeoven and similar gases for the recovery of benzol, toluol, etc. A heavy oil, such as "mineral-seal oil," is circulated through absorbing towers, where it comes in intimate contact with the gas, thence to stills where the absorbed volatile hydrocarbons are driven off by steam heat, the oil being afterwards cooled before again passing to the absorption plant; a system of heat interchanges is arranged. The oils used have a density of about 0.8485, and boil at over 200° C. (400° F.). Absorption under pressure is very advantageous; in the first place for a given rate of circulation of the oil the rate of absorption is greatly increased, and in the second place the gas has to be delivered into

¹ U.S. Bureau of Mines, Tech. Paper 17 (1913).

² Journ. Inst. Pet. Techs., ii, 213 (1916).

⁴ Loc. cit.

⁵ U.S. Bureau of Mines, Bulls, 120 (1917) and 187 (1919).

the pipe-line under pressure. A gas yielding only 0.7 pint at atmospheric pressure yielded two pints at 110 lbs. pressure. Little or no advantage appears to have resulted by further increase of pressure. At low pressures

better absorption is obtained by increasing the oil circulation.

The product obtained by absorption differs considerably from that produced by compression or liquefaction processes. Being driven off from the absorbing oil by heat, it consists only of hydrocarbons condensable by the water circulating in the condensers. It more nearly approaches therefore a "straight" gasoline, but consisting as it does of pentane and hexane chiefly, it is more volatile than the "straight" product. Its weathering loss is, however, much less than that of gasoline produced by compression. The specific gravity is very generally about 0-6667, and may vary between 0-6512 and 0-6763. The vapour pressure is given as 1 lb. at 21° C. (70° F.) to 5 lbs. at 38° C. (100° F.), so that it may be safely transported in tank cars.

The uncondensed gaseous hydrocarbons escaping from the condenser system may be utilised if desired for the production of a high vapour-pressure

product by the compression or refrigeration systems.

Instead of oil absorption a heavy naphtha may be employed, and then no further treatment is required. Greatly increased yield of the product may thus be indirectly obtained because of the inherent solvent power of the naphtha for the more volatile hydrocarbons, but there is the disadvantage that at least seven times the volume of naphtha has to be handled for each

volume of gasoline obtained.

Tests have been conducted by the Bureau of Mines staff with a large-scale experimental plant on the absorption system, capable of treating 15,000-30,000 cubic feet per hour, and as a result of the experimental work a plant with a capacity of 60,000,000 cubic feet per day constructed. The first technical large-scale absorption plant was erected in 1913 at Hastings, W.Va., and an 80,000,000 cubic feet per day plant has been erected at Catlettsburg, N.Y.

The construction of absorption plants in 1916-17 was rapidly extending, and it was estimated that in the latter year 25 per cent. of the total natural-

gas gasoline was produced by absorption plants.

Originally in the mid-continental fields horizontal-type absorbers were erected, but their average efficiency did not exceed 60 per cent., with a maximum of about 75 per cent., and the more efficient vertical or tower type has been largely adopted. These are of two types: those treating the richer gases at low pressures, and those for the comparatively lean gases which require higher pressures.

The low-pressure towers are constructed of light boiler-plate and with a tower 48 feet high and 12 feet diameter, the cross-sectional area is 110 square feet. With a flow velocity of about 30 feet per minute at or below 5 lbs. pressure,

the capacity is 2,500,000 cubic feet of 2.5-gallon gas per day.

The high-pressure towers are smaller in volume for a given quantity of gas treated and necessarily of heavier construction, the metal thickness varying from 4 inch to 8 inch. Towers varying from 18 feet to 40 feet high, and with diameters of 18 inches to 36 inches have been installed. Increase of pressure permits of smaller cross section and reduction in the quantity of absorption oil. The flow of gas through the towers shows wide variation; it is generally between 20 feet and 75 feet per minute, but owing to the area reductions due to baffling, flow velocities up to 200 feet per minute have been reached in some plants, which is too great for good extraction.

Owing to the high vapour pressures which some of the condensates may

give, and accidents which have arisen from undue pressures in closed vessels, regulations have been introduced governing the handling of these products. The official Classification Committee (U.S.) have issued the following:-"Liquid petroleum gas is a condensation product of the gas issuing from the casing head of petroleum springs. If it has a lower vapour pressure at 100° F. (37.7° C.) than 10 lbs. per square inch, or at 90° F. (32° C.) from 1st November to 1st March, it must be described and transported as 'gasoline.' Should the vapour pressure exceed 10 lbs., but not exceed 25 lbs., the product must be termed 'liquefied gas,' and be transported in metal drums or casks, or in tank wagons approved by the Master Car Builders' Association. Products having a vapour pressure above 25 lbs. must be dealt with as 'compressed liquefied gas,' (i.e. transported in steel cylinders of approved strength)."

Analytical results for some typical blends of natural-gas gasoline with

naphthas are given in Table CLXIII.

TABLE CLXIII .- BLENDED CASING-HEAD GASOLINES.1

	4.	5.	6.	15.	16.	17.
Original specific gravity, .	0.730	0.712	0.690	0.733	0.706	0.687
Iodine number,2	7.9	4.8	4.2	13.4	3.2	8.4
H ₂ SO ₄ absorption,	1.0			1.6	•••	
Fractions. To 50° C. { volume per cent specific gravity,	 9·8 0·624 4·8 0·663 6·9 0·703 18·2 0·733 26·8 0·752 21·3	18.6 0.624 8.5 0.666 9.0 0.703 14.5 0.733 22.1 0.752 15.1	30·5 0·624 12·2 0·666 12·3 0·703 11·6 0·733 12·8 0·752 10·3	7·9 0·630 8·9 0·675 16·4 0·715 23·4 0·739 21·9 0·758 15·0	16·7 0·633 15·4 0·672 20·9 0·715 22·1 0·739 13·1 0·761	30·8 0·630 18·3 0·669 15·3 0·712 13·7 0·739 10·7
(specific gravity,	0.767	0.767	0·767 8·1	0.476		
specific gravity,	0.785	0.785	0.782	***	***	
Residue, . { volume per cent. specific gravity,			•••	5·9 0·801	10·7 0·785	10·0 0·785

Lamp-black from Natural Gas.-This manufacture in the United States was fully described by Mr. Godfrey L. Cabot, of Boston, U.S.A., in a paper published in the Journal of the Society of Chemical Industry, vol. xiii (1894), pp. 128-131.

The following particulars of the industry are taken from a communication by Mr. B. B. Butler to the Mining and Engineering World of 28th October

1911 :--

"In a bend of the Little Kanawha river, three miles below Grantsville, W.Va., in the heart of an oil- and gas-producing region, is located the largest lamp-black factory in the world. It is owned and worked by Godfrey L.

^{1 &}quot;Physical and Chemical Properties of Gasolines sold throughout the U.S. in 1915," W. F. Rittman, W. A. Jacobs, E. W. Dean. Tech. Paper 163 (1916).
 Percentage by weight of iodine absorbed. Hunt's modification of Hanus method.

Cabot, of Boston, Mass., and is only one of a chain of factories scattered over the state of West Virginia. Other plants owned by Mr. Cabot are at Creston, 16 miles below Grantsville, at Spencer, at Bristol, and at Cabot, Pa. The plant at Creston is being enlarged; it was started in 1910. In the plant at Grantsville the open-ring method is used, though the waste is greater in the

use of this method than any other.

"The 'rings' in which the black is produced are 60 feet in circumference, and near the top of the ring is a flat, smooth iron plate entirely covering the ring. The black is made by impinging the burning natural-gas jet upon the surface of the plate, which is kept constantly revolving. Against the plate is arranged an automatic scraper which removes the black produced. By means of screw conveyors the black is conveyed from the scraper to a large bin, where it is ground, sifted, and bolted, and all foreign matter eliminated. The better part is elevated to a packer bin, while the waste is carried off. From the packing bin it is run into bags containing 12½ lbs. each and into barrels containing 100 lbs. of black. The capacity of this plant is nearly 8000 lbs. daily. Each ring contains 1265 burners, or tips. In all, 142,945 tips are employed, consuming 9,143,560 cubic feet of natural gas daily. At least one-fourth of the gas burned, and probably one-third, is wasted, in the form of lamp-black carried through the vents in the 'rings' by the heat. A dense cloud of black smoke arises from the plant and hovers over it."

PETROLEUM AS FUEL.1

Crude petroleum is commonly employed as fuel for steam-raising in the various oil-fields, but the usual presence in the oil as it comes from the wells of the more volatile hydrocarbons introduces an element of risk in storage and handling, and for general industrial purposes the petroleum is deprived of these hydrocarbons by distillation, the liquid fuel thus being obtained of a specified minimum flash-point.

The characters which a fuel oil should possess are high calorific value, fluidity at moderately low temperatures, freedom from solid matter which may choke the jets of atomisers or cause trouble through abrasion, and a satisfactorily high flash-point. Some authorities lay stress on a low sulphur content, and a maximum figure is quoted in many specifications, but the

harm resulting from sulphur has probably been overestimated.

The British Admiralty Fuel Oil Specification states that the oil fuel supplied shall consist of liquid hydrocarbons, and may be either (a) shale oil; or (b) petroleum as may be required; or (c) a distillate or a residual product of petroleum.

The flash-point shall not be lower than 175° F., close test, Abel or Pensky-

In the case of oils of exceptionally low viscosity, such as distillates from shale, the flash-point must be not less than 200° F.

Sulphur shall not exceed 0.75 per cent.

¹ The use of liquid fuel has been described by Aydon, Proc. Inst. Civ. Engineers, Iii, 177 (1878); Urquhart, Proc. Inst. Mech. Engineers (1884, 1888, and 1889); Mills and Rowan, Fuel and its Applications, London (1889); Veitch, Das Erdöl (1892); Robinson, Journ. Soc. Arts, April 29 (1891), and Cantor Lectures (1892); and the author (Journ. Soc. Chem. Ind., iv, 70, and Cantor Lectures, 1886). More recent works on the subjects are: Liquid Fuel and its Combustion, by Wm. H. Booth (1903), Liquid and Gaseous Fuels, by Vivian B. Lewes (1907), and Oil Fuel, by Sydney H. North, 2nd ed., revised by Edward Butler (1911); Fuels: Solid, Liquid, and Gaseous, by U.S. S. Brame (1917); J. S. S. Brame, Journ. Inst. Pet. Techs., iii, 194 (1917), on "Liquid Fuel and its Combustion."

The oil fuel supplied shall be as free as possible from acid, and in any case the quantity of acid must not exceed 0.05 per cent. calculated as oleic acid when tested by shaking up the oil with distilled water, and determining by titration with decinormal alkali the amount of acid extracted by the water, methyl orange being used as indicator.

The quantity of water delivered with the oil shall not exceed 0.5 per cent.

The viscosity of the oil supplied shall not exceed 1000 seconds for an outflow of 50 cubic centimetres at a temperature of 32° F., as determined by Sir Boverton Redwood's Standard Viscometer (Admiralty type for testing oil fuel).

The oil supplied shall be free from earthy, carbonaceous, or fibrous matter,

or other impurities which are likely to choke the burners.

In the British Mercantile Marine the minimum flash-point is 150° F.

The United States Specifications for Navy fuel oil, gas oil, and bunker oil state that (a) fuel oil shall be a hydrocarbon oil free from grit, acid, and fibrous or other foreign matter likely to clog or injure the burners or valves. If required by the Navy Department, it shall be strained by being drawn through filters of wire gauze having 16 meshes to the inch. The clearance through the strainer shall be at least twice the area of the suction pipe and strainers shall be in duplicate.

(b) The unit of quantity to be the barrel of 42 gallons of 231 cubic inches at a standard temperature of 60° F. For every decrease or increase of temperature of 10° F. (or proportion thereof) from the standard, 0.4 of 1 per cent. (or prorated percentage) shall be added or deducted from the measured or gauged

quantity for correction.

(c) The flash-point shall not be lower than 150° F. as a minimum (Abel or Pensky-Marten's closed cup), or 175° F. Tagliabue open cup. In case of oils having a viscosity greater than 8 Engler at 150° F. the flash-point (closed cup) shall not be below the temperature at which the oil has a viscosity of 8 Engler.

(d) Viscosity shall not be greater than 40 Engler at 70° F.

If the Engler viscometer is not available, the Saybolt standard universal viscometer may be used. Equivalent viscosities:—

(e) Water and sediment not over 1 per cent. If in excess of 1 per cent., the excess to be subtracted from the volume; or the oil may be rejected. Water and sediment will be taken by the distillation method. When oil in small lots is consigned to Naval vessels or to Navy Yards the centrifuge test will be used in order to obviate delay. In this test 30 c.c. of oil and an equal quantity of best commercial benzol, 30 per cent. white, will be used, and the mixture heated to 100° F.

(f) Sulphur not over 1.5 per cent.

For many years Russia was the only country producing and consuming liquid fuel on a scale of commercial magnitude, the crude petroleum from the prolific oil-fields of Baku yielding a large proportion of a suitable product, but for some time past there has been in the United States a rapid growth in the general employment of liquid fuel, large supplies being obtained in California, Texas, and elsewhere. The Kutei district of Borneo has also become an important factor in the industry, the petroleum found there yielding an excellent fuel oil and being apparently obtainable in very large quantities. Among

other present and prospective sources of supply to which the now general recognition of the advantages of liquid fuel, especially for marine purposes, has caused attention to be directed, are those of Burma, Persia, Egypt, Trinidad, Mexico, Galicia, and Rumania, and there can be no doubt that the efforts now being made to develop fresh sources of supply will result in a very considerable increase in the quantity at present available. It would, however, be misleading to suggest that there is any prospect of a general substitution of oil for coal as fuel in steam-raising and for other purposes. The author pointed out in giving evidence before the Royal Commission on Coal Supplies in 1903, that if the then aggregate output of petroleum in the world were doubled, and the whole of the surplus thus created were used as fuel, this surplus would, taking into account the relative thermal efficiencies, only be equivalent to about 5 per cent, of the world's output of coal.

It has also to be taken into account that with the development of most oil-fields there is a progressive decrease in the proportion of fuel oil yielded by the crude petroleum, the oil obtained at greater depth usually containing a larger proportion of the more volatile hydrocarbons. Lastly, the exhaustion of the older oil-fields, which is proceeding pari passu with the opening up of new fields, must not be lost sight of in forming an estimate of the extent to which the world's supplies may be augmented. In this connection, attention should be drawn to a report in which Dr. David T. Day, the expert of the United States Geological Survey, in charge of petroleum investigation, gave the data on which he arrived at the somewhat startling conclusion that at the rate of increase of the output of petroleum the known oil-fields of that country would, on the basis of the estimated minimum quantity of oil obtainable, be exhausted by the year 1935, whilst if the output at that time were only maintained, the supply would on the same basis only last for ninety years. In these circumstances it is fortunate that, through the success which has attended the introduction of the Diesel engine, to which reference will be made subsequently, every attention is now being given to the extended use of the internal-combustion engine, for with the Diesel type of engine it is possible to obtain about three times as much power from a given quantity of oil as is usually yielded when the oil is used for steam-raising in conjunction with the best types of steam-engine, though, as is hereafter pointed out, modern improvements in the raising and use of steam may be held to necessitate a revision of this comparison.

In their final report, dated 7th January 1905, the Commissioners express themselves on the subject of the substitution of oil for coal in the following terms:—

"There has been much disposition in recent years to speak of oil fuel as if it were a serious competitor of coal, and a real substitute for it. The facts before us do not bear out that view. Dr. Boverton Redwood in his evidence has given us a valuable account of the present and prospective sources of supply of petroleum and its allied products, and while he thought there was ample scope for energy and capital in searching for and opening up fresh sources of supply, he expressed himself very strongly against the possibility of any largely extended use of petroleum as a substitute for coal. He pointed out that the world's production of coal in 1901 was 777 million tons, and that in the same year the world's production of petroleum was 22 million tons, or only 2-8 per cent. of the weight of the coal.

"The conclusion we have arrived at as regards the use of oil fuel in this country is that which is expressed by Dr. Boverton Redwood in answer to Question 13,559, when he said: 'I think there will be certain selected appli-

cations of liquid fuel where the advantages of employing such a fuel are especially obvious; but for anything like general employment, I cannot see

where we are to look for adequate supplies."

For Naval purposes the many advantages liquid fuel offers make its use almost indispensable; here cost cannot be allowed to outweigh the advantages gained by its adoption. As is well known, it has been widely adopted by all the great Powers, and the large oil-fired turbine-propelled battleships and battle-cruisers of the British Navy fully proved the capabilities of oil, as was the case also with the smaller units, light cruisers, destroyers and even submarines.

The author has on many occasions pointed out the advantages presented by the use of liquid fuel. On shipboard these are especially marked. Not only can a supply of liquid fuel be taken on board far more easily, more quickly, and at less cost than a supply of solid fuel, and in the case of a passenger steamer without occasioning the discomfort attendant upon "coaling," but it occupies, for an equal value in steam-raising, only about half the space; the vessel can therefore either make a far longer voyage without the necessity arising for replenishing the bunkers, or a certain amount of space, which, if coal were used, would be occupied by the fuel, can be devoted to cargo. The labour of stoking and coal-trimming, which is most exhausting in a tropical climate, is completely done away with, and there are no ashes and clinkers to be removed. The combustion is smokeless under natural draught—and may be made so under forced draught-a point of no small importance in the belligerent marine; no soot or dust is deposited in the boiler-tubes; the fire can be instantly extinguished or as quickly relighted, and is under complete control, waste of steam at the safety-valve on the one hand, or a short supply on the other, being easily avoided. If the flame should be extinguished in stormy weather, there is no delay in kindling it again, and the risk of scalding is diminished. The oil may be carried in bunkers where coal could not be put, and these may be filled with water as the oil is used, so that the trim of the vessel need not be altered during the voyage, and, if suitable oil is used, there is no danger of explosion or fire, such as attaches to the carriage of coal. The chief practical difficulty formerly encountered in the use of liquid fuel on shipboard was the provision of a supply of steam for atomising the oil. The steam used in the engines is, of course, condensed, and the water returned to the boilers; but in respect of that which is employed for spraying the oil, an equivalent amount of fresh water must be replaced in the boilers, and to obtain this it is usually necessary to have an independent distilling apparatus. This objection obviously does not attach to those burners in which the atomising is effected mechanically, the type now almost universally employed.

During recent years oil fuel has firmly established its position as the best fuel for steam-raising in the Mercantile Marine and Naval Service, but although it was found fairly easy to obtain smokeless combustion in the furnaces of cargo boats, where there was plenty of grate space to allow completion of the combustion, the problem presented much difficulty in ships where the restricted space available for the boilers necessitated a much larger consumption of fuel per foot of combustion space, and under these conditions most of the burners which had given good results when used to inject comparatively small quantities of the fuel, gave dense black smoke when the consumption was largely

increased.

This arose partly from the fact that the furnaces were designed to burn steam coal, about 75 per cent. of which is consumed upon the furnace bars, yielding chiefly carbon monoxide, which needs only a comparatively small proportion of air to complete its combustion in the furnace and combustionchamber, and partly from the fact that when a substance like oil is injected into the furnace, the impetus imparted by the injector is aided by the draught of the funnel, with the result that the oil vapour is hurried through the furnace, combustion-chamber, and tubes too fast to allow anything like complete combustion to take place, and dense smoke is produced.

It was also found that steam injection added to the trouble when the area was small, and the fact that 0.2 lb. of steam per I.H.P. is used in atomising

and injecting, threw an extra strain upon the boilers.

Such burners as most of the modern "pressure" type not only possess the advantage of operating without the use of steam, but as they cause the stream of injected atomised oil to follow a spiral, instead of a direct, course through the furnace, the length of travel of the oil spray is increased and more time is given for the chemical action essential to the attainment of smokeless combustion.

It will be apparent that many of the advantages which have been pointed out, attach to the substitution of liquid fuel for coal on locomotives and in stationary boilers. At electric generating-stations in large cities, where the delivery and storage of coal and the removal of ashes are not easy, and where in consequence of fog there may be a sudden and unexpected demand for steam, it would appear to be exceptionally desirable to employ liquid fuel, and there can be but little doubt that, if adequate supplies of suitable oil become available for the purpose, this description of heating agent will be more largely employed.

For industrial operations oil fuel has also been extensively adopted. Here, as a general rule, low-pressure air-spraying is the most satisfactory system and the least costly. For metal melting, and reheating of billets for forgings and stampings; for rivet heating and heat treatment of tool steels, many efficient patterns of oil-fired furnaces are constructed. An increased number of heats is possible in the working day and loss of metal in melting operations is reduced. For glass-melting furnaces and even cement furnaces, where oil

is cheap, it has also been successfully used.

In a method patented in 1883 (No. 1157) by Mr. J. Riley, for application of oil fuel to regenerative furnaces, the oil is supplied from a tank through a stop-cock, to a series of nozzles which are automatically turned to project the oil into either side of the furnace according to which of the regenerators is in action. A method of burning oil in open trays for furnaces in which iron and steel were melted in an open hearth or in crucibles, was introduced by Nordenfelt.

In the "Eames" process, introduced for the purpose of melting down scrap iron and rolling the product into boiler-plates, the oil ran downwards over a series of shelves projecting alternately from opposite sides of a cast-iron generator, and in passing from shelf to shelf was gasified by a slow current of highly superheated steam. The mixture of vapour and steam passed into a "mixing chamber," occupying the position of the former fire-space, where it met the air-blast, and was driven through an opening in the furnace bridgewall and over the furnace-bed.

According to a communication from Mr. A. von der Ropp to the California Miners' Association, crude petroleum is used in the works of the Selby Smelter in four roasting-furnaces with eleven burners, one matting-furnace with three burners, one copper-furnace with one burner, fourteen lead-furnaces with fourteen burners, thirteen zinc-retorts with thirteen burners, there cupel-furnaces with three burners, one antimony-furnace with one burner, and one furnace for smelting fine silver with one burner. For all these purposes the

oil fuel is found to give better results than the coal previously used, and there is an accompanying saving in the cost of fuel of 40 to 60 per cent. Mr. Ropp gives the following reason for not employing oil in the blast-furnaces: "Solid carbon plays a very important $r \hat{o} l e$, especially in the upper level of the blast furnace shaft. Its function, especially with the fine ores, is largely to limber up the charge, and allow the flow of gas to penetrate the charge evenly; besides, incandescent carbon has certain functions to perform in the blast-furnace, which are of a chemical nature, and which need not be discussed. If coke or charcoal should be entirely replaced by oil in the blast-furnace, the blast-furnace charge would very likely become too dense to allow the combustion gases to escape freely."

In an article on the economic position of the oil-fuel question, published in *The Engineer* of 29th December 1911, Messrs. Sydney H. North and G. Maitland Edwards state that in the rolling mills of the Southern Pacific Railway works at Sacramento 40 gallons of crude petroleum are used to heat 2000 lbs. of scrap metal or pile, in place of 500 lbs. of bituminous coal formerly employed in a reverberatory furnace for the same purpose; that the output of the oil-fired furnace is 20 per cent. higher than that of the coal furnace; and that there have been 50 per cent. less car-axles condemned since the adoption

of oil fuel.

The earliest application of oil fuel for general heating purposes naturally was at the refineries where large quantities of residual heavy oils were available, and its application to petroleum distillation and steam-raising at the

refineries and on local railways followed.

In Russia, where the petroleum industry has long since become mainly a great fuel industry, the development in the use of liquid fuel on the railways was mainly due to the initiative of Mr. Thomas Urquhart, who whilst locomotive superintendent on the Grazi-Tsaritsin railway demonstrated the merits of this fuel. Liquid fuel is not only employed as the source of heat in a large number of industrial establishments throughout Southern Russia, but is also used on the locomotives of the railway systems of that district and on the steamships on the Caspian Sea. It is also similarly employed in the Baku and Grozni oil-fields and refineries. Fig. 322 shows the details of an arrangement for burning liquid fuel, as applied to a steam-boiler for use in oil-fields, including the method of construction of the brick baffle in the combustion-chamber.

In a paper read before the Institution of Mechanical Engineers by Mr. R. Godfrey Aston, the results of the working of oil-burning locomotives of the Baldwin consolidated type on the Tehuantepec National Railway of Mexico were given as follows:—

TABLE CLXIV .- MONTHLY AVERAGES.

Year.	Cost of Oil per Barrel, Shillings.	Cost of Fuel, Pence per Mile.	Distance run per Barrel, Miles.	
				1
1907	5.17	10.99	5.928	
1908	5.91	10.48	6.855	
1909	5.01	9.73	6.209	
1910	4.71	9.66	5.483	
1911°	3.98	8.58	5.520	

^{*} Eight months.

Based on tests which have been made, the company reckoned that $3\frac{1}{2}$ barrels, or 147 United States gallons, of oil are equal to 1 short ton (2200 lbs.) of coal.

The fuel used by this railway company was purchased from the Texas Company of Port Arthur, Texas. The railway company stipulated in its contracts

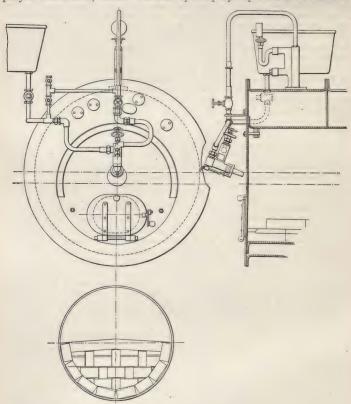


Fig. 322.—Liquid Fuel Firing.

with the Texas Company that the flash-point (closed) should not be under 110° F. The calorific value in British thermal units varied from 17,000 to 20,000.

In the Galician oil-fields, crude oil has largely replaced coal and wood for steam-raising purposes, and petroleum residuum and "blau" oil are used as fuel in several refineries and factories in Galicia. In Rumania a mixture of benzine and residuum was similarly employed. On the Arlberg railway in the Tyrol locomotives are being driven with liquid fuel.

In this country the principal exponent of the advantages of liquid fuel for

railway work has been Mr. James Holden, locomotive superintendent of the Great Eastern Railway, who commenced the use of fuel oil on this line in 1886, with a form of burner invented by him which is elsewhere described in this section.

In practice it has been found that one ton of oil is equal in thermal efficiency to about one ton and three-quarters of steam coal, and, although there is no doubt still room for improvement in the burning of liquid fuel, it does not seem reasonable to conclude that the steam-raising power of oil will ever much if at all exceed twice that of good steam coal. At present it may be taken that whereas 1 lb. of good steam coal will evaporate 9 lbs. of water, 1 lb. of liquid fuel will, under the best conditions, evaporate 16 lbs., and in locomotive practice from 13 to 14 lbs. In his evidence before the Coal Commission, Mr. Holden stated that, weight for weight, the liquid fuel had, according to his experience, approximately twice the evaporative efficiency of coal.

An elaborate investigation of the relative evaporative efficiencies of coal and liquid fuel under forced and natural draught has been conducted by the United States "Liquid Fuel" Board, and the exhaustive report issued in 1904 constitutes an important contribution to the literature of the subject. The coal used was Pocahontas and New River, the calorific value of which (in B.Th.U.) ranged from 14,067 to 14,992. The oil employed was chiefly Texas crude petroleum, from which the sulphur and some of the more volatile constituents had been removed, but Californian oil was also used in some of the tests. The calorific value of the Texas oil, calculated on the analysis of the United States chemist by Dulong's formula, was 19,481 B.Th.U. Seventeen distinct forms of liquid-fuel burners, some of which are described in the following pages, were tried, and it was found that they were "undoubtedly about equal in efficiency, and that there was but little difference in the value of the oil from the two localities as measured from the standpoint of weight." On the other hand, it was demonstrated "that the character of the installation was all-important."

In regard to the similarity of conditions attending the oil-fuel installations for locomotive and torpedo-boat work, it was found that the following advan-

tages were practically obtainable in both cases:-

(a) Economy of space reserved for carrying fuel.

(b) Ease in filling tanks.

(c) Rapidity of time in meeting a varying load on boiler.

(d) Ability to force boiler to extreme duty in case of emergency. (e) Absence of smoke under light normal working conditions.

(f) Short height of stack.

(q) Superior personnel available for the operation of the burners.

(h) Ability to secure and maintain higher speed with oil fuel than with coal.

The report points out that for marine purposes it is desirable that burners should be installed capable of effecting vaporisation of oil without the aid of any intermediary of steam or compressed air, since the direct use of steam entails a corresponding loss of fresh water, whilst the introduction of aircompressors encroaches upon the weight and space allowed for installation of machinery, and requires considerable attention in the nature of upkeep and repairs. Mechanical spraying of the oil can be effected by forcing the oil under considerable pressure from a properly formed orifice, or by passing it through a rapidly-revolving burner-head whereby it is whirled or flung outwards. Of the mechanical burners it is stated that very few have achieved success, but with the Körting burner a test was carried out which showed an

evaporation of over 16 lbs. of water from and at 212° F. per pound of oil fuel consumed. The Board reported that "the impossibility of successfully operating burners designed on the principle of superheating the oil to a point bordering on gasification had been both theoretically and practically demonstrated." The importance of making provision for the removal from the oil of mechanically suspended earthy matter and water, and in some circumstances for the heating of the oil to facilitate its flow to the burner, are insisted upon, and two forms of oil-strainers are described. The very important question of furnace-construction in connection with the substitution of liquid fuel for coal is fully discussed, and the difficulty of securing smokeless combustion in the extremely limited furnace-space available in marine boilers, especially those of battleships, is emphasised; in fact, the Board report that in the tests made under strong forced-draught conditions dense smoke was freely emitted. On the subject of the effect of steam in modifying the character of the combustion of the oil, the Board express themselves as follows: "While it may be true that the presence of steam may change the character and sequence of the chemical reaction, and result in the production of a higher temperature at some part of the flame, such an advantage will be offset by lower temperatures elsewhere between the grate and the base of the stack. All steam that enters the furnace will, if combustion is complete, pass up the stack as steam, also carrying with it a certain quantity of waste heat. The amount of this waste heat will depend upon the amount of steam, and its temperature at entrance of the furnace. The quantity of available heat, measured in thermal units, is undoubtedly diminished by the introduction of steam." The Board report that the relative evaporative efficiency of oil and coal as a fuel, as determined by the extended series of comparative experiments, is practically in the proportion of 15 to 10, but that the actual superiority of oil will be considerably greater; for in the coal experiments unusual skill was exercised in the management of the fires, lump coal of superior quality was used, and as the tests were of comparatively short duration, there was much less loss in cleaning fires than would occur in practice; whilst, on the other hand, the oil experiments were carried out under conditions that more closely approximated to those that could be secured on board a sea-going vessel. The actual evaporative efficiency of a pound of oil as compared with a pound of coal is therefore reported to be in the ratio of 17 to 10, and the Board state that these figures may be regarded as substantially correct. In noting the comparative efficiency, for naval purposes, of oil and coal, the Board point out that there must also be taken into consideration the fact that a ton of oil can be stowed in somewhat less space than a ton of bituminous coal; also, that in the carrying of oil the compartments can be more completely filled. The relative efficiency of oil and good steaming coal, from the naval standpoint of fuel-supply in warships, may thus, they say, be regarded as in the ratio of 18 to 10. In relation to the evaporative efficiency secured, the Board point out that the experimental boiler used was designed for actual navy conditions, and that the limitations prescribed by the Department as to height, weight, and floor-space were of a severe nature. There was not only considerable radiation from the boiler, but the proportion of heatingto grate-surface was not as large as in the land boilers. Taking these facts into consideration, the efficiency results are regarded as exceedingly satisfactory. Until greater space is obtained for the installation of marine boilers, it will not, in the opinion of the Board, be possible to secure, in actual naval practice, an evaporation from and at 212° F. of over 14 lbs. of water per pound of oil fuel; but it is considered that increased efficiency may be secured by heating the air requisite for combustion, by the adoption of the Howden or some

similar system, whereby the heat of the escaping gases is utilised for raising

the temperature of the entering air requisite for combustion.

Types of Burners.—For generating steam in stationary boilers, Mr. Ludwig Nobel suggested the employment of a very simple system, the arrangement consisting of a series of shallow troughs arranged in superimposed series at the door of the furnace in such a manner that the liquid fuel supplied to the top receptacle overflowed into the one beneath it, and thus travelled downwards through the whole series. The troughs were separated sufficiently to admit of the entrance of a current of air which swept over the surface of the burning oil, and carried the flames into the furnace. It was found that 1 lb. of ostatki, when thus burned, evaporated 14·5 lbs. of water, while it only evaporated 12 lbs. when consumed in a spray burner, and that coal evaporated only 7 to 8 lbs. of water per pound of fuel, in the same boiler.

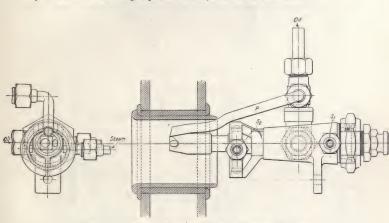


Fig. 323.—General Vertical View of Holden Burner.

It is, however, more common and convenient to burn the oil by means of an injector, the oil being thus driven by a jet of steam, or in some cases, of compressed air, into the combustion-chamber in the form of spray, together with the amount of air necessary for its combustion, or atomised by being forced at high pressure through a suitably constructed jet. Such a system was patented as early as 1865-7 by Aydon, Wise, and Field. In 1868, Donald of

Glasgow patented a similar arrangement.

Figs. 323 to 325 represent the method of burning liquid fuel introduced by Mr. James Holden, and at one time employed on many locomotives on the Great Eastern and other railways at home and abroad. Fig. 323 gives a vertical view of the injector, showing a supplementary oil-feed down the sloping pipe, P. Fig. 324 shows a sectional plan of the injector. The main oil-feed is through the side pipe, the oil passing to the annular passage, A B. The main steam enters through S¹ into the annular passage, CD, and passes to the nozzle through the space between the central air-tube and the oil space leading from A B to the nozzle. The steam thus draws in the oil, together with a certain amount of air, and breaks up the oil into a spray. The oil is

61

further atomised by an independent steam supply passing through S² to a hollow steam ring, R, which is pierced with holes in such a manner that the

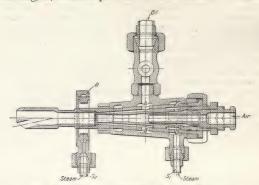


FIG. 324.—SECTIONAL PLAN OF HOLDEN BURNER.

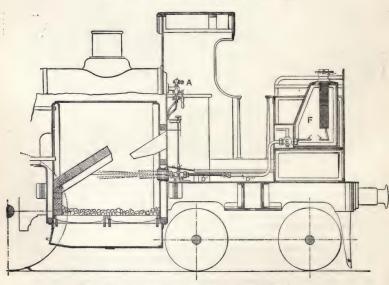


FIG. 325.—OIL-FIRED LOCOMOTIVE (HOLDEN SYSTEM).

issuing jets of steam converge towards the nozzle, and strike across the current of partly-sprayed oil. This auxiliary steam supply also serves the important purpose of breaking up the main jet, so that the flame is well diffused in the fire-box, steam from the dome being used to ensure it being as dry as possible

in all cases. In a later form of burner fitted to some locomotives, the main steam jet is so arranged as to form an air-ejector, and the air-tube is connected by a flexible hose with the vacuum brake. The oil flows from a tank, F (fig. 325), through a pipe, D'''D', into the injector, B, and the steam is controlled by valves on fitting, A. A steam-coil is employed to keep the oil fluid in cold weather. The jet plays upon an inclined firebrick bridge, and the bars of the grate are covered with a thin layer of coal and cinders mixed with broken firebrick. As the coal slowly burns away, it is renewed, so that incandescence is always maintained to ensure complete volatilisation and combustion of the oil.

A recent type of Holden burner of special design for general steam production and industrial heating is shown in fig. 326. The oil is fed by gravity into the outer annular space, and the atomising steam into the next inner space, air being drawn at the same time into the centre. The mixture passes at high velocity to the larger chamber at the front of the burner, and jets issue from holes bored at suitable angles in the front plate. The angles of the holes

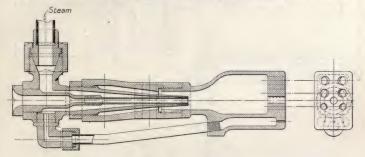


Fig. 326.-Holden Burner.

are adjusted so that the jets impinge on each other, a further breaking up of the spray being accomplished by steam led along the pipe beneath the burner, this steam escaping through two holes placed at a suitable angle to ensure the

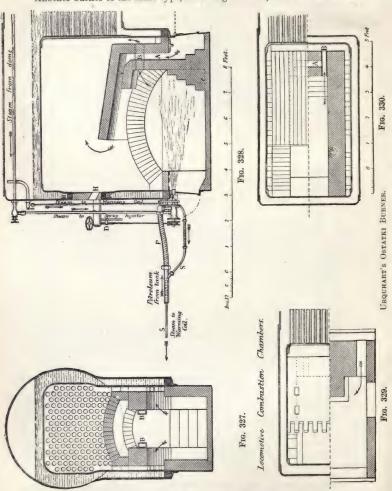
two jets impinging on the atomised oil jets.

Figs. 327 to 330 exhibit the construction of the appliances adopted by Urquhart for burning ostatki on the locomotives on the Grazi-Tsaritsin Railway in south-east Russia. The figures show the radiating chamber of firebrick employed for heating the boiler, and the means adopted for heating the air-supply which is drawn in by exhaust-blast of the engine. A sight-hole, H, is provided in the fire-door, and a pointer, D, is arranged on the screw which regulates the oil-supply cock. A pipe, S, supplies steam to a coil in cold weather, in order to prevent solidification of the oil fuel. The oil-supply pipe is shown at P. Mr. Urquhart states that "with a locomotive in first-class order and in the hands of a skilful driver, 50 tons of petroleum refuse is equal to 100 tons of first-class coal."

The Rusden-Eeles burner, shown in fig. 331, is of the steam atomising type, and although superseded in marine work by burners in which steam is not used, is of considerable historical interest as being one of the first liquid-fuel burners largely employed on ships. The first vessel fitted with this burner was the petroleum tank-ship Baku Standard, which crossed the Atlantic burning

oil in 1894, and since that date over 1500 of these burners have been installed in over ninety steamers.

Another burner of the same type, deserving mention, is known as the Orde



burner. The construction is shown in fig. 332. With this burner, which was invented by Mr. Edwin L. Orde, of Sir W. G. Armstrong, Whitworth and Co., Ltd., an evaporation of 13·3 lbs. of water per pound of oil, from and at 212° F., was obtained with a water-tube boiler, without the production of smoke.

One form of the Oil City Boiler Works' burner employed in the tests made by the U.S. Naval "Liquid Fuel" Board is shown in fig. 333. Of the latest form of this burner the Board reports that it is "a development of possibly one or two hundred types that have been used in the oil regions of Pennsylvania and Ohio during the past thirty-five years. While the present device is not a

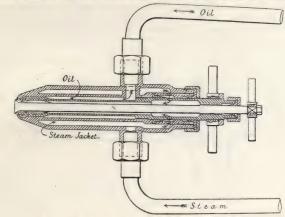


FIG. 331,-RUSDEN-EELES BURNER.

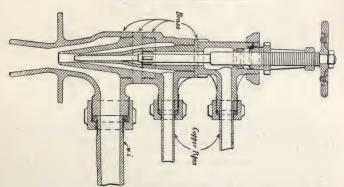


FIG. 332.-ORDE BURNER.

patented article, it is the outcome of extended experiments and experience, and the results secured from its use, whether regarded from the standpoint of efficiency or of capacity, will compare favourably with any type that was used during the trials." Another burner with which excellent results were obtained is the W. N. Best burner (fig. 334). "The burner is of the slot design, the atomising slot being above the oil-supply passage. This arrangement is supposed to prevent the accumulation of carbon in the oil slot. By thus

siphoning in a uniform manner the oil from its supply channel, and arranging for a high velocity of the atomising agent, the separation of the particles of the liquid fuel can be satisfactorily effected, and thus complete combustion secured. Means are also provided whereby the atomising channel can be easily cleared of any scale or other foreign substance without removing the burner from its fixed position." The Board remarks that the tests made show that the system is probably one of the best that could be applied to a boiler for either natural or forced draught conditions. "The Board desires to emphasise the fact, however, that the general installation as much as the special form of the burner was responsible for the satisfactory results secured."

In Curle's burner, known as the "Carbogen" burner, patented in 1905,

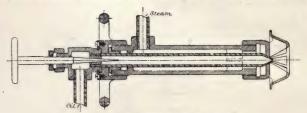


FIG. 333.—OIL CITY BOILER WORKS' BURNER.

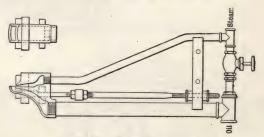


Fig. 334.-W. N. Best Burner.

there are three concentric nozzles, as shown in fig. 335, the innermost for the supply of air, the intermediate one for fuel, and the outer one for air. In respect of this burner it is claimed that the effect of the air jets on the oil is to cause a very complete atomisation, as the central air jet causes the oil to diverge in a spray which is met by the converging annular jet of air from the outer casing, which results in the spray being further broken up. This burner has been found very suitable for the application of liquid fuel to glass-melting and furnace work for general metallurgical purposes, as a temperature of 3500° F. can be steadily maintained without any emission of smoke. The Morgan Crucible Company have designed a tilting crucible furnace for use with this burner.

', The air-jet burner of Kermode's Liquid Fuel System is shown in fig. 336. The oil enters at the branch, A, after which its flow is regulated by the conical valve shown. The air, after being heated by being passed through a suitable apparatus placed in the hot gases from the boiler, enters the branches B and C.

The air, entering through C, meets the oil as it passes the oil-control valve, which is operated by the wheel, E, and the oil and air travel on together, the former being rapidly vaporised in its passage. In order to assist this process, there is a helix, K, placed in the contact tube, which effects a complete admixture of the air and vapour. The supply of air can be regulated at two points by means of the wheels, pinions, and racks. One of these pinions (marked L) moves the internal tube over the oil-delivering nozzle, F, and so regulates the air which enters there. The second pinion, M, operates the outer tube and

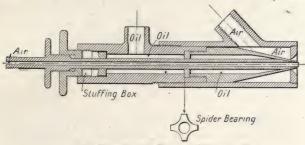


Fig. 335.—Curle's Burner ("Carbogen").

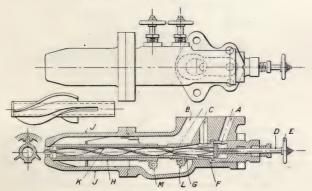


FIG. 336.—KERMODE HOT-AIR BURNER.

varies the amount of air escaping round the mixed jet at the end of the twisted spindle, K. By this arrangement the combustion is effectively controlled and is very complete, for the oil trickling from the nozzle is carried forward by the current of air which surrounds the nozzle. At the point where combustion is about to commence a further supply of compressed air is given, and a third supply is added by the draught which comes through the fire-bars or, in special cases, which passes through a hollow furnace-front, between the inner and outer plates, and escapes through a coned opening round the burner. With two of these burners fitted to a boiler of the Babcock and Wilcox type at the Toula Brass Rolling and Cartridge Works in Petrograd an evaporation from and

at 212° F. of 15.91 lbs. of water per pound of fuel was obtained, although the oil used was stated to be not of a very high calorific value. According to particulars furnished by Mr. J. J. Kermode, the air is used at a pressure of 3 lbs. per square inch, and the air-compressor consumes 2 per cent. of the steam raised. The oil fuel may vary in consistency from that of coal-tar to that of light petroleum, and oil with as much as 20 per cent. of water in suspension may be used with this burner. From 73 to 84 per cent. of the calorific value of the fuel may be thus rendered effective, and the burner may be worked either without or with forced or induced draught.

In another form of this burner (fig. 337) steam is used as the atomising agent, 3 per cent, of the steam raised being required for this purpose, and from

68 to 74 per cent. of the calorific value is given as useful work.

The Kermode hot-air burner is claimed to be specially applicable to forging and welding furnaces, core drying, ore-reducing furnaces, bakeries, gas retorts, brewing and distilling plants, annealing and tempering furnaces, glass furnaces, rivet heating, brass melting, cloth-singeing machines, refuse destructors,

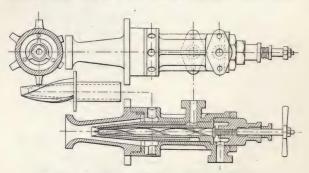


FIG. 337.-KERMODE STEAM AND INDUCED AIR BURNER.

electric-power plants, and fire-engines, as well as for drying-rooms for malt, tea, and timber-seasoning, and for heating public buildings. Its range of application is therefore very wide, and it may, in fact, be used wherever dry heat, cleanliness, and exact temperatures to be maintained or varied at will are needed. In respect of its use in glass-making it is pointed out that twice the number of men could be employed in an ordinary glass works if a constant heat were maintained in the furnaces, for with coal-firing there is much loss of time owing to the glass becoming too cold for working, when the men are idle for considerable periods.

One of the first successful burners of the pressure type, effecting atomisation of the oil without the use of steam or air, was the Swensson, the construction of which is shown in fig. 338. The oil is filtered or strained to remove any solid matter which might obstruct the burner, and is forced at high pressure (sometimes as much as 300 lbs. per square inch) through the large admission pipe into the body of the burner, thence travelling through the smaller orifices, issuing from the needle orifice, which is 1 mm. in diameter, and impinging with great velocity upon the knife edge, where it is broken up into fine spray. The needle shown in the centre of the section is provided for the purpose of clearing the

small orifice, into which it is driven by turning the milled head at the opposite end of the burner. It is returned to its normal position by a spring.

Another pressure burner which is largely used and gives excellent results is the Körting (fig. 339). The oil supplied to this atomiser is pre-heated to a temperature of 130° C., and is forced through it under a pressure of 50 lbs. to the square inch. The burner is furnished, as will be seen from fig. 339, with a spiral screw surrounding the coned end of a central spindle, a spiral

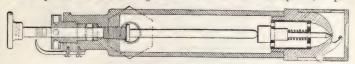


Fig. 338.—Swensson Burner.

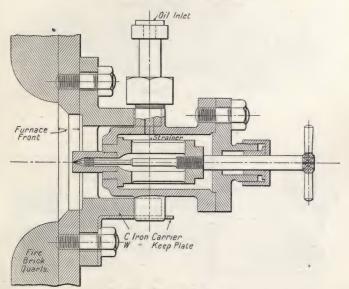


Fig. 339.—Körting Burner.

annualar passage for the oil being thus formed. In travelling through this passage to the orifice of the jet the oil acquires a rotatory motion, and on escaping from the jet it is sprayed by centrifugal force in a finely divided state.

The Kermode pressure burner is illustrated by fig. 340. Forced or induced draught is recommended with this form of burner, and from 70 to 75 per cent. of the calorific value of the fuel is obtained. The oil enters the burner through the channel marked A in the figure and passes between the outer wall of the burner marked D, and the inner cylinder marked B, which abuts against the cap, E. The end of the cylinder, B, is an exact and true fit for the outer body, D, at the end where it abuts against the cap, E. A series of grooves is cut in the

plug end of B, parallel to the centre line of the burner, and similar grooves are cut in the face of the plug, B, at right angles to the axis of the burner. These grooves are shown in the view marked H, and it will be seen that they are tangential to the cone end of the spindle, C, which serves to contract or enlarge the opening through the cap nut, E. The movement of C is indicated on the

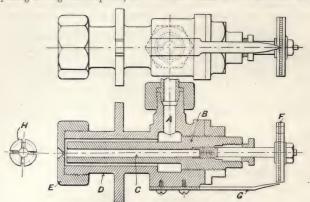


Fig. 340.—Kermode Pressure Jet Burner.

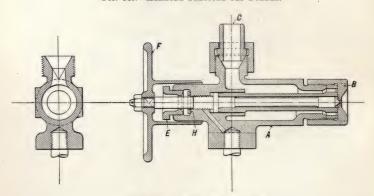


FIG. 341.—THORNYCROFT BURNER.

graduated wheel marked F. The oil fuel is thus pulverised effectively by being forced through a restricted opening with a rotary motion imparted by the tangential grooves, and being deflected by impinging on the conical end of the spindle, C, is distributed in the form of a cone. The fixed pointer serves to indicate the extent to which the orifice has been enlarged or contracted.

One of the most successful of the earlier forms of pressure burner was that which was patented by Sir John Thornycroft in 1906, and was the outcome of experience gained in the year 1896, when the steam lifeboat Queen

was built for the Royal National Lifeboat Institution by the firm of John I. Thornveroft & Co., Ltd.

A recent form of Thornycroft burner is shown in vertical section in fig. 341. The oil is fed through the pipe, C, into the annular space around the guide to the central spindle. This guide butts against the cap nut, B, and the oil passes through holes parallel to the long axis into a circular channel between the end

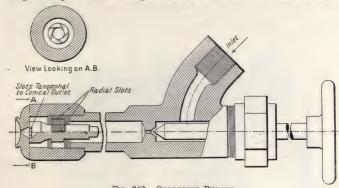


Fig. 342.—Gordejeff Burner.

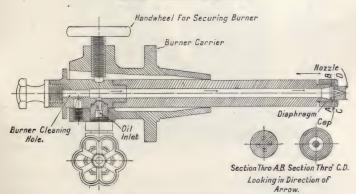


FIG. 343.—THE WALLSEND PRESSURE ATOMISER.

of the guide and the cap, and escapes under pressure through tangential grooves cut in the face of the guide. The oil is thus given a high rotary motion, and escapes through the burner opening, control of this opening being made by adjusting the position of the cone on the end of the central spindle by turning the hand-wheel, F.

Fig. 342 shows the construction of the Russian "Gordejeff" burner, in which a whirling motion is likewise imparted to the oil by means of tangential jets.

An efficient form of burner for use with kerosene as a source of heat in

steam motor-cars, steam fire-engines, and boats has been devised by Clarkson and Capel. In this burner the oil is vaporised, and its vapour, in admixture with air, issues round the lip of a mushroom valve, where it burns with a large flaring flame of great heating power. With this burner an evaporation from and at 212° F. of nearly 11 lbs. of water per pound of oil is stated to have been obtained.

A pressure system which has been extensively fitted in the mercantile marine is the Wallsend-Howden system. The atomiser is shown in section in fig. 343. One of the main features is the four obliquely-bored orifices which ensures a whirling spray, the oil particles being thrown out in a well-spreading

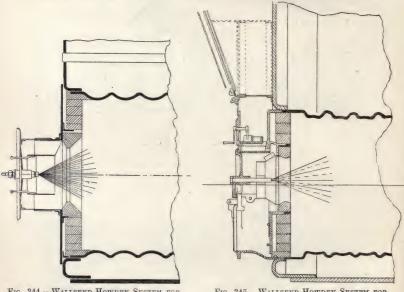


FIG. 344.—WALLSEND-HOWDEN SYSTEM FOR NATURAL DRAUGHT.

Fig. 345.—Wallsend-Howden System for Forced Draught.

cone. Another feature is the simplicity of the mounting which enables the atomiser to be quickly removed and replaced by a fresh one.

When working with natural draught or closed stokehold system of forced draught, the atomisers are mounted on an extension fitted to the front of the furnace. Each spraying nozzle projects through a baffle plate into an airrunk having lateral openings at its outer end (fig. 344). This air-trunk projects concentrically with a second air-trunk carried by the furnace front, and the annular space between the inner and outer air-trunks is fitted with deflectors constructed to give the air passing through the annulus a spiral motion. Efficient mixing of air with the oil spray is thus assured. The admission of air through the second or outer air-trunk keeps the outer casing cool, and reduces radiation from this part to a minimum.

When working with forced draught on Howden's Heated Air System each

sprayer nozzle projects through the furnace door into a conical air distributor (fig. 345). This distributor is fitted with deflectors constructed to give the

air passing through a spiral motion.

The compact arrangement of pressure-pump and oil-heater for sprayers operating on the pressure system is well illustrated in fig. 346, which shows a pumping-heating unit of the Wallsend-Howden system. Connection is made from the flanged pipe at the base plate with a duplex suction oil strainer (not

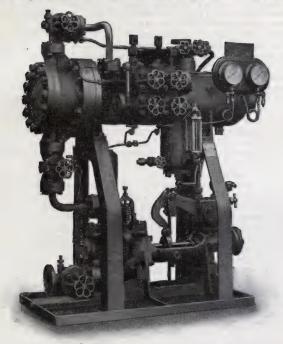


Fig. 346.—Oil Pumping, Heating, and Straining Unit installed in the Wallsend-Howden Oil Fuel System.

shown), the oil is then forced by a Simplex oil fuel pump to the heater, which is carried by suitable brackets, the oil being discharged through one of a pair of discharge strainers (the four hand-wheels controlling the valves of these being shown in the upper centre of the illustration). A loaded relief valve between the suction and pressure sides of such pumping gear controls the maximum pressure at which the oil is ejected from the sprayers.

In a discussion of the subject of the combustion of oil fuel, more particularly for steam-raising, Prof. J. S. S. Brame 1 says:—" It cannot be too strongly

¹ Journ. Inst. Pet. Techs., iii, 194 (1917).

emphasised that no particular type or pattern of atomiser possesses superlative superiority; that success in burning oil fuel depends but very little on the atomiser, providing the design is good in certain general particulars, but mainly

on the general design of the whole oil-burning system.

"Another point, and one on which the U.S. Board laid great emphasis, is the tendency to install too few atomisers—a number of atomisers give a far more uniform heat, which is of great importance in the case of water-tube boilers, where the proper circulation of water will not take place if there is undue heating in certain parts. A number of atomisers reduces greatly the

blowpipe-like action so frequently found."

Discussing the relative merits of steam, air, and pressure atomisation in relation to the combustion process, the same writer says :-- "Air is the natural atomising agent for perfect combustion. The very action of spraying ensures that each oil-vesicle is surrounded by oxygen ready to carry on the process. In the case of pressure atomising, provision must be made to introduce air most thoroughly throughout the cone of oil-spray, and this air should by preference be heated. Taking into consideration the effect of steam on the combustion process when this is the atomising agent, we find that various extravagant claims have been made for the action of steam.

"Steam actually displaces air which would naturally be present in the combustion spaces, and unless it can be shown, as some claim, that it indirectly assists in combustion of the oil, it is certainly an undesirable atomising agent

as far as the actual combustion process is concerned.

"It is well known that the interaction between steam and hot carbon (the water-gas reaction) is markedly endothermic; if it occurs, it can only produce a lowering of the flame temperature in the zone of combustion; it would certainly result in the formation of carbon monoxide and hydrogen, and these gases would burn further on. The net result would be an extension of the flame, with no practical gain, for if the carbon is set free, and is at a sufficiently high temperature to react with steam, there is not the slightest fear that its combustion by oxygen directly to carbon dioxide, with higher thermal intensity, would not have taken place with air atomisation." The same writer was unable to trace any proof of the supposed direct action of oil with steam likely to occur in the furnace which would assist combustion, and concluded that "for the practical application of oil fuel, steam atomisation has advantages, but from the combustion point of view the balance is against steam. There can be no question as to the soundness of design of steam-atomisers in which a good proportion of air is drawn in and intermingled with the steam and oil spray.

Whatever system of atomising may be adopted, the construction of the furnace is of the highest importance, and it is especially needful that there should be a combustion-chamber of ample size, so that the combustion may reach the stage of the conversion of the carbon into carbon monoxide before the flame comes into contact with cooling surfaces. It is also essential that there should not be an excess of air supplied to the furnace, for whereas a little smoke may only mean the loss of 1 per cent, of the heat-giving power of the fuel, an excess of air may easily cause ten times this diminution in heating

effect.

An instructive paper on "Unnecessary Losses in Firing Fuel Oil and an Automatic System for Eliminating Them," by Mr. C. R. Weymouth, was read before the American Society of Mechanical Engineers in December 1908. author points out that the customary method of procedure in the use of steam atomisers is to clamp the furnace dampers in a fixed position, to give little

attention to the steam supply, and to regulate by hand the supply of oil to the burners so as to maintain the desired steam pressure, with the result that there is an excess of air for combustion, particularly at the lighter loads. In some cases, where the engineers in charge are more enlightened as to the principles of combustion, and an attempt is made to work with a reduced air-supply, there is, on the other hand, at times an excessive production of smoke. author states that with Californian oil from the Bakersfield district, which has a calorific value of 18,600 B.Th.U. (allowing for the presence of 1 per cent. of moisture), about 14 lbs. of air are required per pound of oil, and he shows then an ideal boiler efficiency of 84.2 per cent., obtained with a 10 per cent. excess air-supply, which is reduced to 67.09 per cent. with a 200 per cent. excess, the difference corresponding with a possible saving of over 20.32 per cent. in the fuel used. He further states that various tests have shown that the steam consumption ranges from 0.14 lb, to over 0.5 lb, of steam per pound of oil, the average value of good performances being about 0.3 lb. of steam per lb. of oil. These statements point to the importance of analysis of the flue gases in the installation of an oil-burning system, for in the use of oil fuel it is comparatively easy to secure the combustion of the fuel to CO, with little excess of air. The automatic system advocated by Mr. Weymouth consists in controlling the oil supply by means of a "bleeder" valve, which increases or diminishes the pressure in the oil main and thus varies the rate of supply of the fuel. This valve is controlled by the steam-pressure in the boiler, and the variation in pressure in the oil main is the secondary means of controlling the supply of steam for atomising purposes and of air for combustion.

The steam-boiler is admittedly an imperfect and wasteful device for the conversion of the energy of fuel into power, and it is not surprising that inventors should have striven to find some means of eliminating its defects.

To Herr Brünler belongs the credit of being the first to practically demonstrate the possibility of steam-raising by the combustion of liquid fuel directly in contact with the water. An installation, which has been in operation in Bremen, consists of a cylindrical boiler, or water-container, provided with a number (corresponding to the number of burners employed) of smaller vessels or pockets, each of which can be isolated by a suitable valve, and can be drained by means of a draincock. Each of these pockets contains an oilburner, as shown in fig. 347, with a pilot burner, by means of which the main burner can at starting be sufficiently heated to effect complete combustion of the oil. When the main burners are well alight, water is introduced into the previously drained pockets from the boiler by opening the valves, and the circulation of heated water commences, the products of combustion, together with the steam generated, being used as a source of power in a steam-engine, The flames can be observed through glazed sight-holes provided for the purpose. An experimental investigation of the Brünler system carried out by Professor Pictet demonstrated that there was no unburnt fuel in the products of combustion, and that 3 H.P. could be produced with the expenditure of about 2 lbs. of oil, quite 6 lbs. of good coal being needed to give the same result with the ordinary method of steam generation, even when one of the latest types of water-tube boilers is used. Allowing for the difference in thermal efficiency between oil and coal, the superior economy of the Brünler system is therefore very considerable, but there are several disadvantages in its employment. In the first place, it is evident that the air needed for the combustion of the fuel must be supplied at a pressure greater than that of the steam in the container. This necessitates the employment of powerful and costly aircompressors which absorb a large amount of the power available. Then, again, it is requisite, in order to obtain the maximum efficiency, to highly superheat the steam and products of combustion, which cause difficulty in the lubrication of the engine. Finally, it is obvious that, owing to the presence of large quantities of carbon dioxide and nitrogen as products of combustion, it is practically impossible to run the engine with a vacuum, as the air-pump

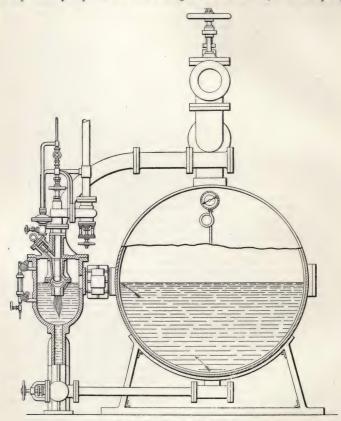


FIG. 347.—BRÜNLER SYSTEM.

would need to be of such large capacity that no increase of economy would result (the volumes of steam and gaseous products in the mixture supplied to the engine are in the proportion of 7 to 3). This renders it impossible to use the system for steam-generation for turbines, as it is well known that the turbine is not an efficient machine unless worked with a high vacuum. An additional difficulty which has been experienced arises from the circumstance that a considerable quantity of nitric acid is formed as one of the products of

combustion. It is, therefore, necessary to introduce chalk or some other neutralising agent into the container from time to time. It may, of course, be suggested that we have here a source of nitrates which may be made of commercial value, but on the whole it must be said that this highly ingenious invention is more interesting than practical, though there is no doubt that the system is well worth further study, and the principle has been applied to the evaporation of liquids in chemical manufacture.

PETROLEUM-ENGINES.1

As already pointed out at the beginning of this section, petroleum-products are employed as a source of power in motors of the gas-engine type, and in one form of motor, petroleum spirit is used similarly to steam. The use of oil-gas and of air-gas, instead of coal-gas, in ordinary gas-engines, has also been referred to.

With the earlier forms of petroleum-engines it was necessary to employ mineral spirit; but with the modern types, ordinary kerosene, and oils of even higher boiling-points, may be used, the Diesel and the now extensively used semi-Diesel engines giving excellent results with the least volatile of the oils obtained from petroleum or shale, and even with the crude oils of South

America and the oils known as Anglo-Mexican.

In the modern oil-engine the charge of oil taken from the supply-tank is converted into vapour or spray, which is carried by a current of air into the cylinder, or as a jet forced into a hot-bulb or other form of combustion-chamber, where it is mixed with the residue of the products of the combustion of the previous charge and with excess of air for combustion. This mixture is compressed and ignited. During explosion the burning gases expand, doing work on the motor-piston, and are finally ejected, as in the gas-engine.

The majority of oil-engines are constructed on the four-stroke cycle principle, first enunciated in 1862, by M. Beau de Rochas, a French engineer, and commonly known by his name. In this system, which is also termed the Otto cycle, Otto & Langen having been the first makers under de Rochas' theory, there is only one impulse to every four consecutive strokes, or every two revolutions of the crank. The first stroke draws in the charge of petroleum vapour and air, the second compresses the charge; at the commencement of the third, which is the effective stroke, the charge is ignited, with resulting explosion and expansion, and the fourth, termed the scavenging stroke, dis-

charges the products of combustion from the cylinder.

It is obvious that this four-stroke cycle principle of construction is open to the objection that only one stroke out of four is a working stroke, and it is equally evident that in this cycle the engine is simply acting as a pump during the first and fourth strokes. It is, therefore, natural that attempts should have been made to substitute for it a method of working which would give an impulse for every revolution. This has been accomplished in engines of the two-stroke cycle type, to the construction of which greater attention is now being given. The crank-case is usually made to serve the purpose of a pump, the under side of the piston acting as the pump-piston. In those of high power a separate pump is used by some makers.

The advantages and disadvantages of the two systems of construction cannot be discussed in the space available in this work, and for further information on the subject the reader is referred to Askling's Internal Combustion

¹ Revised by Mr. W. Worby Beaumont, M.Inst.C.E.

Engines and Gas Producers (Charles Griffin & Company, Limited).

In his report on the Warwick oil-engine trials of the Royal Agricultural Society, 1892, and Cambridge trials, 1894, it was pointed out by Mr. W. Worby Beaumont that engines as then made were divisible into seven classes

and four main types.

Professor William Robinson, in 1902,³ treated petroleum oil-engines as broadly divisible into four of these classes, according to the methods of vaporising and treatment of the petroleum in preparing the charge for combustion. To these must now be added a fifth class, represented by the Diesel engine, the modern semi-Diesel coming under the seventh class above referred to.

1. The measured charge of oil is sprayed by compressed air into a vaporiser heated by the exhaust-gases, and the vapour carried by the charge of air past the admission-valve into the motor-cylinder, where the mixture is further heated by the residual products and cylinder walls, compressed and fired, as

in the Priestman and Griffin engines.

2. The oil is injected by a pump as fine jets of spray into the residual products of combustion and air contained in a red-hot cartridge or vaporiser always open by a narrow neck to the end of the motor-cylinder. The oil-vapour is mixed with excess of air, which is admitted to the cylinder by a separate valve, and the air is compressed by the motor-piston into the red-hot vaporiser and clearance-space forming the combustion-chamber, where the mixture is fired by compression against the heated surface, as in the Hornsby-

Akroyd engine.

3. First type. A small vaporiser is kept red-hot by the flame from a lamp which also heats the ignition-tube, and the measured charge of oil is delivered by a pump and sucked through the vaporiser with a little hot air to carry the oil vapour through a separate valve into the cylinder, where it is mixed with the residual products, and the main supply of cold air drawn through another valve. Examples:—The Trusty, Clayton and Shuttleworth, Crossley, Fielding, Gardner, Howard, Blackstone, and other oil-engines. Second type. The oil is allowed to drop on a heated surface, and is swept along with the larger part of the charge of air previously heated, and then drawn through a vaporiser and admitted by a valve into the motor-cylinder, where it is mixed with the burnt products and little or no additional air. Examples:—The Roots and Premier oil-engines.

4. Each charge of oil is drawn in with the whole charge of cold air by the valve through the vaporiser into the combustion-chamber. The combustible mixture is compressed and ignited, as in class 3. Examples:—The Tangye and

Campbell oil-engines.

In the Diesel oil-engine the liquid oil is injected through a spraying nozzle in finely divided particles into a large excess of air, highly heated by compression, in the motor-cylinder, where the mixture ignites spontaneously.

Mr. Donkin gives the following as the requirements which an oil-engine

should meet:-

"It should be—(1) self-contained and quite independent, having everything requisite for its efficient working for a certain length of time. (2) Safe and simple, using as the working agent a combustible which is neither difficult to procure nor dangerous to transport. (3) Easy to handle, so that any ordinary unskilled workman can drive it. This is advisable, because these engines are frequently placed in the hands of labourers without any knowledge of machinery. (4) Compact and easily transported from place to place. (5) Economical in working."

¹ The Engineer, 24th June 1892.

The following description of typical oil-engines, the Priestman, Hornsby-Akroyd, Trusty, Tangye, and Diesel engines, is chiefly derived from the works

of Mr. Bryan Donkin, and Professor William Robinson: -2

The employment of petroleum spirit in engines was proposed soon after the introduction of the gas-engine, and in 1873 the Hock engine for use with benzoline was patented in Vienna. The ignition of the charge was effected in the following manner:—A small air-pump, driven from the crank-shaft, forced a current of air at each stroke into a small receiver filled with benzoline. The air became charged with benzoline, and a stream was directed through a nozzle against a permanent burner, placed close to an opening at the back of the cylinder. The benzoline ignited at the flame, a flap covering the admission-valve was lifted by the suction of the in-stroke, the flame drawn in, and the mixture in the cylinder ignited. The permanent burner was fed with petroleum spirit from the same receiver. The mixture in the cylinder was produced after the motor-piston passed the inner dead-point, by the simultaneous admission

of benzoline and of air which atomised it. The whole cycle of operations occurred during a single forward and return stroke, the latter discharging the products of combustion.

The Brayton engine, patented in the United States in 1872, was the first in which ordinary kerosene was employed, and was known as the "Ready-motor." It was the first in which the principle of combustion at constant pressure was adopted, and was also the first in which the oil was sprayed. In this engine, air and petroleum are

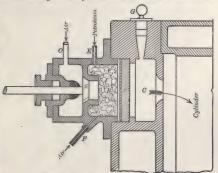


FIG. 348.—BRAYTON OIL-ENGINE.

both admitted at high pressure at F and E (fig. 348) into a carburettor placed at the top of the motor-cylinder and filled with felt, sponge, or other porous material. The air entering at F serves only to atomise the petroleum, the main air-supply being drawn in at O and through a valve, S. After passing through the carburettor, the air, which is then saturated with vapour, enters a chamber, C, which is constantly filled with flame, and is there ignited, the explosive combustion driving out the piston. The carburettor is separated from the chamber, C, by perforated metal plates which prevent the passage of flame. Ignition is effected in starting the engine, by inserting a match at G. After one-third of the piston-stroke, the valve, S, closes, and the charge expands during the remainder of the stroke. The products of combustion are expelled during the return-stroke.

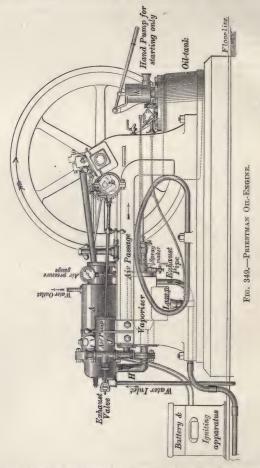
The **Priestman** engine (figs. 349 and 350), which was brought out in 1888, is generally worked with kerosene, but oils of lower volatility may be employed. Ordinary lift-valves are used in this and most other oil-engines, as they are much less liable to become clogged. The oil-tank, which is fitted with a handpump, h, for use in starting the engine, contains sufficient oil to last for two or

² Gas and Petroleum Engines, 2nd ed., 1902.

¹ Text-book on Gas, Oil, and Air Engines, 1894. Fifth edition, with revision by Prof. Burstall and T. Graves Smith, 1911 (Charles Griffin & Company, Limited).

three days. Figs. 351 and 352 are enlarged views of the spray-maker and vaporiser.

A small air-pump, J, worked by the eccentric, k, which also controls the



exhaust-valve, draws in air through a cotton-wool filter, and compresses it into the oil-tank, at a pressure of from 8 to 15 lbs. above the atmospheric pressure. Streams of oil and air are thus driven into the spray-producer, S (fig. 349), through two concentric nozzles. The nozzles are peculiarly shaped, so that the oil is forced in very fine spray into the vaporiser, the amount of the charge thus entering being adjusted by the governor to the speed at which the engine

is working. As the spray enters the vaporiser, the in-stroke of the motor piston draws in air through a non-return valve, G, and a throttle valve, F (fig. 351). The air enters the vaporiser through a number of small holes, d, breaking up and mixing with the spray which it sweeps forward into the cylinder. The vaporiser consists of a front portion in which admixture occurs as described,

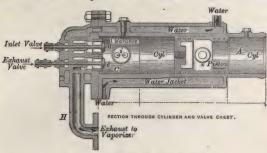
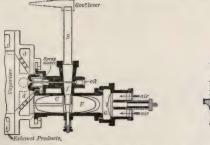
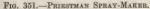


FIG. 350.—PRIESTMAN OIL-ENGINE.

and a back portion in which the oil in the charge is volatilised by the heat of the exhaust-gases (the products of combustion of the previous charge) which are led through a pipe, H (fig. 350), around the vaporising-chamber. This heating is essential, as the oil would otherwise partially separate from the spray before reaching the cylinder.

The ignition of the charge in the cylinder is effected as follows:—A battery





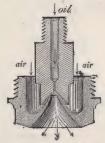
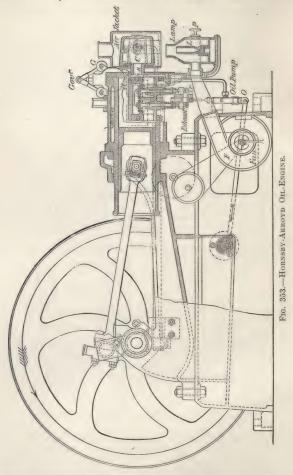


Fig. 352.—Priestman Vaporiser.

on the base plate of the engine is connected with platinum wires, i (fig. 350), in the compression-space of the motor-cylinder, and the spark passes when contact is established by a projection on the rod of the eccentric, k (fig. 349).

The engine works on the four-cycle principle already referred to. The first out-stroke draws in the charge; the return-stroke compresses it into the space, C, at the back of the cylinder; when the piston reaches the inner dead-point, the spark fires the charge, and the piston is propelled. On the return-stroke, the combustion-products pass through the valve, e, which is opened by the eccentric, and after passing round the vaporiser escape into the atmosphere.

The working is controlled by a governor, the entrance of oil being thus regulated by means of the spindle, S (fig. 351), which has a **V**-shaped opening at f, and the supply of air being adjusted by the use of a throttle, F. As a portion of the



oil is always condensed upon the cylinder, no other lubrication of the piston is required.

The working cylinder is surrounded by a water-jacket as in gas-engines, to prevent the accumulation of heat. The loss of power arising from this cooling was estimated by Professor Unwin, in the case of a 5 h.-p. engine, at 47.54 per

cent., and the loss from the heat remaining in the exhaust-gases at 26.72 per

cent., the total heat utilised being 16.12 per cent.

In the Hornsby-Akroyd oil engine (fig. 353), the explosion is effected by injecting the oil into a red-hot chamber ("cartridge"), C, into which heated air is forced by the piston. The mixture ignites spontaneously as the piston reaches the inner dead-point and the return stroke is thus produced. The engine works on the four-cycle system employed in the "Priestman." The cartridge, C, is kept at a uniform temperature by an air-jacket, and is heated at starting by means of a lamp, L, fed with oil from the tank which supplies the engine. A fan, F, worked by hand, supplies air to the lamp, and the oil burns

from a small piece of asbestos or other absorbent material, inserted at P. After the chamber, C, is heated, the working of the engine suffices to maintain its

temperature.

The air- and exhaust-valves, cd, are controlled from a shaft driven at halfspeed by the crank-shaft. They communicate with the cylinder through the same opening, so that the heat of exhaust warms the fresh air as it enters. This air is driven by the piston into the cartridge, and there mixes with the vapour of a very small quantity of oil which is injected through a nozzle, but without being sprayed, by a pump, O. When the inner dead-point of the piston is reached, the explosion occurs, and the gases travel through a small passage, s, into the compression space, B, of the cylinder. The governor, G, controls a small valve through which the oil enters the cartridge, C, and a by-pass valve which allows the oil to return to the tank when not utilised. A water-jacket round the valve-box keeps the oil cool until it reaches the cartridge.

With this engine, oil of specific gravity 0.850 and flashing-point 150° F.

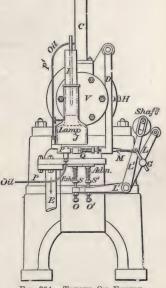


Fig. 354.—Trusty Oil-Engine.

can, it is stated, be used. Only about 0.015 of a cubic inch of oil is injected at each stroke of the pump, O, in the case of a 6 horse-power engine.

In the **Trusty** oil engine (fig. 354), which is also of the four-cycle type, the oil is drawn through a pipe, p, from a tank below the engine, by a pump, P, and is forced through a pipe, p^1 , into a receiver, C. From this it passes drop by drop into the cylinder-jacket or vaporiser, V, through a glass tube and a valve, V. The jacket is sufficiently hot to volatilise the oil, and the vapour is drawn, together with air admitted by a valve, V, into the compression end of the cylinder. On the return stroke of the piston, a portion of the mixture passes into an igniting-tube, V, and the charge is exploded. The tube, V, is maintained at a red heat by a lamp, V.

The oil-pump rod, \bar{Q} , is actuated by a hit-and-miss device, M, controlled by a pendulum governor, G. A lever, D, is interposed so that the pump is not worked if the speed becomes excessive. The lever also acts upon the valve, H,

the oil-supply being thus doubly controlled. The air- and exhaust-valves, SS¹, are adjusted by screws, OO¹, and are controlled through levers, LL¹, from a shaft driven at half-speed from the crank-shaft. The exhaust outlet is at E.

In this engine, Broxburn lighthouse-oil of specific gravity 0.81 and flashingpoint 150° F. is successfully used. The engine runs at high speeds, and gives a

good heat efficiency.

The Tangye oil-engine is of very simple construction. There is no pump, the oil flowing by gravitation from a tank on the top of the cylinder through a fine passage in the conical seat of the admission-valve. The oil-supply for each charge is adjusted by a simple device at the supply-tank. There are only two valves; the inlet-valve, for the admission of air and oil, is automatic, and is held on its seat by an adjustable spring; the exhaust-valve is opened by a lever and cam on the side-shaft in the usual way. The vaporiser is always open by a neck to the combustion-chamber, and by a small port to the ignition-tube. The vaporiser has an air-jacket with a chimney, which can be closed or opened to regulate the temperature according as the engine is running with light loads or fully loaded. Before starting the engine the vaporiser is heated by means of a lamp fed with oil by gravitation, and afterwards the lamp is shifted to heat the ignition-tube. When the admission-valve is drawn down by the vacuum caused by the suction-stroke of the motor-piston, the charge of oil around the seating of the valve falls and is carried by the air as oil-mist and vapour through the vaporiser into the cylinder. During the compression-stroke, the combustible charge is further mixed and forced into the combustion-chamber, and then fired by the ignition-tube in the vaporiser, driving the piston forward on its next working-stroke. The engine is governed by Tangye's incline inertia governor arranged to sprag or hold the exhaust-valve open when the speed is too high. In this way the piston pumps the burnt products in and out of the exhaust-box; no vacuum can form in the cylinder during the suctionstroke, and consequently the admission-valve remains closed and cuts off the charge of both oil and air.

A series of consumption-tests of oil-engines was made for the Royal Agricultural Society in 1901 by Professor Ewing. The oil used was American kerosene of Royal Daylight brand, having a specific gravity of 0.801 and a flashing-point of 86° F. The calorific value of the oil was 10,329 calories per gram. The trials, numbered 1 to 5, extended over five days, and were made on five kinds of engines constructed by leading manufacturers in this country. The following figures give the lowest and highest consumption respectively per

brake h.p. per hour on full load :-

No. 1 of 15 b.h.p., 0-69 to 0-74 lb. No. 2 of 12 b.h.p., 0-69 to 0-80 lb. No. 3 of 12 b.h.p., 0-81 to 0-86 lb. No. 4 of 12 b.h.p., 1-09 to 1-30 lb. No. 5 of 6 b.h.p., 1-07 to 1-18 lb.

In the Diesel oil-engine a large excess of air is used, and the common four-stroke cycle is usually followed, with adiabatic compression of the air alone in the cylinder to about 35 atmospheres. During the working-stroke, oil in the liquid state, injected as fine spray through a nozzle by compressed air into the large excess of "red-hot" air, is instantly vaporised and burned, because each particle of oil finds sufficient oxygen for its combustion. After the point of release, and in the upstroke of the piston, the gases are ejected. Fresh air is again drawn in during the down-stroke, and compressed to the temperature of combustion or an approach to it before the

introduction of the next charge. The action is like that of the early form of Akroyd engine, with extremely high compression for the injection of the oil.

The Diesel engine is also made with means for oil-injection unmixed with injection air—that is, the oil is injected as a jet, and is called solid injection. The oil is, however, by its injection at very high pressure broken instantaneously in fine spray and is ignited and burned at approximately constant pressure, ignition resulting from the high temperature due to compression.

According to Professor Unwin, the Diesel engine exhibits a far higher economy than the ordinary type of oil-engine, and will convert no less than 37 per cent. of the heat generated by the combustion of the oil into indicated work. The Augsburg Manufacturing Company guarantee that Diesel engines of any size will run with 0.452 lb. of solar or crude petroleum per b.h.p. per hour, and that at half power the consumption will not exceed 0.520 lb. Professor Meyer, of the Charlottenburg Technical High School, found that a Diesel engine tested at normal load consumed 0.467 lb. per b.h.p. per hour;

at three-quarter load, 0.488 lb.; and at half-load, 0.567 lb.

The Diesel type of internal-combustion engine has not only been increasingly employed as a stationary source of power, but has been successfully applied in the propulsion of ships. It seems probable that for marine work the two-stroke cycle type of engine, with a separate pump, will be adopted. Much difficulty has been experienced in providing means for adequate cooling with cylinders of large size, and generally in meeting the requirements of marine work. Heavy-oil engines have also been substituted for petrol engines in submarines. As the steam-engine ordinarily furnishes only about 12 per cent. of the energy of the fuel in the form of work, the ordinary forms of internalcombustion engine 27 per cent., and the Diesel engine over 30 per cent., there is great inducement to overcome the difficulties attending the construction of oil-engines of very high power, such as are needed for the propulsion of the largest passenger vessels and battleships. Recent improvements in marine steam-boilers, steam turbines, and the super-heating of the steam, have, however, largely increased the efficiency of the steam-engine, and this must now be taken into account in estimating the relative thermal efficiency of the Diesel engine.

An instructive account of the type of motor known as the semi-Diesel engine was recently given by Mr. James Richardson in a paper read before the Diesel Engine Users' Association. In designing this type of internal-combustion engine it has been sought to retain the feature of low fuel consumption of the Diesel engine, whilst eliminating the need for the very high compression requisite in that engine to secure the ignition of the charge, and at the same time to prolong the pressure during the stroke. This is accomplished in the socalled semi-Diesel engine by providing a heating device generally in the form of a bulb constituting a combustion space extension of the cylinder. Mr. Richardson defined the semi-Diesel engine, in the paper referred to, as an internal-combustion engine, using oil fuel, having an uncooled portion of the combustion chamber at high temperature, to assist in the vaporisation and ignition of the injected oil, excluding, however, from the definition certain oilengines, e.g. the Hornsby-Akroyd, which, although not called Diesel engines, yet approximated to this type as relying upon the heat of compression for ignition.

The so-called semi-Diesel engine is a rather high compression engine in which the fuel oil is forced, in the form of a solid jet, into a combustion space, combustion taking place at constant volume.

Much doubt has been expressed as to the propriety of calling these engines

semi-Diesel, on the ground that they are in general principle and working the same as those of engines made and used in England long before any engine according to Diesel had become practical.

Most of these engines are constructed on the two-stroke cycle, the crankchamber being made airtight. The lower end of the engine piston forms an air-pump taking air into the chamber and slightly compressing it on the downstroke of the piston.

These engines are made in slightly varying forms by several makers, including Messrs. W. Beardmore & Co., Glasgow; Messrs. Marshall, Gainsborough; Messrs. Robey & Co., Lincoln; The Campbell Engine Co.; Messrs. Petter, Ltd., of Yeovil; Tangyes, Ltd., and others, including the makers of the Bolinder engine, the Ailsa Craig, the Kromhout, and the Ruston-Hornsby.

Fig. 355 shows a single-cylinder Petter V.J. engine of 50-brake horse-power, and figs. 356 and 357 are sectional views of the arrangement of the V.E. 35-

brake horse-power engine of similar design.

At A is seen a hot bulb which is really an extension of the usual combustionchamber and is covered by a removable cover. It will be seen that the combustion-chamber is water-jacketed except for the upper part.

As shown, the piston is in its highest position and will have drawn in the charge of air into the crank-chamber through the valves, B B, on either side

of the chamber.

On the descent of the piston these valves automatically close and the air in the chamber is under slight compression and ready to pass by the port, C, into the upper part of the cylinder when the piston has reached a position which admits the air thereby.

In order to make the chamber airtight and prevent escape during the descent of the piston past the bearings, there is a valve-forming ring, D, on either side of the crank, as seen in fig. 357. Oil is supplied to the crank-pin by centrifugal

action through the banjo ring, E.

An oil-pump, F, for the fuel oil is operated by the eccentric, G, as seen in figs. 356 and 357, the oil from the pump passing to the jet pieces at H, and thence as a solid jet into the hot bulb where it impinges on the interior surface and

is thoroughly broken up and ignited.

These engines are made as single-cylinder engines up to 70-brake horsepower and as multi-cylinder engines up to 300-brake horse-power. The Bolinder two-stroke cycle engine and the Kromhout engines have bulbs somewhat similar, but not removable arranged as in the Petter engine, but both these engines are in use in the barges used as tugs on canals such as the Grand Junction.

The upper half of the hot bulb in the Beardmore engine is arranged for removal and renewal somewhat as in the Petter engine, both engines having large-area water-jacket spaces, and both using what is called the slot fuel-oil

jet in distinction from the air-spray made jet.

In the Petter and some other of these engines variable speed and power is arranged for by difference in the period at which the injection takes place, and the engines can thus be satisfactorily run with speed variations down to two-thirds of the normal and even less.

Arrangements are also made by means of which these two-stroke cycle engines are reversible.

The first edition of this book was written at a time when public attention was first being directed to the application of the internal-combustion engine to the propulsion of road-vehicles, and it was therefore appropriate that some account should therein have been given of the pioneer work of Panhard and Levassor, and Peugeot in the construction of automobiles. Since then the motor-car industry has rapidly assumed vast proportions, and the use of petroleum spirit as a source of power on the road is now general all over the world.

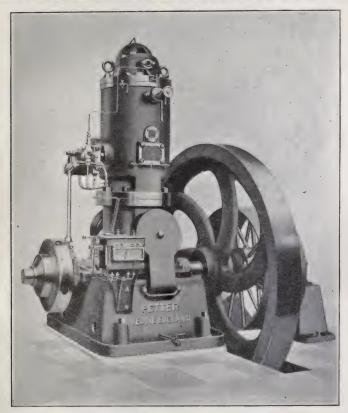
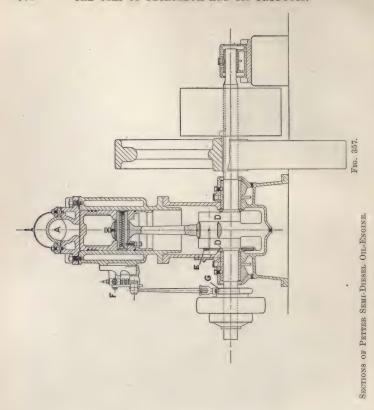
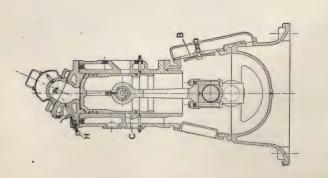


Fig. 355.—Single-Cylinder Two-Stroke Cycle Heavy-Oil Engine by Messrs. Petter, Ltd., Yeovil.

The employment of similar engines for the propulsion of small vessels has also increased very rapidly, and remarkably high speeds have been attained. Concurrently the literature of the subject has become voluminous, many lengthy treatises on road-vehicles having been published, and several periodicals being exclusively devoted to automobilism. In the circumstances, it is

¹ The Thames Conservancy Bye-laws for the regulation of petrol motor launches on the River Thames will be found among the appendices.





Fre. 356.

impossible within the space available in this work to include any comprehensive account of the various forms of motor-car and motor-boat engines at present so largely used; but the following description of the Daimler engine, given in the second edition, may be reproduced, as it was the invention of this highspeed petroleum-spirit motor that led to the rapid development of the automobile industry. The modern Daimler engine as fitted to the Mercédès motor car constructed by the "Daimler Motoren Gesellschaft" has four vertical cylinders cast in pairs, both these and the combustion-chamber being cooled by a water-jacket. The petrol is forced upwards from the supply-tank through a strainer or filter of wire gauze, by the pressure of a small portion of the exhaust, into a needle-float feed carburettor. Mechanically operated inlet-valves of exceptionally large area are employed, and the ignition of the charge is effected by a low-tension magneto apparatus known as the Simms-Bosch. This apparatus generates a current of low tension but large in quantity, the spark being produced when the circuit is broken. This rupture of the circuit is effected by mechanical means in the combustion-chamber. The speed of the engine is controlled by a plunger-throttle placed in the induction-pipe between the carburettor and engine. This throttle is operated by a lever on the steering-wheel.

None of the recent engines bear any likeness to the original Daimler engine, except as to high speed of revolution. The main features of the engines in the Mercédès have been retained on the lines first indicated by Panhard and Levassor, but greater precision in valve movements, giving silent working, larger water-jacket spaces, forced lubrication, and longer stroke in proportion to diameter of cylinder, have been very generally adopted. The engines of the Daimler Company of Coventry are fitted with sleeve valves instead of the tappet or mushroom valves used by some other makers. These sleeve valves consist of two thin cylinder liners to which relative motion is given, the upper parts of the sleeves being pierced for ports which register at proper time with the usual inlet and outlet ports of the cylinder. The usual piston works within the inner sleeve. The engines are silent in working. The Argyll Motor Company also make an engine with a single sleeve valve, but nearly

all other makers use the tappet valves.

In modern motor-car engines, governing is effected by throttling the charge, i.e. by diminishing the volume of charge admitted to the cylinder, and the favourite type of ignition is the high-tension magneto, the current being generated in the primary windings and transformed by the secondary winding on the armature of the magneto, and reaching the sparking-plugs by way of a rotary distributor.

Petrol-driven locomotives are largely employed in coal- and other mines on the European continent, and petrol engines are used in England for driving

In engines intended for the propulsion of aeroplanes and airships, special principles of construction are adopted to minimise weight. In one form a number of cylinders are fixed at equal distances in the semicircular upper half of the crank-case, whilst in the Gnome engine, the seven or fourteen

cylinders rotate round the fixed crank-shaft.

The "Zephyr" launch-engine, introduced into this country by Messrs. Yarrow, is of interest, as the vapour of petroleum spirit, of specific gravity 0.68, is employed in the same manner as steam as an expansive agent. While the vapour of such petroleum spirit may be cooled to 130° F. without condensation, it exerts a vapour-pressure of 10 lbs. per square inch at 155° F., and of 40 lbs. per inch at 212° F., at which temperature water, of course, has a vapourpressure of about 15 lbs. For the same amount of heat, therefore, petroleum spirit gives a higher pressure than does water, and a correspondingly smaller amount of heat is lost in the exhaust, so that a higher heat-efficiency is obtained. Meiro 1 states that although the vapour-pressures of different samples vary considerably at low temperatures, there is practically no difference at temperatures above 85° C. Thus, one sample of specific gravity 0.71 showed a pressure of 0.065 kilo. per square centimetre at 29° C., while another sample of specific gravity 0.715 yielded that pressure at 43° C. Both samples gave a pressure of about 2 atmospheres at 85° C. The working of the engine is similar to that of a surface-condensing steam-engine. The engine and vapour-generator are carried in the stern of the boat, and the reservoir of spirit in the bow. The spirit is volatilised in a spiral tube enclosed in a non-conducting casing and heated by a burner. The vapour propels the piston as in a steam-engine, and exhausts into two cooling-pipes, from which the condensed liquid returns to the reservoir. Thus, the spirit is used repeatedly without coming into contact with the air, and only a comparatively small quantity of spirit has to be stored.

The vaporiser may be heated by burning part of the petroleum spirit in an atmospheric burner, but the better and commoner plan is to use ordinary kerosene. This is sprayed by a small air-pump driven by the engine, and is burned in a fire-box beneath the vaporiser after being mixed with a further

supply of air.

¹ Chem. Zeit. Rep., 1893, 158.

SECTION XI.

STATUTORY, MUNICIPAL, AND OTHER REGULATIONS RE-LATING TO THE TESTING, STORAGE, TRANSPORT, AND USE OF PETROLEUM AND ITS PRODUCTS.

BRITISH.

As the general use of mineral oils as illuminating agents may be said to date only from 1859, all legislation in relation to petroleum has been effected within comparatively recent years. In this country, the first Act was passed in 1862 (25 & 26 Vict. cap. 66). It was entitled "An Act for the safe-keeping of petroleum," and the preamble was as follows:—

"Whereas it is expedient to provide for the safe-keeping of petroleum and certain products thereof that are dangerous to life and property, from their properties of giving off inflammable vapours at low temperatures," etc.

This Act defined "petroleum" for the purposes of the Act as including "any product thereof that gives off an inflammable vapour at a temperature of less than 100° of Fahrenheit's thermometer." Not more than 40 gallons of "petroleum" (as defined in the Act) was to be stored within 50 yards of a dwelling-house or warehouse, except under license from the local authority, who might impose any conditions considered necessary for the public safety. Carriage in a vessel within a harbour was subject to the regulations of the harbour authorities only, and the powers of search given in the Gunpowder Act, 1860, were extended to "petroleum" under this Act. As no method of testing was specified, it was practically impossible to put the Act into operation.

An amending Act was accordingly passed in 1868 (31 & 32 Viet. cap. 56), and in this there was an extended definition of "petroleum" which has been given in Section IX. (p. 763). In this Act, which "so far as is consistent with the tenor thereof" was directed to be read as one with the previous Act, storage without a license, within the 50 yards limit, was disallowed, except in the case of petroleum for private use, and as regards such petroleum no limit of quantity was fixed. The "bottle or vessel" containing "petroleum" (as

defined in the Act) was required to bear the following label:-

"Great care must be taken in bringing any light near to the contents of this vessel, as they give off an inflammable vapour at a temperature of less than 100° of Fahrenheit's thermometer."

Any duly appointed inspector of weights and measures was empowered to "inspect and test all petroleum kept, offered, or exposed for sale," and any petroleum so kept, or offered, or exposed for sale in contravention of that Act, or of the previous Act, was liable to be seized, and upon conviction, forfeited, the person or persons offending being liable to a penalty of five pounds. Such person or persons might, however, appeal against the test of the inspector, and

in such case the court might submit the question to the public analyst, or if no such official had been appointed, to "some other person having competent

chemical knowledge."

The practical effect of this legislation was that two classes of petroleum products were imported into this country: one (kerosene) conforming, or intended to conform, to the requirements of the law, and the other (petroleum spirit) giving off inflammable vapour at all ordinary temperatures, and even far below them.

In 1871 another Act (34 & 35 Vict. cap. 105) was passed, and as this is still in force, except as to the standard or limit of test and the mode of testing, it is given below in full, the schedules only being omitted. The first of these schedules is a reproduction of the directions for testing given in the schedule of the Act of 1868, and the second specified the Acts repealed by Section 17, as follows:-The Petroleum Act, 1862, the Carriage and Deposit of Dangerous Goods Act, 1866, and the Petroleum Act, 1868. This Act was to continue in force until 1st October 1872, but was continued from year to year by the Expiring Laws Continuance Acts.

Снар. 105.

A.D. 1871.

An Act for the safe keeping of Petroleum and other substances of a like nature. [21st August 1871.]

Whereas it is expedient to consolidate and amend the law relating to the safe keeping of petroleum and other substances of a like nature :

Be it enacted by the Queen's most Excellent Majesty, by and with the advice and consent of the Lords Spiritual and Temporal, and Commons, in this present Parliament assembled, and by the authority of the same, as follows:

1. This Act may be cited as "The Petroleum Act, 1871."

2. In this Act, if not inconsistent with the context, the following terms have the meanings hereinafter assigned to them; (that is to say),

The term "borough" means-

In England any place for the time being subject to the provisions of the Act of the session of "Borough": the fifth and sixth years of the reign of King William the Fourth, chapter seventy-six, "to provide for the regulation of municipal corporations in England and Wales," and the Acts amending the same;

In Scotland any royal burgh and any burgh or town returning or contributing to return a

member or members to serve in Parliament;

In Ireland any place for the time being subject to the provisions of the Act of the session of the third and fourth years of the reign of Her present Majesty, chapter one hundred and eight, "for the regulation of municipal corporations in Ireland, and the Acts amending the same":

The term "person" includes a body corporate:
The term "Secretary of State" means one of Her Majesty's Principal Secretaries of State: The term "Lord Lieutenant" means the Lord Lieutenant of Ireland or the lords justices or "Lord Lieu- other chief governors or governor of Ireland for the time being :

The term "harbour" means any harbour properly so called, whether natural or artificial, "Harbour": and any port, haven, estuary, tidal river or other river, canal or inland navigation navigated by sea-going ships, and any dock, pier, jetty, or other works in or at which ships do or can ship or unship goods or passengers :

"Harbour The term "harbour authority" includes any persons of policies of proving authority": proprietors or proprietor of or intrusted with the duty or invested with the power of improving, The term "harbour authority" includes any persons or person being or claiming to be

The term "ship" includes every description of vessel used in navigation, whether propelled by oars or otherwise:

The term "Summary Jurisdiction Acts" means as follows:

As to England, the Act of the session of the eleventh and twelfth years of the reign of Her present Majesty, chapter forty-three, intituled "An Act to facilitate the performance of the duties of justices of the peace out of sessions within England and Wales with respect to summary convictions and orders," and any Acts amending the same;

As to Scotland, "The Summary Procedure Act, 1864";

As to Ireland, within the police district of Dublin metropolis, the Acts regulating the powers and duties of justices of the peace for such district, or of the police of such district; and

Short title of Act. Interpretation of cerin the Act:

" Person ": "Secretary of State":

" Ship ":

" Summary Jurisdiction Acts":

elsewhere in Ireland, "The Petty Sessions (Ireland) Act, 1851," and any Act amending the

The term "Court of Summary Jurisdiction" means and includes any justice or justices of "Court of the peace, sheriff or sheriff-substitute, metropolitan police magistrate, stipendiary or other Summary Jurisdiction": magistrate, or officer, by whatever name called, to whom jurisdiction is given by the Summary Jurisdiction Acts or any Acts therein referred to, or to proceedings before whom the provisions of the Summary Jurisdiction Acts are or may be made applicable:

The term "county rate" means as regards Scotland the county general assessment leviable "County rate." in pursuance of "The County General Assessment (Scotland) Act, 1868," and as regards \$\frac{31}{31} \text{& 32} \text{ Vict.}\$ Ireland the grand jury cess.

3. For the purposes of this Act the term "petroleum" includes any rock oil, Rangoon oil, Definition of Burmah oil, oil made from petroleum, coal, schist, shale, peat, or other bituminous substance, "petroleum" and application and any products of petroleum, or any of the above-mentioned oils; and the term "petroleum of Act. to which this Act applies," means such of the petroleum so defined as, when tested in manner set forth in Schedule One to this Act, gives off an inflammable vapour at a temperature of less than one hundred degrees of Fahrenheit's thermometer.

4. Every harbour authority shall frame and submit for confirmation to the Board of Trade Byelaws as to by elaws for regulating the place or places at which ships carrying petroleum to which this Act ship carrying petroleum. applies are to be moored in the harbour over which such authority has jurisdiction, and are to land their cargo, and for regulating the time and mode of, and the precautions to be taken on, The harbour authority shall publish the byelaws so framed with a notice of the intention of such authority to apply for the confirmation thereof. The Board of Trade may confirm such by elaws with or without any omission, addition, or alteration, or may disallow the

Every such byelaw when confirmed shall be published by the harbour authority, and may be from time to time altered or repealed by a byelaw made in like manner. Byelaws under this section shall be published in such manner as the Board of Trade may from time to time direct.

If at any time it appears to the Board of Trade that there is no byelaw for the time being in force under this section in any harbour the Board of Trade may, by notice, require the harbour authority of such harbour to frame and submit to them a byelaw for the purposes of this section, and if such harbour authority make default in framing a byelaw and obtaining the confirmation thereof within the time limited by such notice the Board of Trade may make a byelaw for the purposes of this section, and such byelaw shall have the same effect as if it had

been framed by the harbour authority and confirmed by the Board of Trade.

Where any ship or cargo is moored, landed, or otherwise dealt with in contravention of any byelaw for the time being in force under this Act in any harbour, the owner and master of such ship, or the owner of such cargo, as the case may be, shall each incur a penalty not exceeding fifty pounds for each day during which such contravention continues, and it shall be lawful for the harbour-master or any other person acting under the orders of the harbour authority of such harbour to cause such ship or cargo to be removed at the expense of the owner thereof, to such place as may be in conformity with the said byelaw, and all expenses incurred in such removal may be recovered in the same manner in which penalties are by this Act made recoverable.

5. The owner or master of every ship carrying a cargo any part of which consists of petro- Notice by owner leum to which this Act applies, on entering any harbour within the United Kingdom, shall or master of give notice of the nature of such cargo to the harbour authority having jurisdiction over such petroleum. harbour

Label on vessels

If such notice is not given the owner and master of such ship shall each incur a penalty not exceeding the sum of five hundred pounds, unless it be shown to the satisfaction of the court before which the case is tried that neither the owner nor the master knew the nature of the goods to which the proceedings relate, nor could with reasonable diligence have obtained such

6. Where any petroleum to which this Act applies-

(a) Is kept at any place except during the seven days next after it has been imported; or, containing

(b) Is sent or conveyed by land or water between any two places in the United Kingdom; petroleum,

(c) Is sold or exposed for sale;

the vessel containing such petroleum shall have attached thereto a label in conspicuous characters, stating the description of the petroleum, with the addition of the words "highly inflammable," and with the addition-

(a) In the case of a vessel kept, of the name and address of the consignee or owner: (b) In the case of a vessel sent or conveyed, of the name and address of the sender:

(c) In the case of a vessel sold or exposed for sale, of the name and address of the vendor. All petroleum to which this Act applies which is kept, sent, conveyed, sold, or exposed for sale, in contravention of this section, shall, together with the vessel containing the same, be forfeited, and in addition thereto the person keeping, sending, selling, or exposing for sale the

same shall for each offence be liable to a penalty not exceeding five pounds. 7. Save as hereinafter mentioned, after the passing of this Act petroleum to which this Act to storage of VOL. III.

petroleum.

applies shall not be kept, except in pursuance of a license given by such local authority as is in this Act mentioned.

All petroleum kept in contravention of this section shall, together with the vessel containing the same, be forfeited, and in addition thereto the occupier of the place in which such petroleum is so kept shall be liable to a penalty not exceeding twenty pounds a day for each day during which such petroleum is so kept.

This section shall not apply to any petroleum kept either for private use or for sale, provided

the following conditions are complied with:

(1) That it is kept in separate glass, earthenware, or metal vessels, each of which contains not more than a pint, and is securely stopped:

(2) That the aggregate amount kept, supposing the whole contents of the vessels to be in bulk, does not exceed three gallons.

8.1 The following bodies shall respectively be the local authority to grant licenses under

this Act in the districts hereinafter mentioned; (that is to say),
(1) In the City of London, except as hereafter in this section mentioned, the Court of the

Lord Mayor and aldermen of the said city:

(2) In the Metropolis (that is, in places for the time being within the jurisdiction of the Metropolitan Board of Works, under the Metropolis Management Act, 1855), except the City of London, and except as hereafter in this section mentioned, the Metropolitan Board of Works:

(3) In any borough in England or Ireland, except as hereafter in this section mentioned, the

Mayor, aldermen, and burgesses acting by the council:

(4) In any place in England or Ireland, except as hereafter in this section mentioned within the jurisdiction of any trustees or improvement commissioners appointed under the provisions of any local or general Act of Parliament, and not being a borough, or comprising any part of a borough, the trustees or commissioners:

(5) In any place in England, except as hereafter in this section mentioned, within the jurisdiction of a local board constituted under the Local Government Act, 1858, and not being any of the districts before-mentioned, or comprising any part of any such district, the local

board:

(6) In any burgh in Scotland, except as hereafter in this section mentioned, the town council:

(7) In any place in Scotland, except as hereafter in this section mentioned, within the jurisdiction of police commissioners, or trustees exercising the functions of police commissioners under any general or local Act, and not being a burgh, or comprising any part of a burgh, the police commissioners or trustees:

(8) In any harbour within the jurisdiction of a harbour authority, whether situate or not within the jurisdiction of any local authority before in this section mentioned, the harbour

authority, to the exclusion of any other local authority:

(9) In any place in which there is no local authority, as before in this section defined, in England or Ireland, the justices in petty sessions assembled, and in Scotland, any two or more justices of the peace for the county, sitting as judges in the justice of peace court.

9. Licenses in pursuance of this Act shall be valid if signed by two or more of the persons constituting the local authority, or executed in any other way in which other licenses, if any granted by such authority, are executed. Licenses may be granted for a limited time, and may

be subject to renewal or not in such manner as the local authority think necessary. There may be annexed to any such license such conditions as to the mode of storage, the nature and situation of the premises in which, and the nature of the goods with which petroleum, to which this Act applies, is to be stored, the facilities for the testing of such petroleum from time to time, the mode of carrying such petroleum within the district of the licensing authority, and generally as to the safe-keeping of such petroleum as may seem expedient to the local authority.

Any licensee violating any of the conditions of his license shall be deemed to be an unlicensed person. There may be charged in respect of each license granted in pursuance of this Act such sum, not exceeding five shillings, as the local authority may think fit to charge.

10. If on any application for a license under this Act the local authority refuse the license,

¹ By the Local Government Acts the local authorities have been altered and may now be summarised as follows:—

In the City of London or in any borough—the Corporation.

In the County of London—the L.C.C.

In any harbour—the harbour authority, to the exclusion of any other local authority. In any other place—in England, the District Council; in Scotland, the County Council; in Ireland, as in the Petroleum Act, 1871.

² In Scotland, by an Act of Sederunt, the fees are :—for lodging application for license or renewal, 5s.; for license or renewal, 5s.; for license or renewal, 5s.

Definition of local authority.

Mode of granting licenses.

In case of refusal of license the applicant may memorialise Secretary of State or Lord Lieutenant. or grant the same only on conditions with which the applicant is dissatisfied, the local authority shall, if required by the applicant, deliver to him in writing, under the hand or hands of one or more of the persons constituting the local authority, a certificate of the grounds on which

they refused the license, or annexed conditions to the grant thereof.

The applicant, within ten days from the time of the delivery of the certificate, may transmit the same to a Secretary of State, if the application is for a license in England or Scotland,1 and to the Lord Lieutenant if the application is for a license in Ireland, together with a memmorial, praying that notwithstanding such refusal, the license may be granted, or that the conditions may not be imposed, or may be altered or modified in such manner and to such extent as may be set forth in such memorial.

It shall be lawful for the Secretary of State, or the Lord Lieutenant, if he think fit, on consideration of such memorial and certificate, and, if he think it necessary or desirable, after due inquiry and a report by such person as he may appoint for that purpose, to grant the license prayed for, either absolutely or with such conditions as he thinks fit, or to alter or modify the conditions imposed by the local authority; and the license so granted, or altered and modified as the case may be, when certified under the hand of a Secretary of State, or the Lord Lieutenant, shall be to all intents as valid as if granted by the local authority.

11. Any officer authorised by the local authority may purchase any petroleum from any Testing of dealer in it, or may, on producing a copy of his appointment, purporting to be certified by the petroleum by

clerk or some member of the local authority, or producing some other sufficient authority, authority, require the dealer to show him every or any place, and all or any of the vessels in which any petroleum in his possession is kept, and to give him samples of such petroleum on payment of

the value of such samples.

When the officer has by either of the means aforesaid taken samples of petroleum, he may declare in writing to the dealer that he is about to test the same, or cause the same to be tested, in manner set forth in Schedule One to this Act, and it shall be lawful for him to test the same, or cause the same to be tested, at any convenient place at such reasonable time as he may appoint, and the dealer or any person appointed by him may be present at the testing, and if it appear to the officer or other person so testing that the petroleum from which such samples have been taken is petroleum to which this Act applies, such officer or other person may certify such fact, and the certificate so given shall be receivable as evidence in any proceedings that may be taken against a dealer in petroleum in pursuance of this Act; but it shall be lawful for a dealer proceeded against to give evidence in proof that such certificate is incorrect, and thereupon the court before which any such proceedings may be taken may, if such court think fit, appoint some person skilled in testing petroleum to examine the samples to which such certificate relates, and to declare whether such certificate is correct or incorrect.

Any expenses incurred in testing any petroleum of such dealer in pursuance of this section shall, if such dealer be convicted of keeping, sending, conveying, selling, or exposing for sale, petroleum in contravention of this Act, be deemed to be a portion of the costs of the proceedings against him, and shall be paid by him accordingly. In any other event such expenses shall be paid by the local authority out of any funds for the time being in their hands, and in case the local authority are the justices, out of the county rate.

12. Any dealer who refuses to show to any officer authorised by the local authority every Penalty for or any place, or all or any of the vessels in which petroleum in his possession is kept, or to refusing information and give him such assistance as he may require for examining the same, or to give to such officer obstructing samples of such petroleum on payment of the value of such samples, or who wilfully obstructs officer. the local authority, or any officer of the local authority, in the execution of this Act, shall

incur a penalty not exceeding twenty pounds.

13. Where any court of summary jurisdiction is satisfied by information on oath that there Search for is reasonable ground to believe that any petroleum to which this Act applies is being kept, petroleum. See 23 & 24 Vict. sent, conveyed, or exposed for sale, within the jurisdiction of such court in contravention of c. 139, s. 25. this Act, at any place, whether a building or not, or in any ship or vehicle, such court shall grant a warrant, by virtue whereof it shall be lawful for any person named in such warrant to enter the place, ship, or vehicle named in such warrant, and every part thereof, and examine the same and search for petroleum therein, and take samples of any petroleum found therein, and if any petroleum to which the Act applies be found therein, which is kept, sent, conveyed, or exposed for sale in contravention of this Act, to seize and remove such petroleum, and the vessel containing the same, and to detain such petroleum and vessel until some court of summary jurisdiction has determined whether the same are or are not forfeited, the proceedings for which forfeiture shall be commenced forthwith after the seizure.

Any person seizing any petroleum to which this Act applies in pursuance of this section shall not be liable to any suit for detaining the same, or for any loss or damage incurred in respect of such petroleum, otherwise than by any wilful act or neglect while the same is so

detained.

¹ The Court of Appeal for Scotland is now the Secretary for Scotland.

If any petroleum to which this Act applies is seized in pursuance of this section in any ship or vehicle, the person seizing the same may use for purposes of the removal thereof, during twenty-four hours after the seizure, the said ship or vehicle, with the tackle, beasts, and accoutrements belonging thereto, and if he do so shall pay to the owner thereof a reasonable recompense for the use thereof, and the amount of such recompense shall, in case of dispute, be settled by the court of summary jurisdiction before whom proceedings for the forfeiture are taken, and may be recovered in like manner as penalties under this Act may be recovered.

Any person who, by himself or by anyone in his employ or acting by his direction or with his consent, refuses or fails to admit into any place occupied by or under the control of such person, any person demanding to enter in pursuance of this section, or in any way obstructs or prevents any person in or from making any such search, examination, or seizure, or taking any such samples as authorised by this section, shall be liable to pay a penalty not exceeding twenty pounds, and to forfeit all petroleum to which this Act applies which is found in his

possession or under his control.

Application of Act to other' substances.

Summary pro-

penalties, etc.

offences,

14. Her Majesty may from time to time make, revoke, and vary Orders in Council directing this Act or any part thereof to apply to any substance, and this Act, or the part thereof specified in the Order shall, during the continuance of the Order, apply to such substance, and shall be construed and have effect as if throughout it such substance had been included in the definition of petroleum to which this Act applies, subject to the following qualifications:

(1) The quantity of any substance to which this Act is directed by order in Council to apply, which may be kept without a license, shall be such quantity only as is specified in that behalf in such order, or if no such quantity is specified no quantity may be kept without

a license

(2) The label on the vessel containing such substance shall be such as may be specified

in that behalf in the order.

15. In England and Ireland all offences and penalties under this Act, and all money and costs directed by this Act to be recovered as penalties, may be prosecuted and recovered in

manner provided by the Summary Jurisdiction Acts.

In Scotland all offences and penalties under this Act, and all money and expenses by this Act directed to be recovered as penalties, shall, save as hereinafter provided, be prosecuted and recovered at the instance of the procurator fiscal or of any officer authorised in that behalf by the harbour authority or local authority under the provisions of the Summary Jurisdiction Acts before a court of summary jurisdiction, and all necessary powers and jurisdictions are hereby conferred on such court in Scotland.

Provided as follows:

 A court of summary jurisdiction shall not impose a penalty exceeding fifty pounds, but any such court may impose that or any less penalty for any one offence, notwithstanding the offence involves a penalty of higher amount.

In Scotland any penalty exceeding fifty pounds shall be recovered and enforced in the same manner in which any penalty due to Her Majesty under any Act of Parliament may be

recovered and enforced.

3. The "Court of Summary Jurisdiction," when hearing and determining an information or complaint, shall be constituted in some one of the following manners; (that is to say),

(a) In England, either of two or more justices of the peace in petty sessions sitting at a place appointed for holding petty sessions, or one of the magistrates hereinafter mentioned, sitting alone or with others at some court or other place appointed for the administration of justice; that is to say, the Lord Mayor, or any alderman of the City of London, a metropolitan police magistrate, a stipendiary magistrate, or some other officer or officers for the time being empowered by law to do alone or with others any act authorised to be done by more than one justice of the peace:

(b) In Scotland, of two or more justices of the peace sitting as judges in a justice of the peace court, or of one of the magistrates hereinafter mentioned sitting alone or with others at some court or other place appointed for the administration of justice; that is to say, the sheriff of the county or his substitute, or the provost or other magistrate of a royal burgh, or some other officer or officers for the time being empowered by law to do alone or with others

any act authorised to be done by more than one justice of the peace :

(c) In Ireland, within the police district of Dublin metropolis, of one of the divisional justices of the police district of Dublin metropolis, sitting at a police court within the said district; and elsewhere, of a stipendiary magistrate, sitting alone or with others, or of two or more justices of the peace in petty sessions, sitting at a place appointed for holding petty sessions.

4. The description of any offence under this Act in the words of such Act shall be sufficient in law.

5. Any exception, exemption, proviso, excuse, or qualification, whether it does or not accompany the description of the offence in this Act, may be proved by the defendant, but need not be specified or negatived in the information, and if so specified or negatived no

proof in relation to the matters so specified or negatived shall be required on the part of the

informant or prosecutor.

6. No conviction or order made in pursuance of this Act shall be quashed for want of form or be removed by certiorari or otherwise, either at the instance of the Crown or of any private party, into any superior court. Moreover, no warrant of commitment shall be held void by reason of any defect therein, provided that there is a valid conviction to maintain such warrant, and it is alleged in the warrant that the party has been convicted.

7. All forfeitures may be sold or otherwise disposed of in such manner as the court may

8. In Scotland all penalties imposed under the provisions of this Act by a Court of Summary Jurisdiction may be enforced in default of payment by imprisonment for a term not exceeding three calendar months; and all such penalties recovered and the proceeds of all forfeitures sold under this Act shall be paid to the clerk of the Court of Summary Jurisdiction, and by him accounted for and paid to the persons and for the purposes under stated; (that is to say),

(a) To the Queen's and Lord Treasurer's Remembrancer, on behalf of Her Majesty, when

the Court is the Sheriff's Court:

(b) To the collector of county rates in aid of the general county assessment, when the Court is the Justice of the Peace Court:

(c) To the treasurer of the burgh in aid of the funds of the burgh when the Court is a

Burgh Court.

9. In Ireland all penalties recovered under the provisions of this Act shall be applied

according to the Fines (Ireland) Act, 1851, or any Act amending the same.

16. All powers given by this Act shall be deemed to be in addition to and not in derogation Reservation of of any other powers conferred on any local or harbour authority by Act of Parliament, law, or previous powers custom, and every local authority and harbour authority may exercise such other powers in inflammable the same manner as if this Act had not passed; and nothing in this Act contained shall be substances. deemed to exempt any person from any penalty to which he could otherwise be subject in respect of a nuisance.

17. The Acts mentioned in Schedule Two to this Act are hereby repealed to the extent in Repeal of Acts.

that schedule mentioned.

Provided that such repeal shall not affect any Order in Council made, or any license granted, under any Act hereby repealed, or any liability or penalty incurred in respect of any offence committed before the passing of this Act, or any remedy or proceeding for enforcing such liability or penalty, and every such order, so far as relates to the matters provided for by this Act, and every such license, shall have effect as if it had been made or granted under this Act.

18. This Act shall continue in force until the first day of October, One thousand eight Duration of Act. hundred and seventy-two, and no longer.

In 1879 a short Act was passed to legalise the Abel system of testing, and to substitute a test standard of 73° F. for the standard 100° F., the new system of testing being found to afford a lower flashing-point, with a given sample of oil, to an extent corresponding with that difference in temperature. This Act, which also provided for the continuance of the previous Act, is given in full, with the exception of the schedules prescribing the mode of testing, and specifying the portion of the Act of 1871 repealed. The schedule describing the mode of testing is given on pp. 769-774, vol. iii.

CHAP. 47.

An Act to continue and amend the Petroleum Act, 1871.

[11th August 1879.]

BE it enacted by the Queen's most Excellent Majesty, by and with the advice and consent of the Lords Spiritual and Temporal, and Commons, in this present Parliament assembled, and by the authority of the same, as follows :-

1. This Act may be cited as the Petroleum Act, 1879.

This Act shall be construed as one with the Petroleum Act, 1871, and together with that construction

Act may be cited as the Petroleum Acts, 1871 and 1879. 2. Whereas by the Petroleum Act, 1871, it is enacted that the term "petroleum to which 34 & 35 Viot. this Act applies" means such of the petroleum defined by that Act as, when tested in manner set forth in Schedule One to that Act, gives off an inflammable vapour at a temperature of less Alteration of than one hundred degrees of Fahrenheit's thermometer, and it is expedient to alter the said 34 & 35 Viot. test: Be it therefore enacted that-

In the Petroleum Act, 1871, the term "petroleum to which this Act applies" shall mean 34 & 35 Vict. such of the petroleum defined by section three of that Act as, when tested in manner set forth c. 105.

of Act

A.D. 1879.

in Schedule One to this Act, gives off an inflammable vapour at a temperature of less than seventy-three degrees of Fahrenheit's thermometer.

Every reference in the Petroleum Act, 1871, to Schedule One to that Act shall be construed to refer to Schedule One to this Act.

3. A model of the apparatus for testing petroleum, as described in Schedule One to this Act, Verification of test apparatus. shall be deposited with the Board of Trade, and the Board of Trade shall, on payment of such fee, not exceeding five shillings, as they from time to time prescribe, cause to be compared with such model and verified every apparatus constructed in accordance with Schedule One to this Act which is submitted to them for the purpose, and if the same is found correct shall stamp the same with a mark approved of by the Board and notified in the London Gazette,

An apparatus for testing petroleum purporting to be stamped with the said mark shall,

until the contrary is proved, be deemed to have been verified by the Board of Trade.

All fees under this section shall be paid into the Exchequer.

4. The Petroleum Act. 1871, shall continue in force until otherwise directed by Parliament. 5. This Act shall come into operation on the thirty-first day of December, one thousand Commencement eight hundred and seventy-nine, which day is in this Act referred to as the commencement of

6. The Petroleum Act, 1871, shall be repealed after the commencement of this Act to the

extent in the third column of the Second Schedule to this Act mentioned.

Provided that any sample of petroleum taken before the commencement of this Act shall be tested in manner set forth in Schedule One to the Petroleum Act, 1871, and any offence committed before the commencement of this Act shall be prosecuted, and any investigation, legal proceeding, or remedy in relation to such offence, or to any act done before the commencement of this Act, shall be instituted, carried on, and have effect as if the provisions of this Act, other than those continuing the Petroleum Act, 1871, had not been passed.

After the Act of 1879 was passed, it was decided by the Court of Queen's Bench (Coleman v. Goldsmith, 43 J.P., p. 718, 8th November 1879) that a cart could not be licensed under the Act of 1871 as a "place" for keeping petroleum to which the Act applies, and that such petroleum could not be hawked in a cart otherwise than in pursuance of a license under the Act. Accordingly, the following Act was passed in 1881:-

CHAP. 67.

An Act to regulate the hawking of Petroleum and other substances of a like nature. [27th August 1881.]

BE it enacted by the Queen's most Excellent Majesty, by and with the advice and consent of the Lords Spiritual and Temporal, and Commons, in this present Parliament assembled, and by the authority of the same, as follows:

1. Any person who is licensed in pursuance of the Petroleum Act, 1871, to keep petroleum to which that Act applies may, subject to the enactments for the time being in force with

respect to hawkers and pedlars, hawk such petroleum by himself or his servants. 2. With respect to the hawking of petroleum to which the Petroleum Act, 1871, applies,

the following regulations shall be observed:

(1) The amount of petroleum conveyed at one time in any one carriage shall not exceed

twenty gallons:
(2) The petroleum shall be conveyed in a closed vessel so constructed as to be free from

leakage: (3) The carriage in which the vessels containing the petroleum are conveyed shall be so

ventilated as to prevent any evaporation from the petroleum mixing with the air in or about the carriage in such proportion as to produce an explosive mixture: (4) Any fire or light or any article of an explosive or highly inflammable nature shall not

be brought into or dangerously near to the carriage in which the vessels containing the petroleum are conveyed:

(5) The carriage in which the vessels containing the petroleum are conveyed shall be so constructed or fitted that the petroleum cannot escape therefrom in the form of liquid, whether ignited or otherwise:

(6) Proper care shall be taken to prevent any petroleum escaping into any part of a house or building, or of the curtilage thereof, or into a drain or sewer :

(7) The petroleum shall be stored in some premises licensed for keeping of petroleum, and in accordance with the license for such premises both every night and also when the petroleum is not in the course of being hawked:

(8) All due precautions shall be taken for the prevention of accidents by fire or explosion, and for preventing unauthorised persons having access to the vessels containing the petroleum,

Continuance of 34 & 35 Vict. c. 105. of Act. Repeal of part of 34 & 35 Vict. c. 105.

34 & 35 Vict c. 105.

34 & 35 Vict. c. 105.

34 & 35 Vict.

c. 105.

A.D. 1881.

Power to hawk petroleum. 34 & 35 Vict.

c. 105. Regulations for hawking petroleum.

and every person concerned in hawking the petroleum shall abstain from any act whatever which tends to cause fire or explosion, and is not reasonably necessary for the purpose of such

(9) No article or substance of an explosive or inflammable character other than petroleum, nor any article liable to cause or communicate fire or explosion, shall be in the carriage while

such carriage is being used for the purpose of hawking petroleum :

In the event of any contravention of this section with reference to any petroleum, the petroleum, together with the vessels containing and the carriage conveying the same, shall be liable to be forfeited, and in addition thereto the licensee by whom or by whose servants the petroleum was being hawked shall be liable on summary conviction to a penalty not exceeding twenty pounds.

Provided that-

(1) Where some servant of the licensee or other person has in fact committed the offence such servant or other person shall be liable to the same penalty as if he were the licensee :

(2) Where the licensee is charged with a contravention of this section, he shall be entitled upon information duly laid by him to have any other person whom he charges as the actual offender brought before the court at the time appointed for hearing the charge, and if the licensee proves to the satisfaction of the court that he had used due diligence to enforce the execution of this section, and that the said other person had committed the offence in question without his knowledge, consent, or connivance, the said other person shall be summarily convicted of such offence, and the licensee shall be exempt from any penalty.

Any petroleum other than that to which the Petroleum Act, 1871, applies while in any carriage used for the hawking of petroleum to which the Petroleum Act, 1871, applies, shall for the purposes of this section be deemed to be petroleum to which the Petroleum Act, 1871,

applies.

3. Any conditions annexed to a license granted in pursuance of the Petroleum Act, 1871, Modification of either before or after the passing of this Act, shall, so far as they are inconsistent with this Act, conditions of be void, but save as aforesaid nothing in this Act shall affect the application to a licensee of the license under

provisions of the Petroleum Act, 1871, or of any license granted thereunder.

4. Where a constable or any officer authorised by the local authority has reasonable cause Power of to believe that a contravention of this Act is being committed in relation to any petroleum, he constable as to may seize and detain such petroleum and the vessels and carriage containing the same, until prevention of some court of summary jurisdiction has determined whether there was or not a contravention of this Act, and section thirteen of the Petroleum Act, 1871, shall apply to such constable and officer as if he were the person named in the warrant mentioned in that section, and as if the seizure were a seizure in pursuance of that section.

5. Nothing in this Act contained shall extend to authorise the hawking of petroleum within Saving of rights the limits of any municipal borough in which, by any lawful authority, such hawking shall of municipal boroughs.

have been or may hereafter be forbidden.

6. For the purposes of this Act—
The expression "carriage" includes any carriage, wagon, cart, truck, vehicle, or other means of conveyance by land, in whatever manner the same may be drawn or propelled; and A person shall be deemed for the purposes of this Act to hawk petroleum if by himself or his

servants he goes about carrying petroleum to sell, whether going from town to town or to other men's houses, or selling it in the streets of the place of his residence or otherwise, and whether with or without any horse or other beast bearing or drawing burden.

7. This Act may be cited as the Petroleum (Hawkers) Act, 1881.

This Act shall be construed as one with the Petroleum Acts, 1871 and 1879, and together construction of with those Acts may be cited as the Petroleum Acts, 1871 to 1881.

34 & 35 Vict.

After the passing of the Petroleum Act, 1879, the following memorandum, 42 & 48 Vict. with drawings of the testing instrument, was issued by the Standards Office of the Board of Trade, this department being empowered to standardise the instruments to be placed in the hands of the inspectors appointed under the Act:-

PETROLEUM ACT, 1879.

REGULATIONS AS TO CONSTRUCTION AND VERIFICATION OF APPARATUS FOR TESTING PETROLEUM.

Form of Apparatus.

1. Every apparatus should be a copy, in form as well as in materials, of the model deposited with this Board. The form and dimensions of such model are shown on the accompanying diagrams.

c. 105.

Definitions.

Short title and

2. No greater deviation than two one-hundredths (0-02) of an inch should be made in the dimensions of the slide and the square holes on the cover of the oil cup. In other parts of the apparatus a deviation of one-tenth of an inch will be allowed.

Thermometers.

3. Thermometers should be carefully graduated, as shown in plate [see fig. 225].

Name-plate on certain Apparatus.

 Apparatus required for the use of any Local Authority under the Petroleum Acts, should have the name of such Local Authority engraved on the front of the apparatus.

Delivery of Apparatus.

5. Apparatus should be delivered at this Office between 10 a.m. and 1 p.m. A written application or request should be sent with the apparatus, and when its comparison is completed, due notice will be sent to the applicant.

Each apparatus should be packed in a deal or mahogany box.

Fee of Verification.

6. On the verification of each apparatus a fee of five shillings will be charged.

Mark of Verification.

7. The mark of verification approved by the Board of Trade and notified in the London Gazette, is of the following design:—



Pendulum.

8. A mode of the lead line or pendulum used with this apparatus may be seen at this Office.

BOARD OF TRADE,

STANDARDS OFFICE,

7 OLD PALACE YARD, WESTMINSTER, 1st January 1880.

The keeping on private premises of petroleum spirit for use in motor cars is subject to the following regulations:—

STATUTORY RULES AND ORDERS, 1907.

No. 614.

LOCOMOTIVE.

Petroleum.

REGULATIONS DATED JULY 31, 1907, MADE BY THE SECRETARY OF STATE UNDER SECTION 5 OF THE LOCOMOTIVES ON HIGHWAYS ACT, 1896, AS TO THE KEEPING AND USE OF PETRO-LEUM FOR THE PURPOSES OF LIGHT LOCOMOTIVES.

Locomotives on Highways Act, 1896 (59 & 60 Vict. c. 36, s. 5).

In promulgating the following Regulations relating to the keeping, conveyance, and use of petroleum in connection with light locomotives, the Secretary of State for the Home Department desires to direct public attention to the dangers that may arise from the careless use of the more volatile descriptions of petroleum, commonly known as petroleum spirit. Not only is the vapour

therefrom, which is given off at ordinary temperatures, capable of being easily ignited, but it is also capable, when mixed with air, of forming an explosive atmosphere. It is, therefore, necessary, in dealing with and handling the spirit, to take strict precautions by the employment of thoroughly sound and properly closed vessels, and by avoiding the use of naked lights in dangerous proximity, to prevent leakage of the spirit and the contact of any form of artificial light with the highly inflammable vapour which it is always evolving.

REGULATIONS.

By virtue of the powers conferred on me by the Fifth Section of the Locomotives on Highways Act, 1896, I hereby make the following Regulations for the keeping and use of petroleum

for the purposes of light locomotives.1

In these Regulations the expression "petroleum spirit" shall mean the petroleum to which the Petroleum Acts, 1871 and 1879, apply, provided that when any petroleum other than that to which the said Petroleum Acts apply, is on or in any light locomotive, or is being conveyed or kept in any place on or in which there is also present any petroleum spirit as above defined, the whole of such petroleum shall be deemed to be petroleum spirit.

In these Regulations the expression "storehouse" shall mean any room, building, coach-house, lean-to, or other place in which petroleum spirit for the purposes of light locomotives is kept in pursuance of these Regulations and shall include an open-air place of storage, when and so long as due precautions for the prevention of unauthorised persons having access to the petroleum spirit are taken in pursuance of No. 13 of these Regulations.

The following shall be exempt from license under the Petroleum Act, 1871, namely:—
 (a) Petroleum spirit which is kept for the purpose of, or is being used on, light locomotives

when kept or used in conformity with these Regulations.

(b) Petroleum spirit which is kept for the purpose of, or is being used on, light locomotives by, or by authority of, one of His Majesty's Principal Secretaries of

State, the Admiralty, or other department of the Government.

2. These Regulations shall apply to petroleum spirit which is kept for the purpose of, or is being used on, light locomotives, and for which (save as hereinafter provided) no license has been granted by the Local Authority under the Petroleum Act, 1871, and shall not apply to petroleum spirit which is kept for sale, or partly for sale and partly in use on light locomotives, and which must be kept in accordance with the provisions of the Petroleum Acts as heretofore, except that Regulations 13 and 14 shall apply to petroleum spirit which is kept partly for sale and partly for use on light locomotives.

These Regulations shall not apply to the keeping or use of petroleum spirit by or under the control of any Government Department. Such keeping or use may be the subject of

Regulations to be made by the Department concerned.

3. Where for any special reason a person keeping petroleum spirit for the purpose of light locomotives applies for a license under the Petroleum Act, 1871, and the Local Authority see fit to grant such license, such petroleum spirit shall be subject only to Regulations 8 to 15 and the conditions of such license, in so far as the said conditions are not contrary to the said

Regulations 8 to 15.

4. Where a storehouse forms part of, or is attached to, another building, and where the intervening floor or partition is of an unsubstantial or highly inflammable character, or has an opening therein, the whole of such building shall be deemed to be the storehouse, and no portion of such storehouse shall be used as a dwelling or as a place where persons assemble. A storehouse shall have a separate entrance from the open air distinct from that of any dwelling or building in which persons assemble.

5. The amount of petroleum spirit to be kept in any one storehouse, whether or not upon

light locomotives, shall not exceed 60 gallons at any one time.

6. Where two or more storehouses are in the same occupation and are situated within 20 feet of one another, they shall for the purposes of these Regulations be deemed to be one and the same storehouse, and the maximum amount of petroleum spirit prescribed in the foregoing Regulation shall be the maximum to be kept in all such storehouses taken together. Where two or more storehouses in the same occupation are distant more than 20 feet from one another, the maximum amount shall apply to each storehouse.

7. Any person who keeps petroleum spirit in a storehouse which is situated within 20 feet of any other building whether or not in his occupation, or of any timber stack or other inflammable goods not owned by him, shall give notice to the local authority under the Petroleum Acts for the district in which he is keeping such petroleum spirit, that he is so keeping

¹ Under the Seventh Section of the Act, a breach of these Regulations may, on summary conviction, be punished by a fine not exceeding ten pounds.

petroleum spirit, and shall renew such notice in the month of January in each year during the continuance of such keeping, and shall permit any duly authorised officer of the local authority to inspect such petroleum spirit at any reasonable time. This Regulation shall not apply to petroleum spirit kept in a tank forming part of a light locomotive.

8. Every storehouse shall be thoroughly ventilated.

9. Petroleum spirit shall not be kept, used, or conveyed except in metal vessels so substantially constructed as not to be liable, except under circumstances of gross negligence or extraordinary accident, to be broken or become defective or insecure. Every such vessel shall be so constructed and maintained that no leakage, whether of liquid or vapour, can take place therefrom.

10. Every such vessel, not forming part of a light locomotive, when used for conveying or keeping petroleum spirit shall bear the words "petroleum spirit highly inflammable" conspicuously and indelibly stamped or marked thereon, or on a metallic or enamelled label

attached thereto, and shall be of a capacity not exceeding two gallons.

Provided that this limitation of capacity shall not apply in any place of storage which is licensed under the Petroleum Act, 1871, unless such limitation is required by the conditions of the license.

11. Before repairs are done to any such vessel, that vessel shall, as far as practicable, be cleaned by the removal of all petroleum spirit and of all dangerous vapours derived from the

same.

12. The filling or replenishing of a vessel with petroleum spirit shall not be earried on nor shall the contents of any such vessel be exposed in the presence of fire or artificial light, except a light of such construction, position or character, as not to be liable to ignite any inflammable vapour arising from such spirit, and no fire or artificial light capable of igniting inflammable vapour shall be brought within dangerous proximity of the place where any

vessel containing petroleum spirit is being kept.

13. In the case of all petroleum spirit kept or conveyed for the purpose of, or in connection with, any light locomotive, (a) all due precautions shall be taken for the prevention of accidents by fire or explosion, and for the prevention of unauthorised persons having access to any petroleum spirit kept or conveyed, and to the vessels containing or intended to contain, or having actually contained, the same; and (b) every person managing, or employed on, or in connection with, any light locomotive shall abstain from every act whatever which tends to cause fire or explosion, and which is not reasonably necessary, and shall prevent any other person from committing such act.

14. In the storehouse or in any place where a light locomotive is kept or is present, petroleum spirit shall not be used for the purpose of cleaning or lighting, or as a solvent or for any

purpose other than as fuel for the engine of a light locomotive.

Provided that where due precaution is taken to prevent petroleum spirit from escaping into a sewer or drain and provision made for disposing safely of any surplus petroleum spirit and where no fire or naked light is present, quantities not exceeding one gill may be used for the cleaning of a light locomotive at a safe distance from any building, place of storage of inflammable goods, or much frequented highway, or for the repair of tyres, under suitable precautions.

This Regulation shall apply to premises on which petroleum spirit is kept for the purpose of, or is being used on, light locomotives, whether such premises are licensed or not, unless the Local Authority see fit, in the case of licensed premises to grant an exemption by a special

term of the license.

15. Petroleum shall not be allowed to escape into any inlet or drain communicating with a sewer.

16. These Regulations shall come into operation on the 15th August 1907, from which date all previous Regulations made under the Fifth Section of the said Act are hereby repealed.

H. J. GLADSTONE, One of His Majesty's Principal Secretaries of State.

WHITEHALL, 31st July 1907.

Note.—From the above Regulations it will be seen that there are two methods in which petroleum spirit required for use in motor cars may be kept. The first of these will be the usual method, namely, to keep in accordance with these Regulations; but where a person finds that for some special reason he cannot observe one of the Regulations, 4, 5, or 6, he may resort to the second method, namely, to apply to the Local Authority for a license. In such cases the place will be examined by the Local Authority Officer, who will advise the Local Authority as to its suitability for license Where a license has been granted Regulations 4 to 7 no longer apply.

In no case is petroleum spirit kept wholly or partly for sale exempt from the necessity of a license.

STATUTORY RULES AND ORDERS, 1919.

No. 780.

LOCOMOTIVE.

Petroleum.

REGULATION, DATED JUNE 21, 1919, MADE BY THE SECRETARY OF STATE, AMENDING REGULA-TIONS UNDER SECTION 5 OF THE LOCOMOTIVES ON HIGHWAYS ACT, 1896 (59 & 60 VICT., C. 36), AS TO THE KEEPING OF PETROLEUM FOR THE PURPOSES OF LIGHT LOCOMOTIVES.

Notwithstanding anything in No. 10 of the Regulations dated 31st July 1907, petroleum spirit may be kept for the purposes of light locomotives in iron or steel drums or barrels of a capacity not exceeding 50 gallons, provided the following conditions are observed :-

(a) The storehouse must be situated at a distance of at least 20 feet from any other

building or any highway or public footpath.

(b) Provision must be made by excavation or by the erection of retaining walls to prevent outflow of the spirit in the event of fire if such outflow would be likely to endanger life or cause damage to the property of others.

(c) Notice shall be given to the Local Authority, and the duly authorised officer of such Authority shall be allowed to inspect the spirit in the same manner as is provided

in No. 7 of the said Regulations.

This Regulation shall remain in force until 31st December 1923, unless sooner revoked.

EDWARD SHORTT, One of His Majesty's Principal Secretaries of State.

WHITEHALL, 21st June 1919.

MUNICIPAL REGULATIONS.

The London County Council is the Local Authority under the Petroleum Acts for the Metropolis, outside of the area over which the Corporation of the City of London has jurisdiction. A report on the industries carried on in London, in which "petroleum" (as defined in the Acts of 1871 to 1881) is employed under license, was drawn up for the Council in 1890 by Mr. Alfred Spencer, Chief Officer of the Public Control Department, and is here appended, together with copies of the forms of licenses issued :-

LONDON COUNTY COUNCIL.

Report as to licensed premises in the County of London, upon which petroleum, under the Acts, is used in trade or manufacture.

Presented to the Sanitary and Special Purposes Committee, 14th November 1890.

PETROLEUM ACTS.

In accordance with the instructions of the Committee at their meeting on the 31st October, that I should prepare a report submitting a list of the businesses carried on in London in which petroleum spirit is used in manufacturing processes or otherwise, I have to report as follows:-

The following is a list of the businesses in which petroleum is so used, carried on in the

county of London under the licenses of the Council :-

Dry Cleaners (21 licensed premises). Helmet Manufacturers (5 licensed premises). Tennis Shoe Manufacturers (4 licensed premises). Indiarubber Manufacturers (12 licensed premises). Waterproof Garment Manufacturers (41 licensed premises). Glass Ŝilverers (14 licensed premises). Paint Manufacturers (6 licensed premises). Glove Cleaners (41 licensed premises).

The licenses granted in respect of all these businesses have special conditions attached. with a view to safety, and in some cases these conditions appear to be fully adequate, as they probably reduce the danger in the particular processes carried on to the minimum. In some of the businesses, however, it may be desirable to make some addition to the existing precautions.

Whenever mineral spirit or its inflammable vapour is liable to be present in workrooms in dangerous quantity, the following precautions should, wherever possible, be adopted-

(a) The workroom should be a detached fireproof building on a level with the ground. (b) The workroom should be well ventilated, both at the ground and ceiling levels.

(c) The workroom should be provided with doors opening outwards, in order to facilitate the escape of the workpeople in case of accident.

(d) The process in which mineral spirit is used should be carried on in closed vessels, and where that is not possible, the exposure of spirit should be reduced to a minimum, in order to lessen the formation of inflammable vapour.

(e) Such artificial light as would ignite inflammable vapour should be wholly excluded from workrooms in which mineral spirit is used. The only artificial light allowed should be incandescent electric light, or a form of gas-light where the light is so enclosed as not to be in contact with the air of the workroom.

Taking the businesses in the order in which they appear in the above list, the first to be

dealt with is-1. Dry Cleaners.—In this business, mineral spirit is used, generally in large quantity, in

the cleaning of dress material and other substances. The spirit is kept in specially constructed stores, and the cleaning takes place in specially constructed buildings.

Practically all the conditions for safety already indicated are insisted on by the conditions

attached to licenses granted to dry cleaners in London.

Formerly there were numerous accidents in connection with this business, but for the past few years, since the adoption of the indicated precautions, only one fire has occurred in London; and fortunately, on account of the isolation of the building and the precautions imposed by the license, no fatality or even personal injury resulted, nor did the fire extend beyond the actual building in which it broke out. It may be mentioned as an instance of the value of precautions in businesses of this nature, that on one of the dry cleaner's premises, before the present stringent conditions were insisted upon, the cleaning-room was burnt out five times in six years'; but that since the adoption of these precautions some seven years since, no fire has

occurred on the premises.

2. Helmet Manufacturers.—In this business, a quantity of petroleum spirit, in no case exceeding 45 gallons, is used for the purpose of dissolving indiarubber to form a solution used in cementing and waterproofing some forms of helmets. I do not consider the conditions attached to licenses for premises in which this business is carried on are sufficiently stringent. Difficulty was experienced in obtaining adequate arrangements for safety, both on account of the situation and construction of many of the premises. In every case, however, the petroleum spirit is kept, and the indiarubber solution is made, in a store which is as far as possible detached from the workrooms. The solution is used for cementing and waterproofing helmets, and in the room in which this is done, as well as in the place in which the helmets are afterwards dried, a considerable amount of inflammable vapour is given off. The vapour is to some extent carried off by ventilation, but at present artificial light is used in some of the workrooms; and, looking to the recent fatal accident at a helmet manufacturer's in Cloth Fair, I think that such a method of lighting should no longer be permitted. No special provision is made upon any of the licensed helmet makers' premises for the escape of workpeople in case of accident, and the Committee may consider it desirable in future to license only premises where adequate means of escape have been provided. I may, however, point out that no serious fire, or any fire involving loss of life, has occurred in recent years upon any of the The recent fatal fire on Messrs. Rowley & Brock's premises (which are in licensed premises. the city and under the jurisdiction of the Corporation of London) probably arose from the very grossest carelessness and the neglect of the most elementary precautions. An uncorked can containing a solution of naphtha and indiarubber was placed in the drying stove, and on the door of the stove being opened a volume of the vapour escaped and ignited.

Although no accident can be traced to the use of naked lights in workrooms where solution is used, it would undoubtedly reduce the danger if the Council insisted on the abolition of such lights and the substitution of the incandescent electric light or some perfectly safe form of gas lighting. In every case where a drying stove by fire heat is used, such stoves should unquestionably be separated from the workrooms and ventilated into the external air, or in other

words, it should be a distinct fire risk.

3. Tennis Shoe Makers.—In this trade an indiarubber solution is used for cementing indiarubber soles to the uppers. The danger and the conditions are very similar to those in the case of helmet makers, and whatever the Committee decide as to the one trade should be applied to the other.

4. Indiarubber Manufacturers, -In this trade, indiarubber in bulk is dissolved in mineral

spirit, and then mixed with other ingredients to form a plastic substance, which is worked up

into various forms of indiarubber goods.

I think the arrangements for the storage of the naphtha and for dissolving the rubber are probably adequate at all the premises under the Council's license. After being taken out of the vessels in which it is dissolved, the indiarubber is of the consistency of dough, and it is so termed by the trade. It subsequently passes through a variety of machines, for manufacture into different articles, and during these processes some inflammable vapour is given off, but probably not in sufficient quantities to be liable to ignition. I recommend the Committee to in future attach a condition excluding fires and unsafe forms of artificial lighting, not only in the stores and mixing rooms as at present, but also in any workroom where there is a liability to the presence of inflammable vapour.

5. Waterproof Garment Makers.—This business is sometimes conducted on a very large scale in very large buildings, and in others on a small scale, and sometimes in dwellings. No matter how many or how few hands are at work, each of them requires a small quantity of solution and a small quantity of spirit. This is used for cementing the seams of the garments to be manufactured, and as there is but a small amount of vapour given off in the operations of each work-person, it is only where a large number of workpeople are employed in one room that there is a liability to the formation of a large amount of inflammable vapour.

points for the consideration of the Committee appear to be

(1) Whether fires and exposed artificial light should not be prohibited in all such work-

rooms.

(2) Whether facilities for escape, in case of accident, should not be insisted upon, wherever

a considerable number of hands are employed in one building.

By requiring both the solution and the naphtha to be used from suitable vessels, and by regulating the storage of the naphtha and the mixing of the solution, the Council has reduced the danger in these places; but the other points indicated are matters for serious consideration. I may point out, however, that there might be great difficulty in the case of the smaller makers, and of the workpeople who carry on this business in their own homes, in providing a special artificial light, or special means of heating the rooms.

6. Glass Silverers.—In this business mineral spirit is used in the manufacture of the paint which covers the back of silvered glass. The spirit is usually kept and the paint mixed in the basement of the building where the business is carried on, and it has been impracticable to obtain in such cases external places for the storage and the mixing. There is probably little danger in the process of applying the paint to the glass; and the point for the consideration of the Committee appears to be whether in future the storage and mixing should be allowed in the

building in which the workrooms are situated.

7. Glove Cleaning.—In this business only small quantities of mineral spirit are used, and in a large number of cases the trade is so small that it can be carried on under the exemption contained in section 7 of the Petroleum Act, 1871, which permits three gallons of spirit to be kept without a license, provided it is kept in stoppered bottles which contain not more than 1 pint. The practice in London is that, where only one of these bottles is open at a time, no license is necessary, but whenever any larger quantity than I pint is opened for use at one time, a license is requisite. Although the quantity of petroleum used in glove cleaning is small, there is a considerable escape of inflammable vapour, and consequent danger. Upon every premises licensed by the Council, glove cleaning is required to be carried on in buildings either detached or external to the house or shop, and the presence of a fire or artificial light is forbidden. It is probably unnecessary to add to the restriction already imposed on this business

In addition to the foregoing, there are also a few other businesses in which petroleum spirit is used, and which are under the license of the Council, as follows :-

One bone boiler.

" bedstead manufacturer.

" photographic chemical manufacturer. manufacturing chemist.

brassfitter (asbestos packing).

" paraffin scale maker.

electrician (four licenses). " colour printing works.

I believe the conditions imposed in each of the above cases are adequate for safety.

The only remaining trade in which it is known that petroleum spirit is used, is that of toy balloon maker. Two premises upon which this trade is carried on are licensed, and at each 5 gallons may be kept. In both cases, the store is a sunk pit in the garden at rear of the dwelling, and this method is quite safe. The spirit is, however, taken in quantities not exceeding half a gallon, into a workroom in the upper part of the dwelling, where it is put into an open vessel, into which the indiarubber is dipped. No fire or light is allowed in this room, and the work is done with open windows, and it is probable that no further precaution can be adopted, except to require that the work be done in outbuildings only. The licensees are, however, so poor that they are unable to provide these. These premises have been under license for some years, and the inspector reports that he has always found the business conducted with care.

LONDON COUNTY COUNCIL.

PUBLIC CONTROL DEPARTMENT.

Petroleum Acts, 1871 to 1881.

ABSTRACT OF THE REGULATIONS AS TO THE STORAGE, CONVEYANCE, AND HAWKING OF PETRO-LEUM IN THE COUNTY OF LONDON.

This abstract has no legal validity, and is intended only for the information and guidance of the persons concerned. For further information reference should be made to the Petroleum Acts. 1871 and 1879, to the Petroleum (Hawkers') Act, 1881, the Petroleum Mixture Order, dated 7th May 1907, and to the Regulations of the Secretary of State, dated 31st July 1907, made under Section 5 of the Locomotives on Highways Act, 1896.

General.

Definitions.

Veggels.

Keeping

1. Petroleum to which the Acts apply means any rock oil, Rangoon oil, Burma oil, oil made from Petroleum coal, schist, shale, peat, or other bituminous substance, and any products of Petroleum or any of the above-mentioned oils, which, when tested in the prescribed manner, give off an inflammable vapour at a temperature of less than 73 degrees of Fahrenheit's thermometer.

This definition includes benzine, benzol, benzoline, carburine, gasoline, motor spirit, naphtha, pentane, petrol; and these and similar substances are termed in this abstract "Petroleum Spirit."

The Acts also apply to any composition or mixture which contains Petroleum Spirit. Such compositions are termed "Petroleum Mixtures," and include indiarubber solution, some varnishes and quick-drying paints, etc.

The term "Petroleum" used in this abstract includes both Petroleum Spirit and Petro-

(NOTE.—Paraffin or Petroleum oils, such as are commonly used in domestic lamps, do not flash below 73 degrees F.)

2. Where Petroleum is-Labelling

(a) Kept at any place (except during the seven days next after importation); or

(b) Conveyed: or (c) Sold or exposed for sale,

the vessel containing it shall have a label stating in conspicuous characters the description of the Petroleum and the name and address of the owner, sender or vendor, with the addition-

(1) In the case of Petroleum Spirit of the words "highly inflammable."

(2) In the case of Petroleum Mixture of the words "Petroleum Mixture giving off an inflammable heavy vapour." "Not to be exposed near a flame." 3. Petroleum can only be kept in pursuance of a license granted by the Council, except as

follows :-(a) Not exceeding three gallons may be kept in separate glass, earthenware, or metal

vessels, securely stopped, each of which must not contain more than one pint. (b) In the case of Petroleum Mixtures, solid or otherwise unsuitable to be measured by liquid measure, not exceeding thirty pounds may be kept in separate sealed packages or vessels each containing not more than one pound.

(c) When it is kept or used for the purposes of light locomotives in accordance with the Regulations as to Petroleum made by the Secretary of State.

Licenses.

Applications.

Fees.

4. Application to the Council for a license must be made upon the form provided for the purpose, which can be obtained by application in writing, addressed to the Chief Officer, Public Control Department, London County Council, 21 Northumberland Avenue, W.C.

5. Every application must be accompanied by a fee of 5s. in money, or, if sent through the post, by cheque or Postal Order payable to the order of the London County Council.

The fee will be returned to the applicant if the license be not granted.

- 6. Where the application is for a license to store 50 gallons or more there must also be sent Plans. a ground plan, drawn to the scale of one-eighth of an inch to a foot, and showing the places where it is proposed to keep and use petroleum, and also showing the buildings, etc., within 50 feet of such places. An elevation of the store should be included.
 - 7. Every application must state

Particulars in (a) The quantity of Petroleum which the applicant desires to keep; Application.

(b) The proposed place and method of storage;

(c) Particulars of the processes (if any) in which the Petroleum is to be used.

8. Petroleum should, whenever possible, be stored in one of the following methods (a) In a strong metal tank sunk in the ground in concrete at a suitable place and Storage. covered with concrete; the tank to have no openings but for necessary pipes.

Where practicable the concrete over the tank should be raised a few inches above the surrounding ground level so that flood water cannot lie over the manhole

or pipe connections.

(b) In a concrete, stone, brick, or iron store (partially sunk into the ground where possible), the lower part so constructed as to form a well capable of receiving, in case of accident, all the Petroleum contained in the store. The store should have ample floor area so as to avoid making the well too deep. The store must be ventilated sufficiently, at high and low levels, to prevent the accumulation therein of inflammable vapour, and all ventilating openings must be protected by strong wire gauze, mesh about 800 to the square inch, or 28 to the lineal inch. (See diagram.)

Both sunk tanks and above-ground stores should be placed in positions in the open air at

safe distances from buildings or inflammable materials.

The Council also grants licenses to keep quantities not exceeding 10 gallons of Petroleum Spirit in yards or other suitable situations, on condition that a place of storage having a superficial area measuring at least 5 feet by 5 feet is provided, and is exclusively appropriated to the purpose, and that such place of storage is not within any inhabited building.

In cases where the foregoing methods of storage cannot be adopted, the Council may grant licenses under special conditions, provided the means of storage and precautions for safety proposed

are considered satisfactory.

9. The Petroleum Spirit in the tanks of motor cars standing in garages will be included Notes as to in the terms of the petroleum license, and it is desirable that garages should be constructed Garages. of fire-resisting materials and be provided with impermeable floors. Garages should be well ventilated, and any artificial lighting and heating should be afforded by means that will not ignite inflammable vapour. A plentiful supply of sand should also be kept in convenient

One of the safest methods of heating garages is by means of hot water, steam, or warm air conducted by pipes or ducts from a stove placed outside the garage in a position where there

is no risk of any inflammable vapour being ignited.

Only safe lights should be used in inspection pits on account of the tendency of the heavy petroleum vapour to collect in such pits. No connections for portable electric lamps should be fitted in inspection pits.

Inspection pits should not be provided with a drain unless such drain passes to an approved

petroleum interceptor. (See below.)

Before installing any system or adopting any method of heating garages, licensees and applicants for licenses should communicate with the Chief Officer of the Public Control Department.

Applicants and licensees should note that all new buildings or structural alterations must be in

compliance with the provisions of the London Building Acts.

Care should be taken not to carry out any works in connection with the storage of petroleum until it has been ascertained whether or not the Council will grant a license; or, if petroleum spirit is to be kept under the Secretary of State's Regulations as to petroleum for light locomotives, that the proposed arrangements comply with the requirements of those Regulations.

10. The following are the usual general conditions contained in Petroleum licenses General Conditions in

granted by the Council.

Licenses. That the total quantity of Petroleum (including mixtures of Petroleum with other substances) kept upon the premises, hereby licensed, do not at any time exceed

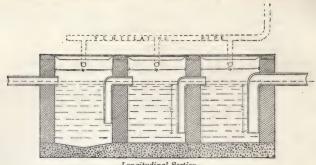
That Petroleum be kept only in

(Here follows description of the place of storage and the method of using the Petroleum.)

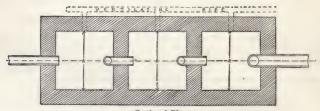
That Petroleum be not kept or used otherwise than as specified in this license.

That no substance other than Petroleum be deposited or kept in the place of storage above described, and that explosives, matches, or other inflammable or explosive substances be not in or near any store, workroom, or other place where Petroleum is kept or used.

That all Petroleum received upon the premises be at once taken to the place of



Longitudinal Section.



Sectional Plan. Scale 1 inch to foot.

Fig. 358.—Brick Intercepting Tank for retaining Petroleum. Through WHICH ALL SURFACE DRAINAGE MUST PASS BEFORE ENTERING THE SEWER.

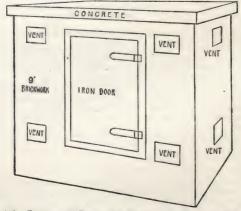


Fig. 359.—Diagram of Petroleum Store. (See Regulation 8 (b).) Showing Suitable Positions for Door and Ventilating Openings.

storage; and that Petroleum taken from the place of storage for delivery be at once removed from the premises.

That Petroleum be received on the licensed premises only between sunrise and

That due precautions be at all times taken for the prevention of accident from fire, and that fire or such artificial light as will ignite inflammable vapour be not within the store or within twenty feet of the openings thereof.

That buildings or workrooms in which Petroleum is kept or used be at all times thoroughly ventilated into the external atmosphere, and that sufficient sand to extinguish fire be kept in such buildings or workrooms.

That the licensee do take effectual precautions for preventing unauthorised persons, and all persons under the age of 15 years, from obtaining access to the place of storage, or to any Petroleum upon the premises.

That Petroleum be exclusively contained in strong metal vessels, and that such vessels be at all times securely closed except for the time absolutely necessary for the purposes of the business, and that every precaution be taken for preventing the leakage of Petroleum or the escape of inflammable vapour.

That Petroleum or any product or residue from Petroleum be not allowed to enter

any inlet or drain communicating with a public sewer.

That the arrangements for the storage or use of Petroleum as approved by the Council and as seen by the Council's inspector last before the granting of the license, be in all respects kept and maintained, unless the consent of the Council is given in writing to any departure therefrom.

That every authorised officer of the Council be at all times allowed free access to the premises of the licensee, for the purpose of ascertaining if the above conditions are properly observed; and that the licensee do, by himself or his representatives, give any assistance for that purpose which such officer may require, and furnish samples of substances alleged to be Petroleum.

Conveyance Conditions.

- (a) That Petroleum Spirit to which the Acts apply be carried in the County of London only in strong vessels, such vessels to be closed so as to prevent leakage or the escape of vapour, and labelled in the manner prescribed in Section 6 of the Petroleum Act of 1871.
- (6) That a fire or such light as would ignite inflammable vapour or any article of an explosive or highly inflammable nature be not carried upon or brought into or dangerously near to any carriage in which Petroleum Spirit is being conveyed.

(c) That sufficient sand or other means satisfactory to the Council for extinguishing fire be carried on every vehicle in which Petroleum Spirit is being conveyed.

11. In all cases where Petroleum Spirit is used or handled to any considerable extent an Discharge into intercepting chamber of approved pattern should be provided to prevent any spilled spirit Sewers. from entering the drains. The discharge of Petroleum, including Petroleum Oil, into the sewers is prohibited by the Council's Order under Section 10 of its General Powers Act, 1894. Penalty for infringement, £20. (See diagram of interceptor on p. 996.)

12. Licenses are granted for periods not exceeding one year, and prior to expiration Duration of application must be made for their renewal. Notice of the expiration, and a form of applica-License.

tion for renewal, is sent to each licensee at the proper time.

Hawking Petroleum.

13. Any person licensed to keep Petroleum Spirit may, subject to the enactments as to Hawking Hawkers and Pedlars, and to the regulations of the Petroleum (Hawkers') Act, 1881, hawk Petroleum. Petroleum by himself or his servants.

Petroleum Spirit for Use for Motor Cars.

14. Petroleum Spirit for use for motor cars or motor cycles may be kept without a license Petroleum if the restrictions laid down in the Regulations of the Secretary of State under the Locomotives Spirit for on Highways Act are strictly observed.

Where these regulations cannot be observed, or where it is intended to sell spirit a license is necessary.

Inspection.

115. Any dealer who refuses to show any officer authorised by the Council every or any Refusing place or all or any of the vessels in which Petroleum or Petroleum Oil in his possession is kept, Information or to give him such assistance as he may require for examining the same, or to give to such Officer.

VOL. III. 64

officer samples of such Petroleum or Petroleum Oil on payment of the value of such samples, or who wilfully obstructs the Council, or any Officer of the Council, in the execution of this Act, incurs a penalty of not exceeding twenty pounds.

JAMES OLLIS, Chief Officer.

21 NORTHUMBERLAND AVENUE, W.C.

LONDON COUNTY COUNCIL.

(Store License.) Reg. No.

Petroleum Acts, 1871 to 1881.

PETROLEUM LICENSE.

PURSUANT to the provisions of the Petroleum Acts, 1871 to 1881, the London County Council doth hereby, at the request of M grant license to for the period of twelve calendar months from the to keep gallons of petroleum to which the Acts apply, and as defined in the said Acts, on the premises situate at

in the parish of and within the jurisdiction of the

said Council, subject to the conditions following, that is to say—

1. That the Petroleum be kept only in a store substantially constructed entirely of concrete, stone, brick, or iron, and having a fireproof door which is to be kept locked at all times, except when Petroleum is being placed in or removed from the store; that such store be not within any building, or abutting against a dwelling-house; that the lower part of such store be so constructed as to form a tank capable of receiving and retaining, in case of accident, all the Petroleum contained in the store; that the store be ventilated sufficiently to prevent the accumulation therein of an inflammable vapour, and that all ventilating openings be protected with strong wire gauze.

That the place of storage aforesaid be in all respects kept and maintained in the same condition that it was in when inspected by an authorised officer of the Council last before

the granting of this license.

3. That there be no fire, forge, furnace, or similar source of danger, or any storage of explosives within 20 feet, or of highly inflammable material within 10 feet, of such place of storage, unless separated therefrom by a wall or screen of sufficient strength and height to prevent the communication of fire.

4. That no substance other than Petroleum be deposited or kept in the place described in

the first condition of this license.

5. That, unless otherwise specially provided for in the first condition of this license, all Petroleum kept upon the premises be exclusively contained in strong metal vessels, the openings to which are covered with fine wire gauze and fitted with screw caps, and with secure taps, so constructed and connected as to prevent leakage or the escape of vapour; and that such vessels and taps be kept in thoroughly good order.

6. That there be kept painted in conspicuous characters on every storage vessel containing Petroleum, the description of Petroleum, with the addition of the words "Highly inflammable."

7. That Petroleum be only conveyed to or from the licensed premises in closed vessels, so constructed as to be entirely free from leakage.

8. That no Petroleum be conveyed to or from the licensed premises in a vehicle in which gunpowder or other article likely to cause fire or explosion is also carried.

9. That Petroleum be only received in or supplied from the licensed premises between surise and sunset; and that no artificial light or fire, or article likely to cause fire, be at any time taken into or near the place of storage.

10. That the vessels containing Petroleum be only opened upon the licensed premises at or immediately adjoining the place of storage, and for the time necessary for drawing off the Petroleum, and that during such drawing off every reasonable precaution be adopted for preventing the escape of petroleum or the vapour therefrom.

11. That all Petroleum received upon the premises be at once taken to the place of storage; and that Petroleum taken from the place of storage for delivery or otherwise, be at once

removed from the premises.

12. That the licensee do take effectual precautions for preventing unauthorised persons and all persons under the age of fifteen years from obtaining access to the place of storage.

13. That not less than a bushel of sand be kept with every vessel in which petroleum is stored, and that some portion of this be constantly kept immediately under the tap of the vessel. 14. That due precaution be at all times taken for the prevention of accident from fire.

15. That every authorised officer of the Council be at all times allowed free access to the premises of the licensee, for the purpose of ascertaining if the above conditions are properly observed; and that the licensee do, by himself or his representatives, give any assistance for that purpose which such officer may require.

By Order of the Council,

Clerk of the Council.

Section 9 of the Petroleum Act, 1871, provides that "any licensee violating any of the conditions of his license shall be deemed to be an unlicensed person."

This license is not transferable.

LONDON COUNTY COUNCIL.

Petroleum Acts, 1871 to 1881.

PETROLEUM LICENSE.

PURSUANT to the provisions of the Petroleum Acts, 1871 to 1881, the London County Council (Special doth hereby, at the request of M

for the period of twelve calendar months from the

to keep Reg. No.

gallons of Petroleum to which the Acts apply, and as defined in the said Acts, on the premises situate at in the parish of

and within the jurisdiction of the said Council, subject to the conditions following,

that is to say-

1. That the petroleum be kept only in

- That the place of storage aforesaid be in all respects kept and maintained in the same condition that it was in when inspected by an authorised officer of the Council last before the granting of this license.
- 3. That there be no fire, forge, furnace, or similar source of danger, or any storage of explosives within feet, or of highly inflammable material within feet, of such place of storage, unless separated therefrom by a wall or screen of sufficient strength and height to prevent the communication of fire.

4. That no substance other than petroleum be deposited or kept in the place described in

the first condition of this license.

5. That, unless otherwise specially provided for in the first condition of this license, all petroleum kept upon the premises be exclusively contained in strong metal vessels, the openings to which are covered with fine wire gauze and fitted with screw taps, and with secure taps, so constructed and connected as to prevent leakage or the escape of vapour; and that such vessels and taps be kept in thoroughly good order.

6. That there be kept painted in conspicuous characters on every storage vessel containing petroleum, the description of petroleum with the addition of the words "Highly inflammable."

7. That petroleum be only conveyed to or from the licensed premises in closed vessels, so constructed as to be entirely free from leakage.

8. That no petroleum be conveyed to or from the licensed premises in a vehicle in which

gunpowder or other article likely to cause fire or explosion is also carried.

- 9. That petroleum be only received in or supplied from the licensed premises between sunrise and sunset; and that no artificial light or fire, or article likely to cause fire, be at any time taken into or near the place of storage.
- 10. That the vessels containing petroleum be only opened upon the licensed premises at or immediately adjoining the place of storage, and for the time necessary for drawing off the petroleum, and that during such drawing off every reasonable precaution be adopted for preventing the escape of petroleum or the vapour therefrom.

11. That all petroleum received upon the premises be at once taken to the place of storage; and that petroleum taken from the place of storage for delivery or otherwise, be at once

removed from the premises.

12. That the licensee do take effectual precautions for preventing unauthorised persons and all persons under the age of 15 years from obtaining access to the place of storage.

- 13. That not less than a bushel of sand be kept with every vessel in which petroleum is stored, and that some portion of this be constantly kept immediately under the tap of the vessel.
 - 14. That due precaution be at all times taken for the prevention of accident from fire.

15. That every authorised officer of the Council be at all times allowed free access to the premises of the licensee, for the purpose of ascertaining if the above conditions are properly observed; and that the licensee do, by himself or his representatives, give any assistance for that purpose which such Officer may require.

By Order of the Council,

Clerk of the Council.

Section 9 of the Petroleum Act, 1871, provides that "any licensee violating any of the conditions of his license shall be deemed to be an unlicensed person."

This license is not transferable.

LONDON COUNTY COUNCIL.

Petroleum Acts, 1871 to 1881.

PETROLEUM LICENSE.

(Special License.) Reg. No.

Borough of

Pursuant to the provisions of the Petroleum Acts, 1871 to 1881, the London County Council doth hereby at the request of grant license to for the period of one year from the defined in the said Acts, on the premises in the Metropolitan

following, that is to say—
That the total quantity of petroleum (including substances containing petroleum) kept upon

the premises hereby licensed, do not at any time exceed

That such petroleum be kept only in the manner and at the places hereinafter specified, viz.—

and within the County of London, subject to the conditions

That explosives, matches, or other inflammable or explosive substances be not in or near any store, workroom, or other place where petroleum is kept or used.

That petroleum be not kept or used in any part of the premises other than as specified in

That due precautions be at all times taken for the prevention of accident from fire, and that fire or such artificial light as will ignite inflammable vapour be not within or nearer than feet of the openings of buildings, workrooms, or places where petroleum is kept or used.

That buildings or workrooms in which petroleum is kept or used be at all times thoroughly ventilated into the external atmosphere, and that sufficient sand be kept in such buildings or workrooms.

That the licensee do take effectual precautions for preventing unauthorised persons, and all persons under the age of 15 years, from obtaining access to the place of storage.

That vessels containing petroleum be only opened for the time absolutely necessary for the purposes of the business, and that every precaution be used for preventing the escape of inflammable vapour.

That petroleum or any product or residue from petroleum be not allowed to enter any inlet or drain communicating with a public sewer; and that every such inlet be provided with an intercepting chamber or trap so constructed as to effectually prevent the accidental discharge into a drain of petroleum or any product or residue therefrom.

That the arrangements for the storage or use of petroleum as approved by the Council and as seen by the Council's inspector last before the granting of this license, be in all respects kept and maintained, unless the consent of the Council is given in writing to any departure therefrom.

That every authorised officer of the Council be at all times allowed free access to the premises of the licensee, for the purpose of ascertaining if the above conditions are properly observed; and that the licensee do, by himself or his representatives, give any assistance for that purpose which such officer may require, and furnish samples of substances alleged to be petroleum.

By Order of the Council,

Clerk of the Council.

SPRING GARDENS, S.W.

Section 9 of the Petroleum Act, 1871, provides that "any licensee violating any of the conditions of his license shall be deemed to be an unlicensed person."

LONDON COUNTY COUNCIL.

Petroleum Acts, 1871 to 1881.

PETROLEUM LICENSE.

Special License.

PURSUANT to the provisions of the Petroleum Acts, 1871 to 1881, the London County Council (Petroleum for for the period of one year from the light loco-motives.) doth hereby grant license to to keep petroleum, to which the Acts apply, and as defined in the

said Acts, on the premises in the Metropolitan Borough and within the County of London, subject to the conditions following. of that is to sav-

Reg. No.

That the total quantity of petroleum kept upon the premises hereby licensed, do not at any time exceed

That such petroleum be kept only in strong screw-capped metal vessels, each of a capacity

not exceeding two gallons, at the places hereinafter specified, viz .-That explosives, matches, or other inflammable or explosive substances be not in or near

any place where petroleum is kept or used for charging light locomotives. That petroleum be not kept or used in any part of the premises other than as specified in

this license.

That due precautions be at all times taken for the prevention of accident from fire, and that fire or such artificial light as will ignite inflammable vapour be not within or nearer than twenty feet of the openings of buildings, or places where petroleum is kept or used for charging light locomotives.

That buildings in which petroleum is kept or used be at all times thoroughly ventilated into the external atmosphere, and that sufficient sand be kept in such buildings,

That the licensee do take effectual precautions for preventing unauthorised persons, and all persons under the age of 15 years, from obtaining access to the place of storage.

That petroleum be not allowed to enter any inlet or drain communicating with a public

That the arrangements for the storage or use of petroleum as approved by the Council and

as seen by the Council's inspector last before the granting of this license, be in all respects kept and maintained, unless the consent of the Council is given in writing to any departure

That every authorised officer of the Council be at all times allowed free access to the premises of the licensee, for the purpose of ascertaining if the above conditions are properly observed; and that the licensee do, by himself or his representatives, give any assistance for that purpose which such officer may require, and furnish samples of substances alleged to be petroleum.

By Order of the Council,

SPRING GARDENS, S.W.

Clerk of the Council.

Section 9 of the Petroleum Act, 1871, provides that "any licensee violating any of the conditions of his license shall be deemed to be an unlicensed person."

This license is not transferable.

By the London County Council (General Powers) Act, 1912, power is given to the London County Council and to the Corporation of the City of London to control to a limited extent the storage of "Petroleum Oil" to which the Petroleum Acts do not apply.

In this Act "Petroleum Oil" means petroleum as defined in the Petroleum Act, 1871, with a flash-point between 73° F. and 150° F., and any liquid, viscous, or sedimentary mixture of the same with other substances, and any inflammable oil (other than petroleum to which the Petroleum Acts apply) such as turpentine, methylated spirit or wood naphtha stored on the same premises as "Petroleum Oil."

"Petroleum Oil Depot" means any premises in the county on which petroleum oil is

stored above ground level to the following amounts:-

(a) If in tanks only, 5000 gallons.

(b) In other receptacles, 2000 gallons.

Every petroleum oil depot must be registered with the London County Council or City

Corporation, which bodies may then issue regulations, subject to the approval of the Secretary of State, to diminish or prevent the risk of outflow of petroleum oil therefrom. Provision is also made for entry, inspection, and sampling by authorised officers.

HARBOUR BYELAWS.

THAMES CONSERVANCY.1

Byelaws under the Petroleum Acts, 1871 and 1879.

The Conservators of the River Thames, in exercise of the powers vested in them by "The Petroleum Act, 1871" and "The Petroleum Act, 1879," and of every other authority them hercunto enabling, do order and direct as follows :-

Former Byelaws repealed.

Interpretation Clause.

- 1. The Byelaws for the regulation and carrying of petroleum in the River Thames, made by the Conservators of the River Thames and confirmed by the Board of Trade on the 12th day of April 1880, shall after these present Byelaws have been confirmed by the Board of Trade be and the same are hereby repealed.
- 2. The expressions contained in these Byelaws shall have the meanings respectively assigned to them in the Petroleum Acts, 1871 to 1879, and in this Byelaw.

Conservators" shall mean the Conservators of the River Thames.

"Thames" shall mean the River Thames within the jurisdiction of the Conservators.

"Petroleum" shall include any rock oil, Rangoon oil, Burma oil, oil made from petroleum

coal, schist, shale, peat or other bituminous substance, and any products of petroleum or any of the above-mentioned oils which, when tested in the manner set forth in Schedule I. to the Petroleum Act, 1879, gives off an inflammable vapour at a temperature of less than 73° 2 of Fahrenheit's thermometer.

'Petroleum barge' 'shall mean any barge approved and licensed by the Conservators for the conveyance of petroleum on the Thames, except when the same is empty and certified by

the Harbour Master as having been thoroughly ventilated.

"Petroleum ship" shall mean any vessel other than a petroleum barge having or intending to take on board or having discharged petroleum as cargo, except when the same is empty and certified by the Harbour Master as having been thoroughly ventilated.

Owner" shall mean master, owner, consignee, consignor, broker, and agent.

"Master" shall mean the master or other person having the command, charge, or management of a petroleum ship or petroleum barge for the time being.

"Harbour Master" shall mean the Harbour Master or other person holding a deputation from the Conservators as a Harbour Master for the purposes of the Petroleum Acts or of these Byelaws.

"Quay" shall mean any quay, pier, jetty, wharf, landing-stairs, shore or other landing-

place in or alongside the Thames.

3. No petroleum ship entering the Thames shall be navigated, lie in, or be moored, and no part of the cargo of such petroleum ship shall be discharged in any part of the Thames above or

to the westward of the Mucking Light at Thames Haven.

4. All petroleum ships and petroleum barges shall, when moored or anchored, lie singly, and there shall be a clear space of not less than 100 feet of waterway kept between any such petroleum ships or petroleum barges. Provided that this byelaw shall not apply in the case of a petroleum barge lying alongside a petroleum ship for the purpose of being laden or discharged, nor to petroleum barges when lying alongside a quay and actually discharging nor to a tug and petroleum barges moored or anchored on account of fog or other exceptional causes.

5. The master of every petroleum ship shall, on entering the Thames, and during the time that such ship remains in the Thames, display at the masthead by day a red flag not less than three square feet with a white circular centre six inches in diameter, and by night a red light on the masthead in addition to any navigation lights which may be required by any other

byelaws or rules.

6. Whenever any petroleum ship enters the Thames, the owner shall forthwith give notice to the Harbour Master at his office at Gravesend of the quantity of petroleum in such ship and of the manner in which such petroleum is stowed. Such notice shall be deemed to be the notice to the Conservators required by Section 5 of the Petroleum Act, 1871.

7. The master of every petroleum ship shall anchor or moor his ship below or to the eastward of the Mucking Light at Thames Haven, and in such position as the Harbour Master shall from time to time direct, and shall not remove therefrom except in accordance with the written

² Note.—Equal to 22.7° centigrade or 18.2° Réaumur.

discharged westward of Mucking Light. Petroleum ships and barges when moored or anchored to lie singly 100 feet apart. Exceptions in certain cases. Petroleum ship to display at masthead special flag by day and special light by night in

No petroleum ship to be navi-

gated or cargo

addition to navigation lights. Owner of petroleum ship to give notice of quantity of cargo and manner of stowage.

¹ Now the Port of London Authority, but the Byelaws remain unchanged.

order or permission first obtained of the Harbour Master or for the purpose of forthwith leaving Petroleum ships the Thames. No petroleum ship shall be discharged except at a place previously approved in to be anchored writing by the Harbour Master.

8. The following rules in respect of the discharge of petroleum within the Thames shall in Mucking Light. every case be complied with :-

(a) Before any petroleum is discharged the owner shall give notice to the Harbour Master charge to be of the district in which such discharge is to take place of the time and place of such approved by the Harbour Master. discharge and no petroleum shall be discharged during any day unless such notice shall have been given before the hour of ten in the forenoon of that day. (b) No petroleum shall be landed at any quay other than such quay as the Harbour Master petroleum.

shall from time to time direct.

(c) Before any petroleum in barrels, drums, or other vessels is discharged from a petroleum ship, the holds of such petroleum ship shall be thoroughly ventilated, and after all petroleum has been removed from any petroleum ship the holds and tanks shall be thoroughly cleansed. Provided that this byelaw shall not be deemed to require the cleansing of the tanks of a tank steamer which leaves the Thames immediately after the discharge of the cargo of petroleum and of which the tanks are closed up immediately after such discharge.

(d) From the time when the holds or tanks of a petroleum ship are first opened for the purpose of discharging petroleum until such time as all petroleum shall have been discharged from such ship and the holds or tanks shall have been thoroughly cleansed, as required by this byelaw, there shall be no fire or artificial light on board such ship. Provided that this byelaw shall not prevent the use of a safety-lamp of

a construction previously approved by the Harbour Master.

(e) No person shall smoke, nor shall the master permit any person to smoke upon any petroleum ship when its cargo is being discharged nor shall any person engaged in the discharge of any petroleum ship carry matches or other means of producing

ignition.

(f) When the discharge of petroleum has been commenced such discharge shall be proceeded with with all due speed and diligence, and should it be impracticable to complete the discharge of any petroleum ship or petroleum barge before sunset on any one day, all tanks and holds shall be securely fastened immediately such discharge is discontinued and all the same precautions taken as though bulk had not been broken. Provided that tank steamers which shall have commenced discharge before sunset shall be permitted to continue such discharge into reservoirs on shore or into tank barges.

(q) Petroleum shall not be discharged in the Thames after sunset or before sunrise except

as provided in sub-section (f).

(h) Petroleum contained in barrels, drums, or other vessels which are not staunch and free from leakage shall only be discharged on shore at a duly licensed wharf and not into

a petroleum barge or any other vessel.

(i) No petroleum shall be landed at any quay until the petroleum ship or petroleum barge, or carriage by which the same is to be removed therefrom, shall be at the place in readiness to receive the same, and all petroleum discharged in the Thames shall be forthwith removed therefrom or to some duly licensed place of storage.

(j) No petroleum shall be discharged or allowed to escape into the Thames.

(k) The owner shall take all due precautions for the prevention of accident by fire in the discharge of petroleum in the Thames.

9. No imported petroleum shall be conveyed up the Thames above or to the westward of As to the conthe Mucking Light at Thames Haven except in a petroleum barge, and no petroleum shall be veyance of imported petroconveyed in any barge on the Thames other than a petroleum barge.

10. The following rules in respect to petroleum barges shall in every case be complied with:— of Muc (a) Every petroleum barge shall have the name of the owner and of the barge and the Light. registered number of the license, preceded by the letters "T.C.," painted on the Rules as to

stern of the barge in letters or figures not less than six inches long and broad in barges. proportion.

(b) No petroleum barge shall be discharged in any part of the Thames after sunset or before sunrise except as provided in Byelaw 8 (f).

(c) No petroleum barge shall be navigated on the Thames after sunset or before sunrise, and no loaded petroleum barge shall be navigated except at such a time as shall permit as far as possible of the prompt discharge of its cargo on arrival at its destination.

(d) No loaded petroleum barge, and no petroleum barge fitted with a tank or tanks, shall be navigated or lie in the Thames unless a red metal flag not less than eighteen inches square with a white circular centre six inches in diameter, is exhibited upon such petroleum barge where it can best be seen, and no tug shall tow such a petroleum barge without also exhibiting a similar flag at the masthead.

or moored to the astward of Place of dis-

leum westward

of Mucking

- (e) No loaded petroleum barge shall be navigated except in tow of, or attended by, an efficient tug propelled by steam, electricity, or other mechanical power.
- (f) Not more than four loaded petroleum barges shall be towed together at one time, and these shall be towed two abreast; and not more than two petroleum barges shall be towed in single line; and no petroleum barge shall be towed alongside a tug.
- (g) No tug employed in towing a loaded petroleum barge shall at the same time tow any other barge or vessel, except barges carrying high-test petroleum; but not more than four barges shall be towed together, as provided in sub-section (f), and barges carrying high-test petroleum shall, whilst being so towed, be subject to the provisions of these byelaws.
- (h) No petroleum barge shall be navigated in a fog.
- (i) No tug shall be in attendance upon, or take in tow any petroleum barge without having on board all necessary specially designed lamps previously approved by the Harbour Master for the use of such petroleum barge in the event of its having to moor or anchor on account of fog or other exceptional causes.
- (j) In the event of it becoming necessary to show lights upon any petroleum barge through the same having to moor or anchor on account of fog or other exceptional causes, the master of such petroleum barge shall obtain such lights from the tug in attendance and he shall return the lamps to the tug immediately after use.
 - No lamps shall be lighted or extinguished on board a petroleum barge, and no petroleum barge shall, when under way, have on board any lights or lamps under any circumstances whatever.
- (k) No tank compartment shall be filled above a horizontal bar fixed two inches above the base of the expansion chamber.
- (l) After any petroleum barge fitted with a tank or tanks is loaded, and before it is removed from the quay or petroleum ship at which it has been loaded, all manholes shall be screwed down gastight, all valves on suction pipes closed, and all ventilator openings securely stopped or covered with wire gauze.
- (m) No manholes, valves, or ventilators shall be opened whilst any such petroleum barge is in tow of a tug or before it has been made fast to the quay at which the cargo is to be discharged.
- (n) Before any manhole or valve is opened for the discharge of the cargo or otherwise, and continuously during such discharge and at all other times when laden, a petroleum barge shall be under the control and personal supervision of the master thereof, whose duty it shall be to prevent the access of any unauthorised person and to take all possible precautions against fire.
- (o) Immediately after the discharge of the cargo and before the petroleum barge is removed or the tug approaches for the purpose of such removal, the master shall securely close or cause to be securely closed all manholes, valves, and ventilators.
- (p) The master of a petroleum barge shall not cause or permit any fire or artificial light or matches or other means of producing ignition to be upon such petroleum barge, or smoke or permit smoking to take place on board such petroleum barge at any time.
- (q) No person when on board a petroleum barge shall have on his person any matches or other means of producing ignition, and every person on board a petroleum barge, or about to go on board a petroleum barge, shall submit to being searched by any duly authorised officer of the Conservators.
- (r) The bilges of a petroleum barge shall not be pumped when such barge is in any confined waters or is alongside any petroleum ship or tug.
- (s) A copy of this byelaw shall be posted by the owner or master in a suitable and conspicuous place on every petroleum barge.
- 11. No petroleum ship shall be navigated on or lie in the Thames except the same be constantly in charge of a competent person on board such ship until all petroleum on board shall have been discharged, and the master of every petroleum ship shall at all times be responsible for the carrying out of and giving effect to the provisions of these byelaws.
- 12. The master shall, when so required by the Harbour Master or by any police constable, show to such Harbour Master or constable all petroleum under his control upon the petroleum ship or petroleum barge, and shall afford every reasonable facility to enable such Harbour Master or constable to inspect and examine such petroleum and such petroleum ship and petroleum barge so that he may ascertain whether the provisions of these byelaws are duly observed.
- 13. When any petroleum ship, petroleum barge, or cargo is moored, discharged, or landed or otherwise dealt with in contravention of any of the above byelaws, the owner and master of such petroleum ship or petroleum barge, and the owner of such cargo, shall each incur a penalty not exceeding £50 for each day during which such contravention continues, and it shall be lawful for the Harbour Master to cause such petroleum ship, petroleum barge, or cargo to be removed at the expense of the owner thereof to some place at or below the Mucking Light at

Competent person to be in charge of petroleum ship, and responsibility of Master.

of Master.

Inspection by
Harbour
Master.

Penalty for breach of Byelaws. Thames Haven, and all expenses in or incident to such removal may be recovered in the same manner in which penalties are by "The Petroleum Act, 1871," made recoverable.

The Common Seal of the Conservators of the River Thames was hereunto affixed by order of the said Conservators in the presence of



ROBERT PHILIPSON.

Secretary of the said Conservators.

30th May 1904.

The Board of Trade hereby signify their confirmation of the above Byelaws.

By order of the Board of Trade, the 11th day of June 1904.

T. H. W. PELHAM,

Assistant Secretary.

SPECIFICATION FOR TANK BARGES.

No petroleum barge fitted with a tank or tanks will be approved and licensed by the Conservators except its construction be in accordance with the following general specification:—

1. All barges shall be of steel or iron well and substantially built and strengthened with angles and bulbs, etc., as may be required. The scantlings shall be of ample proportions to suit the various sizes of barges.

2. No bulkhead shall be pierced or fitted with a sluice.

3. The petroleum shall be carried in one or more steel or iron tanks of adequate strength, divided into two compartments of equal size by a spirit-tight longitudinal bulkhead, and each compartment shall have a separate pump fitted for draining.

4. No barge shall be of a capacity greater than 150 tons.

5. No tank shall be of a greater capacity than 100 tons, and therefore no compartment shall hold more than 50 tons.

The tank or tanks shall be so arranged that space is left all round at the sides and ends between the tanks and the shell of the barge and the bulkheads to admit of examination.

7. The capacity of the barge between bulkheads, with tank or tanks in place, shall be such that, in the event of the contents of any one compartment escaping, the surface of the liquid in the space outside the tank shall be at least twelve inches below deck of barge.

8. Each tank compartment shall be provided with an expansion chamber of a capacity equal to at least 7½ per cent. of the capacity of the compartment, measured from a horizontal

bar fixed at a height of two inches above the base of the expansion chamber.

9. Each tank shall be fitted with approved arrangement of pipes and valves for the discharge of the petroleum, and with manholes having screw-down covers with spirit-tight joints.
10. Ventilators to spaces round the tanks shall be fitted as required, supplied with wire-

gauze covers of approved mesh and screw plugs.

11. Barges shall be properly fitted out with rudder, tiller, anchors, chains, windlass,

mooring and towing bitts, oars, etc.

12. No stove shall be fitted nor provision made for any means of making a fire.

THE THAMES MOTOR LAUNCH BYELAWS, 1914.

Byelaw I gives short title and date at which the byelaws come into operation.

Byelaw 2 repeals the byelaws of 1906 so far as they relate to the Thames as hereinafter defined.

Byelaw 3 defines various words and expressions including "the Thames" which may be taken to mean the River Thames above Teddington Lock.

Byelaw 4 specifies the constructional requirements that must be observed by every motor.

Byelaw 4 specifies the constructional requirements that must be observed by every motor launch navigated on the Thames.

Byelaw 5 provides for the issue of licenses to motor launch owners.

Byelaw 6 enjoins special precautions when in or waiting outside locks.

Byelaw 7 provides for the carriage of spare petrol.

Byelaw 8 requires the provision on board of a specified quantity of sand or an approved chemical fire extinguisher.

Byelaw 9 deals with the production, on demand by a Conservancy official, of the special plate issued with each license.

Byelaw 10 requires any accident by fire or explosion to be reported to the Conservators.

Byelaw 11 deals with the penalties for infringement.

MERSEY DOCKS AND HARBOUR BOARD.

The present Byelaws, made pursuant to the 4th Section of the Petroleum Act of 1871, and the Mersey Dock Acts Consolidation Act, 1858, were sealed by the Board, November 21, 1918. "Dangerous petroleum" includes all petroleum as defined in the Petroleum Act, 1871, and

mixtures of the same with other substances, with a flash-point below 73° F. (Abel).

"Common petroleum" includes all such petroleum with a flash-point between 73° F. and

"Fuel oil" includes all such petroleum and all other oils with a flash-point of 150° F, and above.

Dangerous Petroleum.

A ship carrying dangerous petroleum in bulk as cargo may not enter any dock, but if the petroleum is contained in secure metal barrels or drums, or in tins in cases, the ship may enter any dock having a quay at which under these Byelaws dangerous petroleum may be landed, or a dock leading from the river to such dock. If the quantity so carried does not exceed 2500 gallons, the ship may enter any dock on the Liverpool side of the Mersey except the Stanley, East Waterloo, and Albert, provided the petroleum is removed immediately on landing. A ship carrying more than 300 gallons may not anchor between a line drawn from Victoria Tower to Egremont Ferry and a line drawn from New Ferry Pier to Dingle Point. A ship carrying dangerous petroleum must fly a red flag by day. The usual regulations in regard to fires and lights are imposed not only during the landing, but also during the shipment of dangerous petroleum. In fact, all restrictions on loading this material are applied mutatis mutandis to the shipment.

Common Petroleum.

A ship carrying common petroleum may enter any dock having a quay at which, under these Byelaws, common petroleum may be landed. If the petroleum is in secure metal barrels or drums or in tins in cases, the ship may enter any dock provided the petroleum is kept on board or discharged direct into craft. If the quantity does not exceed 2500 gallons, it may be landed at any of the quays of the docks on the Liverpool side with crain exceptions, provided it is removed immediately on landing. Regulations are made in regard to fires and lights on a ship carrying common petroleum as eargo and on and after the landing or shipment of the same.

Fuel Oil.

A ship carrying fuel oil as cargo or for its own use may enter any dock and discharge into the tanks of any other ship or into tanks on the quay provided certain precautions are observed in regard to fires and lights, and to prevent oil escaping into the dock.

BRISTOL DOCKS COMMITTEE.

REGULATIONS FOR THE DISCHARGE AT AVONMOUTH DOCK OF PETROLEUM IN BULK

To which the Petroleum Acts, 1871 and 1879, do not apply,

 Previous to the discharge of any petroleum, a certificate must be produced by the importer stating that the oil does not flash under 73° F., and if possible, also stating the temperature at which it does flash.

2. An application in writing must be made by the importer to the Harbour Master for permission to pump the oil from the vessel into the pipes leading to the storage tanks, or into tanks placed on the quay, and the applicant must indemnify the Corporation of Bristol against all losses, damages, costs, or expenses which they may incur or become liable for by reason of the granting of any such permission. No oil shall be allowed under any circumstances to leak or flow into the dock, or on to the quay.

3. No fires or lights shall be allowed on board the vessel during the time of discharging, except such necessary fires in the engine-room for generating steam for pumping the oil as the Harbour Master may from time to time permit; and no smoking shall be allowed on board the

vessel, or any lighter lying alongside, or on the quay during such time.

4. Every possible precaution must be taken, both by the master of the vessel and by the importer, to prevent risk of fire or explosion; and also to prevent any oil being spilled on the quay, or leaking or flowing into the dock. Notice in writing must be given by the master of the vessel to the Harbour Master previous to water being pumped into the tanks of the vessel.

5. The vessel shall not, whilst in the dock, be left without a sufficient crew on board. No persons, other than the crew and such other persons as shall be employed or engaged by the importer, or by the master or owner of the vessel in connection with the discharge of the cargo.

shall be allowed on board the vessel or on the quay alongside.

6. For the safer discharge of the cargo, an officer will be sent by the Harbour Master to superintend the carrying into effect of these regulations, payment being made of the expense of such superintendence by the master or owner of the vessel; and the payment of such expense of superintendence shall continue until the production to the Harbour Master of a certificate under the hand of such officer that the cargo has been duly discharged.

7. An application in writing must be made to the Harbour Master for permission to ventilate the tanks after the oil has been pumped therefrom, an intimation being given at the same time as to the mode in which it is proposed to effect such ventilation; and the Harbour Master may, in his discretion, either withhold or grant such permission, and subject to such special

regulations and arrangements as he may deem necessary.

8. No lighter or other craft shall, except with the permission of the Harbour Master, lie

alongside any vessel during the discharge of her cargo.

9. Every vessel having petroleum on board shall keep conspicuously exhibited from sunrise to sunset a red flag.

By Order of the Docks Committee, F. B. GIRDLESTONE.

Secretary and General Manager

DOCKS OFFICE, QUEEN SQUARE, 1st May 1890.

MODEL CODE.

PETROLEUM ACTS, 1871 to 1881.

Harbour of

BYELAWS.

Made of the

with the sanction of the Board of Trade,

1. These Byelaws shall apply to all parts of the Harbour of within the Application. jurisdiction of the the limits of whose jurisdiction are set forth in the schedule hereto.

2. The expressions contained in these Byelaws shall have the meanings respectively Interpretation.

assigned to them in the Petroleum Acts, 1871 and 1879, and in this Byelaw. Petroleum" shall have the same meaning as "petroleum to which this Act applies" in the Petroleum Act, 1871, as amended by the Petroleum Act, 1879, and shall not include carbide of calcium.

Petroleum ship " shall mean any ship having on board petroleum as cargo.

"Owner" shall mean Owner or Master of the petroleum ship or the owner of the petroleum. "Harbour Master" shall mean the Harbour Master or other officer duly appointed by the Harbour Authority or any person having to act in such capacity.

Quay" shall mean any quay, pier, jetty, wharf, landing-stairs, shore, or other landing-

place within the harbour.

3. The Master of every petroleum ship shall, on nearing the harbour, and during the time Red flag or light. that such ship remains in the harbour, display by day a red flag not less than three feet square, and by night a red light, on the masthead (or, if the said ship has no mast, on a staff).

4. The Owner of every petroleum ship on entering the harbour shall, without delay, Notice, inform the Harbour Master of the quantity of petroleum on his ship and of the manner in which such petroleum is stowed, and this shall be deemed to be the notice to the harbour authority required by Section 5 of the Petroleum Act, 1871.

5. The Master of every petroleum ship shall anchor or moor his ship only at such place Berthing as the Harbour Master shall from time to time direct, and shall not remove his ship therefrom, ship. except for the purpose of leaving the harbour, without the written order or permission of the Harbour Master. No petroleum ship shall be anchored or moored at any place other than that approved by the Harbour Master, whether for the purpose of landing or shipping petroleum

6. The following General Rules in respect of the unloading of petroleum within the harbour General Rules shall be duly observed :-

petroleum.

- (a) Before any petroleum is landed the Owner shall give due notice to the Harbour Master of the time and place of such landing.
- (b) No petroleum shall be landed at any quay other than such quay as the Harbour Master shall from time to time direct.
- (c) Before any petroleum contained in barrels, or other vessels, is landed, the holds of a petroleum ship shall be thoroughly ventilated, and after all petroleum has been removed from any petroleum ship, the holds and tanks shall be thoroughly cleansed.

Provided that this Byelaw shall not be deemed to require the cleansing of the tanks of a tank steamer which leaves the harbour immediately after the discharge of the cargo, and of which the tanks are closed up immediately after such discharge.

(d) Petroleum shall not be landed except between the hours of sunrise and sunset.

(e) From the time when the holds or tanks of a petroleum ship are first opened for the purpose of landing petroleum until such time as all petroleum shall have been removed from such ship, and the holds or tanks shall have been thoroughly cleansed as required by this Byelaw, there shall be no fire or artificial light on board such ship or at or near the place where the petroleum is being landed.

Provided that this Byelaw shall not prevent the use of a safety-lamp of a construction approved by the Harbour Master.

(f) The Owner shall not allow any smoking at or near the place where petroleum is being landed, nor shall he allow any person engaged in such landing to carry fuzees,

matches, or appliances whatsoever for producing ignition.

(g) No petroleum contained in casks, barrels, or other vessels shall be landed in the harbour, unless such vessels are staunch and free from leakage, and are of such strength and construction as not to be liable to be broken or to leak, except in case of gross carelessness or extraordinary accident.

(h) When the landing of petroleum has been commenced, such landing shall be proceeded

with with due diligence.

(i) No petroleum shall be landed at any quay until the ship or carriage by which the same is to be removed therefrom shall be at the place in readiness to receive the same, and all petroleum landed in the harbour shall be forthwith removed therefrom, or to some duly licensed place of storage.

(j) No petroleum shall be discharged or allowed to escape into the waters of the harbour.

(k) The Owner shall take all due precautions for the prevention of accident by fire in landing petroleum.

7. Two or more petroleum ships shall not, except for purpose of transhipment, lie within 100 feet of one another, unless, in the opinion of the Harbour Master, it is impracticable to maintain such distance.

8. Every petroleum ship shall be watched by a competent person on board such ship until all petroleum on board shall have been landed, and every petroleum ship shall at all times have on board a responsible person to carry out and give effect to the provisions of

these Byelaws.

9. The Owner shall, when so required by the Harbour Master, or other officer duly appointed by the Harbour Authority, or by any police constable, show to such officer or constable all petroleum under his control or upon his vessel, and shall afford every reasonable facility to enable such officer or constable to inspect and examine such petroleum so as to ascertain

whether these Byelaws are duly observed.

Where any ship or cargo is moored, landed, and otherwise dealt with in contravention of any of the above Byelaws, the Owner and Master of such ship and the Owner of such cargo, as the case may be, shall each incur a penalty not exceeding fifty pounds for each day during which such contravention continues, and it shall be lawful for the Harbour Master or any other person acting under the orders of the Harbour Authority to cause such ship or cargo to be removed at the expense of the owner thereof, to such place as may be in conformity with the said Byelaw.

PETROLEUM LAMPS.

SUGGESTIONS FOR THE CARE AND USE OF PETROLEUM LAMPS.

(Issued by the Secretary of State for the Home Department.)

1. The wick should quite fill the wick-tube, without having to be squeezed into it. 2. Before using, the wick should be dried at the fire, and then immediately soaked with

oil.

^{3.} Wicks should be in lengths of not more than ten inches, and should always reach to the bottom of the oil container.

4. It is well to change the wick after two months' use.

5. See that the chimney of the lamp fits properly and is held sufficiently tightly so as not to fall off when the lamp is used.

6. When a new wick or chimney is required, it is always advisable to take the burner to the

shop that it may be properly fitted.

7. The burner should be taken to pieces and thoroughly cleansed at least once a month, and all burnt pieces of wick, dead flies, dirt, etc., should be carefully removed.

8. Never refill the lamp when it is alight, or near a fire or other light.

9. After filling see that the burner is properly fixed on, and if there is a side filling-hole. be careful to screw in the plug.

10. Before lighting, remove the burnt crust of the wick.

11. Be careful not to spill oil in filling, and, if any is spilt on the lamp, wipe it off.

12. Before lighting see that the slit in the cone of the burner is exactly over the wick-tube, so that the flame will not touch the metal.

13. When first lit, the wick should be partially turned down, and then gradually raised, but not so as to smoke. When the edge of the flame is orange-coloured the lamp is not burning properly, and the burner should be examined.

14. Do not continue to burn the oil until it is completely exhausted. It is best to keep the

15. Lamps which have no extinguisher should be put out as follows:—The wick should be turned down until there is only a small flickering flame, care being taken not to turn down so far that the wick falls into the oil container. The small flame may be extinguished by placing a piece of flat tin or card on the top of the chimney, or by blowing across the top of the chimney. Never blow down the chimney.

16. Never use a lamp which is broken or in any way out of order, or a chimney which is cracked. If any part comes loose, or is out of shape, or defective, it should be taken to a lamp

shop to be repaired.

- 17. Always place the lamp on a secure place and on a level surface, and never on a rickety table, or in any position where it could be easily upset. Hanging lamps should not be put on insecure nails in the wall.
- 18. Table lamps should not be carried about more than is necessary, and nothing else should be carried at the same time. Heavy lamps should be carried in both hands. greater number of lamp accidents have been caused by dropping a lamp while it was being carried.
- 19. Lamps should not be turned down except for the purpose of putting them out. If turned low the oil is apt to be unduly heated.
- 20. Should a person's clothes become ignited, the flames should be smothered with a hearth-rug, blanket, woollen table-cloth, or wet towel.
 21. NEVER POUR OIL ON A FIRE.

WHITEHALL,

1st November 1901.

FOREIGN AND COLONIAL.

ANTIGUA.

Gunpowder and Petroleum Acts: -No. 12, 1874: No. 9, 1889: No. 9, 1890: No. 23 of 1899 and No. 4 of 1904, read together.

The first of the above Acts empowered the Governor to appoint a fitting place beyond the limits of the City of St. John as a petroleum store, and prohibited storage elsewhere, except for private use (with a limit of 10 gallons), or for retail sale (with a limit of 20 gallons, increased by the 1899 Act to 96 gallons, with a power of the Treasurer to authorise a further quantity up to 200 gallons). The 1899 Act also allows of the warehousing of petroleum in bond in places approved by the Governor. Licenses for sale (retail) to be granted by the Treasurer, for terms of three months, subject to a stamp duty of 1s. A standard of test was introduced by the Act of 1889, the minimum fixed being 83° F. (Abel test). All oils flashing below the standard are classed as "volatile petroleum," and their importation is prohibited under penalty of forfeiture and fine, unless the importer furnishes proof of ignorance of their low-test quality (when reshipment is allowed), an exception being made in favour of oil not intended for burning, if kept in closed glass bottles of a capacity not exceeding 8 ounces, and of gasoline (Act of 1890) for use in scientific or technical work, or in the Government Laboratory, under permission from the Governor. The Act of 1904 allows of the importation of "volatile petroleum" for use as fuel in manufactures or in oil engines subject to conditions imposed by the Governor. Three samples must be furnished by importer for testing by the Government analyst or other appointed person before the oil is landed, and samples may be drawn by the Treasurer from oils in store for retesting at any time.

AUSTRALIAN COMMONWEALTH.

By a Proclamation dated 16th November 1904, under the Customs Act, 1901, it is provided that no mineral oil shall be imported as kerosene unless it has a flash-point of 73° F. (Abel-Pensky) or over. Petroleum below this flash-point is to be termed mineral spirit, and may only be imported in strong vessels not liable to be damaged or to allow their contents to escape. Such vessels are to be marked, "Naphtha," "Benzine," "Benzoline," or "Gasoline," as the case may be, together with the words "Highly inflammable." The Abel-Pensky test apparatus is described in a schedule.

In Melbourne, Byelaws Nos. 49 and 114 have been made regulating petroleum spirit and petroleum oil respectively, the flash-point being fixed at 73° F. (Abel). Quantities of petroleum oil, turpentine, etc., exceeding 250 gallons,

may only be kept on premises approved by the Town Council.

NEW SOUTH WALES.

Inflammable Liquid Act, 1915.

"Inflammable liquid" means liquid petroleum as defined in the Petroleum Act, 1871, having a flash-point (Abel-Pensky) below 150° F. and any other liquid prescribed by the Governor.

"Mineral spirit" means an inflammable liquid having a flash-point below

73° F.

"Mineral oil" means an inflammable liquid having a flash-point of 73° F. and above.

Premises on which inflammable liquid is kept must be licensed or registered subject to certain specified exceptions. Conditions regarding quantities, situation, construction, and management of places of storage are laid down.

General rules are made to govern the marking of packages and the conveyance

of inflammable liquid.

Inspectors are appointed and their powers defined.

Wide powers are given to the Governor to make regulations to carry into effect the provisions of the Act.

QUEENSLAND.

The Petroleum Act of 1915.

This Act deals only with the mining of free petroleum by boring or wells. Petroleum is the property of the Crown with power to grant a just reward to the discoverer of a new field. The Minister of Mines is given powers to enter and occupy land subject to limited compensation.

SOUTH AUSTRALIA.

Inflammable Oils Acts, 1908 and 1909.

The Kerosene Storage Act, 1873, and Amendment Act, 1874, are repealed. "Inflammable oil" means any liquid derived from petroleum, shale, schist, coal, peat, bitumen, or any similar substance with a "flash-point" (Abel-Pensky) of less than 150° F., and any other liquid prescribed by the Governor. "Petrol" means inflammable oil flashing below 73° F., and "Kerosene" inflammable oil flashing at or above that temperature. In and within 5 miles of the boundaries of municipalities, towns, and townships, inflammable oil may only be kept under license or registration, except—

(a) In quantities not exceeding:

(1) Four hundred gallons of kerosene if all petrol kept within 50 feet is separated by a "screen-wall";

(2) One hundred gallons of kerosene if any petrol is kept within 50 feet

and is not separated by a "screen-wall";

(3) Fifty gallons of petrol, provided all in excess of 5 gallons is in substantial closed metal vessels, each containing less than 10 gallons.

(b) During conveyance.

(c) In the fuel tank of a motor carriage or ship.

Under the conditions in (1) and (2), 800 gallons and 300 gallons of kerosene may respectively be kept on "registered premises" subject to certain rules. Also, one hundred or two hundred gallons of "petrol" may be so kept, according as the place of storage is within or without a municipality, town, or township.

The conditions under which "stores" are licensed and the rules governing

the keeping of inflammable oils therein are fully set forth.

Packages containing "petrol" must be conspicuously marked "Highly inflammable," and no one may keep, convey, or sell kerosene with a flashpoint" below 100° F., unless each package is marked "Kerosene, for use in

oil engines.

The conveyance of inflammable oil is strictly regulated and provision made for inspection, search, seizure, and forfeiture; and for appeal to the Court of Full Jurisdiction. Inflammable oil under the control of Government is exempted. The Governor is given very extensive powers to make regulations under the Act, but there is a power of Appeal to the Supreme Court.

TASMANIA.

The Inflammable Oils Act, 1910.

"Petrol" is defined as having a flash-point less than 73° F. (Abel-Pensky), all above that being "kerosene." Petrol may be kept without license or registration:

(1) To an amount not exceeding 50 gallons;

(2) While in course of conveyance;

(3) In the fuel tank of a motor carriage or ship.

Two hundred gallons of petrol may be kept on registered premises subject

to conditions, and any quantity may be kept under license.

Provision is made for keeping "kerosene" and carbide of calcium, and for marking packages of petrol, kerosene, and carbide. The method of conveyance, loading, and unloading of inflammable oil of both kinds is specified, and provision made for inspection and testing. Government oil is exempted.

Regulations of a comprehensive character may be made by the Governor, but there is a power of Appeal to the Supreme Court.

The Governor may declare any liquid to be an inflammable oil, and any

place to be a "protected work."

"The Kerosene Storage Act, 1875," is repealed.

AUSTRIA.

Law of 23rd January 1901.

A flash-point of 70° F. (Abel) is prescribed, and petroleum is classed according to whether it is above or below this flash-point—the 1st class comprising all mineral spirits, and the 2nd class mineral oils. Quantities exceeding 20,000 kilos, of oil or 1000 kilos, of spirit require a license from the Industrial Authorities, and the place of storage in the case of spirit must be not less than 60 metres from other buildings. The keeping of smaller quantities may be licensed by the police. Retailers may keep 15 kilos, of spirit and 50 kilos, of oil; or, if metal tanks are used, the quantity of oil may be 300 kilos. Regulations are made as to precautions in storage. Lightning conductors and specified methods of preventing outflow must be provided in large stores. No artificial method of lighting stores may be used, and all business is to be carried on in daylight. Smoking and the introduction of inflammable articles is prohibited. When oil and spirit are kept together without an intervening fireproof wall, the whole is to be regarded as spirit. The regulations do not apply in the case of oil-fields, factories in which petroleum is manufactured or used for technical purposes, or to temporary storage during transport. Petroleum spirit is to be marked "Highly inflammable"; and, when sold in quantities under 50 kilos., "Special precautions to be employed when used for burning purposes. Not to be opened near a light, and to be kept in a cool place." This, however, does not apply to spirit used for fuel or for chemical use.

TRIESTE.

Regulations of the Petroleum Harbour at S. Sabbia, 1891.—The control of the petroleum harbour at S. Sabbia is vested in the officials of the port, except in so far as concerns the State railway or other department of the State. The police and other arrangements at the goods yard are under the control of the railway officials. Tank-steamers have precedence over all other vessels for stations in the harbour, and rank amongst themselves in the order of their arrival. Sailing vessels or other steamers, lying at the wharf for loading or unloading barrels or cases, must give place to tank-steamers when required. Vessels must be so moored that they can be cast loose. No reduction may be made in the number of hands on board until unloading is completed and the vessel has left her moorings. Tank-steamers may use steam-pumps, worked by steam from the boilers, for unloading; other steamers may use cranes or winches for the same purpose, provided the boiler for generating the steam is in the usual boiler-room. The only light allowed on board petroleum vessels is that approved by the harbour authorities. On steamers, a lamp is allowed in the galley, and cooking may be done on board if water is kept at hand for use in case of fire; but for sailing vessels, the cooking must be done on shore in an appointed spot, unless the harbour officials are satisfied that it may be safely conducted on board. No stoves may be lighted so long as the vessel remains alongside the wharf. Smoking is forbidden, both on board and within the limits of the petroleum stores on shore. Unloading or loading must proceed at the rate

of 400 barrels, at least, per diem, Sundays, holidays, and bad weather excepted. For this purpose, 5 cases are considered as the equivalent of 1 barrel. The oil must be taken away by the consignees as it is landed. Admission to the petroleum stores is only allowed under special permission in the case of private persons not working therein. Foremen must be provided to superintend by day and night, and it is part of the foreman's duty to see, after the cessation of work for the day, that all lights and fires are properly extinguished. Pumping-out steamer tanks between sunset and sunrise is only allowed in exceptional cases, and by the special permission of the harbour authorities, and similar permission is necessary for the filling of tank-cars, barrels, or cases. The storage of full or empty cases or barrels, or of easily inflammable substances, in the open, is forbidden. In sheds and boiler-houses, a supply of water must be kept at hand, in case of fire, together with hand-pumps strong enough to force a jet up to the ceiling. No fuel or inflammable substances may be placed on boilers or near the fire doors. So long as the boiler is in use, a qualified person must be present in the boiler-room, and the pumps and boilers may only be left unattended when all fires and lights are extinguished. The soldering of petroleum tins may only be effected in a place set apart by the authorities, containing a plentiful supply of sand or ashes and shovels ready to hand. No open light is allowed in the precincts of the stores, nor are petroleum lamps allowed in closed rooms.

Regulations of the Captain of the Port, 15th May 1879.—Petroleum may be loaded in small quantities, and under the supervision of the harbour authorities, into lighters in the old port. Such boats, having petroleum on board, must remove from the shore at sundown, or, if prevented by bad weather from so doing, must be guarded by a watchman. No fires, open lights, or smoking allowed while petroleum is on board. All petroleum lying on the quay, waiting to be loaded, must be under guard, but can only be allowed to so remain under exceptional circumstances. Steamers of the Austro-Hungarian Lloyd Co., lying at the quays, are allowed to take petroleum on board, provided this is effected on the day of departure and completed by sunset, and that the vessel is under the surveillance of two watchmen, as in the case of lighters detained

at the quay.

Storage.—Storekeepers must observe all the general regulations governing the sale of combustibles. No petroleum may be stored in a retail shop. A specially constructed metallic vessel, sufficient to hold about a barrel, must be provided for storage, and this must be enclosed in a pit lined with brick, the roof being arched and covered with a paving stone. Through a hole in the cover projects a metal filling pipe, well soldered to the vessel, and provided with a screw stopper. The space between the bottom of the storage receptacle and the flooring of the pit must be filled with sand to absorb outflow of oil. The storage of empty cases or barrels in retail shops is prohibited.

BAHAMAS.

Kerosene Oil Act, 1914.

"Kerosene oil" is defined as all kerosene and paraffin oils, naphtha, gasolene, and all hydrocarbons with a flash-point of 94° F. or above when tested as prescribed by the "Rules." Not more than 1000 gallons may be kept except under prescribed conditions. "Rules" may be made by the Governor (1) to regulate the importation, transport, and keeping for use or for sale, (2) to specify the method of testing, (3) generally for carrying the Act into effect.

BARBADOS.

Petroleum Act, 1882, and Amendments, 1892 and 1903.

The standard test is 83° F. (Abel). Any oil flashing below this point is termed "volatile petroleum." All wholesale storage of petroleum must take place in the Government warehouse. For retail purposes, 200 gallons in metal vessels, or 50 gallons in wooden vessels, may be kept in a shop or store. No "volatile petroleum" may be imported under penalty of forfeiture. Comptroller of Customs draws samples of cargo, which are tested by the Professor of Chemistry. Provision is made for retesting in case the owner objects to the result of the test.

By the "Fuel Oil Act, 1917," fuel oil is defined as oil residue, distillate, or oil fuel derived from petroleum with a flash-point of not less than 150° F. Licenses may be granted by the Governor to import and keep, and rules may

be made by him to govern landing and keeping.

BELGIUM.

Royal Decrees of 29th January 1863, 8th December 1868, and 31st May 1887.

Places of storage of petroleum and other inflammable liquids are classed according to the nature of the liquid and the quantity kept. A license must be obtained from the Local Authority for the keeping of more than 50 litres of petroleum oil or 20 litres of petroleum spirit. The flash-point is not specified by Royal Decree, but is probably laid down by local regulations, as are also the conditions under which the petroleum may be kept.

The Royal Decree of the 8th December 1868 contains byelaws for the con-

vevance of petroleum on rivers and canals.

ANTWERP.

The quantity of oil to be kept by the retailers is limited to two barrels. Harbour byelaws, dated the 2nd September 1867, regulate the landing of petroleum.

BERMUDA.

Petroleum Act, 1887.

The Act applies to petroleum giving off an inflammable vapour at less than 73° F. (method of testing not specified, but it is presumably the Abel test), and chiefly relates to harbour regulations for import vessels. No low-test oil may be kept without license, otherwise than to the extent of 3 gallons in separate well-stoppered vessels holding not more than 1 pint. These vessels are to be labelled "Highly inflammable," and to bear owner's, sender's, or vendor's name. Licenses are under the control of the Governor. Fraudulent importation, or sale, of low-test oil is punishable by penalty. By the Expiring Laws Continuance Act (No. 1), 1909, the Bermuda Petroleum Act, 1887, is continued in force until 1914.

BRITISH BALUCHISTAN AND BRITISH BURMA.

The Petroleum Acts of India (q.v.) apply.

BRITISH GUIANA.

Petroleum and Inflammable Liquids Ordinance, 1916.

"Petroleum" means kerosene oil, rock oil, Rangoon oil, Burma oil, paraffin oil, and their products, any oil made from petroleum, coal, schist, shale, peat, or other bituminous substance, methylated spirit, ether and carbon bisulphide, and any mixture containing them, and includes any other inflammable liquid "proclaimed" by the Governor.

"Dangerous petroleum" means petroleum with a flash-point below 85° F.

(Abel or Abel-Pensky).

"Oil fuel" means petroleum with a flash-point of 130° F. and above.

Every vessel carrying petroleum as cargo may be moored only as directed by the harbour-master, and no "dangerous petroleum" is allowed into the Colony except in staunch metal barrels or drums,

Licenses are required for the storage of petroleum exceeding 425 gallons (or, if for private use, 100 gallons) and for any quantity of "dangerous

petroleum.

Powers of entry, search, and sampling are given to the police and other officials, and regulations may be made by the Governor to regulate the management of licensed buildings, the landing and conveyance of petroleum and the quantities that may be kept. The Petroleum Ordinance, 1872, and the Amendment Ordinance of 1909 are repealed.

By the "Customs Duties Ordinance, 1911," a duty of 1 cent per gallon is leviable on crude petroleum, or 25 cents on refined petroleum with a flash-point above 85° F. For petroleum with a lower flash-point (other than gasoline, petrol, and crude petroleum) the duty is 3 dollars per gallon, and for petrol

5 cents.

BRITISH HONDURAS.

Dangerous Goods Ordinance, No. 10, of 1878.

Standard 100° F. (open test) flashing-point.

Limit of quantity to be stored without license, 10 gallons (and this only for private use), unless 50 yards distant from a dwelling-house or store. Conditions of license are left to the Local Authority. Provision is made for the appointment of inspectors for testing, and for searching suspected premises.

By the Petroleum Ordinance, 1913, the Abel test is substituted for the

open test, but no corresponding reduction in the flash-point is made.

TOWN OF BELIZE.

The Belize Inflammable Liquids Ordinance, 1906.

The Governor may by Order in Council declare any liquid to be an "Inflammable liquid," and may prescribe the quantity that may be kept in any one place; he may also appoint a special warehouse for the deposit of "Inflammable liquids" in bond, and a public wharf where they may be landed on importation. Provision is made for search, seizure, and forfeiture.

CANADA.

Petroleum Inspection Act, 1899.

"Petroleum" is defined as refined products of mineral oil, coal-tar, etc., weighing more than 7.75 lbs. per gallon, and "naphtha" as such products weighing less than this amount. The refining of petroleum may not be carried on without a license. Petroleum may not be sold for illuminating purposes unless its flash-point is above 85° F., and it weighs between 8.17 and 7.75 lbs. per gallon. The Abel test is prescribed. Heavy oils may be sold for illuminating purposes under regulations made by the Inland Revenue Department. Naphtha may only be sold for illuminating purposes in vapour lamps under certain conditions, or for manufacturing purposes. Provision is made for inspection and for the forfeiture of petroleum sold or offered for sale without having been inspected. The storage, importation, conveyance, shipment, and sale of petroleum are subject to regulations made under the Act.

By the Petroleum Bounty Act, 1909, the Governor in Council may authorise the payment of a bounty of 1½ cent per gallon on all crude petroleum having a specific gravity of not less than .8235 at 60° F. produced from wells or shales in Canada; to be divided among those interested in the proportion approved

by him.

CAPE COLONY, '

There is no general law in Cape Colony relating to the importation and storage of mineral oils. The only regulations on the subject in the Colony are those framed by the Local Authorities. These specify the quantity that may be stored in premises without license. The limit varies considerably, being only 20 gallons in some places, while in others it is as much as 100 gallons.

CEYLON.

Petroleum Ordinance, 1887. Petroleum Rules, 1896.

"Dangerous" petroleum is defined as flashing below 76° F. (Abel test), a margin of 3° being allowed where a cargo is declared to be of uniform quality (the samples tested must average 73° flashing-point, and none must be below 70°). Lubricating oil flashing at over 200° F. is exempted. More than 3 gallons of "dangerous" petroleum cannot be imported or stored without license, unless kept in separate vessels, securely stopped, and holding not more than 1 pint. Applications for licenses must specify quantity to be stored, nature of premises, and description of storage vessels; must set forth the purpose for which the petroleum will be used; and must declare that only "dangerous" petroleum can be employed for that purpose. Vessels must be labelled "Highly inflammable," and must bear a description of the contents (in English, Cingalese, and Tamil), together with the name of the consignee, sender, or vendor. The Governor may specify the ports at which petroleum can be admitted, and may make regulations for discharging and storing; he may also fix the number of samples to be tested, and arrange for the retesting and division of cargoes lacking uniformity. No quantity of petroleum exceeding 50 gallons may be kept except under license from the Local Authority. Hawking is regulated by provisions similar to those of the English Act of 1881, the limit of quantity for each carriage being 24 gallons. Penalties and confiscation are entailed by breaches of the Act. Petroleum flashing above 120° F. may be exempted by the Governor from the operation of the Act. Powers of search of suspected premises are granted under warrant.

Rules relating to the importation, storage in quantities exceeding 100 gallons, inspection, conveyance, and licensing of petroleum, were gazetted on the 10th January 1896.

CHANNEL ISLANDS-See GUERNSEY AND JERSEY.

CHINA.

There are no general regulations relating to the transport of petroleum in China. At the open ports, the Customs regulations provide for the berthing of vessels carrying petroleum in a certain portion of the harbour. At Shanghai the Municipal Council for the Foreign Settlements forbids the storage of petroleum within the limits of the Settlements, but allows each vendor to have not more than ten cases at any one time on his premises. At the other open ports the regulations are practically the same. In China, probably each city has its own regulations, but what they are is unknown to Europeans.

CYPRUS.

Petroleum Acts of 1883 and 1892.

No test standard is prescribed. Not more than 30 okes (750 fluid ounces) of petroleum, contained in separate well-stoppered vessels of a capacity not exceeding 12 okes (300 fluid ounces) each, may be kept, either for private use or for sale, except under license from the Municipal Authorities.

DENMARK.

Regulations of 1st November 1892, 1st February 1903, 27th July 1903, and 31st December 1903,

These regulations apply to all inflammable liquids, which are divided into two classes according to whether the flash-point is above or below 73° F. (Abel-

Pensky). These classes are termed A and B.

Storage.—A manufacturer or shopkeeper may not keep in an inhabited house, for immediate sale or use, more than 4-7 gallons of Class A or 1 gallon of Class B. There may not be kept in any building (presumably in a town) more than 188 gallons of Class A or 38 gallons of Class B. Stocks are considered to be in the same building unless a fireproof partition or space of 10 feet intervenes between them. The stocks must be in metal vessels, or, in the case of Class A, in barrels; and if the quantity exceeds 94 gallons of Class A or 19 gallons of Class B, they must be kept in well-ventilated vaulted cellars, and if there is woodwork in the construction of the cellars, this must be covered with galvanised iron. Windows and ventilators must be covered with galvanised iron netting of not more than 5 mm. mesh.

Sale.—Petroleum spirit may not be sold in lots of less than 1.4 Danish pounds, and must be marked "Inflammable. It must not come near a fire or

unprotected light."

Loading and Discharging.—For the purpose of regulating the loading and discharging of inflammable liquids in Danish waters, these liquids are divided into three classes as follows:—

Class A.—Liquids with a flash-point above 70 F. (Abel) and a specific gravity below 0.680.

Class B.—Liquids above a flash-point of 70° F. (Abel) and having a specific gravity below 0.680 and 0.760.

Class C.-Liquids with a specific gravity above 0.760.

Liquids of Class A must be contained in metal, glass, or stoneware vessels; those of Classes B and C may be conveyed similarly or in barrels. Inflammable liquids may not be conveyed in passenger boats.

By the new Customs Tariff of 1908 the import duty of 2 croners per 100

kilos, has been abolished.

COPENHAGEN.

Byelaws for regulating petroleum, both above and below a flash-point of 21° C. (Abel), were made on the 8th May 1897.

DOMINICA.

Petroleum Act, 1874.

Standard test 100° F. (presumably open flash test). No testing regulations. Limit of quantity to be stored for private use, or sale, 17 gallons, except in places appointed by the Governor. No sale allowed except under license from Magistrates, who may authorise storage of more than 17 gallons. Appeal to Governor allowed against Magistrates' refusal to grant license. Governor may make regulations for storage warehouses. Magistrates may issue search warrants, and aggrieved persons may appeal to Supreme Court.

FALKLAND ISLANDS. Apparently no regulations.

FIJI.

Storage of Oil Ordinance, 1915. Petroleum Ordinance, 1918. Customs Duties, Ordinances, 1881 to 1900.

By the Storage of Oil Ordinance, 1915, "oil" means petroleum as defined in the Petroleum Act, 1871, having a flash-point below 150° F. (Abel) and imported in bulk for fuel purposes for the supply of shipping, and such "oil" is exempted from the provisions of the Kerosene Storage Ordinance, 1877.

Provision is made for the erection of storage tanks for "oil" and for the compulsory acquisition of land for this purpose, and in a schedule to the Ordinance regulations are set forth governing the erection and maintenance

of these tanks, and the importation, landing, and storing of "oil."

By the Petroleum Ordinance, 1918, petroleum means petroleum as above defined which has been imported otherwise than in bulk. Apparently all petroleum is to be treated alike, as no flash-point is mentioned, nor is there any reference to "volatile" or "dangerous" petroleum. The Governor may, however, exclude from the definition such products of petroleum as he may deem expedient, and as the provisions of the Ordinance are such as are usually applied to petroleum spirit, it is presumably intended that he should be guided by the flash-point prescribed in the Kerosene Storage Ordinance, 1877, viz. 78° F. (Abel). Not more than 20 gallons may be kept in certain towns and areas except in a "magazine." Regulations may be made by the Governor in regard to the conditions to be attached to licenses for "magazines," and he also may prohibit by proclamation the importation of any particular variety of petroleum. The Kerosene Storage Ordinance, 1877, is repealed.

FRANCE.

The earliest regulations in France were formulated in the Decrees of 18th April and 31st December 1866, relating to dangerous or noxious occupations.1 the manufacture and distillation of petroleum, shale- and tar-oils, and allied substances being placed in the 1st category of such trades, because of the smell and the danger of ignition. Storage depôts were classified in the 1st or 2nd category, according to the character (i.e. whether the flashing-point was below or above 35° C.) of the oil stored. A further classification was made on the basis of quantity, stores containing between 1050 and 10,500 litres of standardtest oil, or 150 and 1050 litres of low-test oils, being considered as belonging to the 2nd class, and those containing over 10,500 litres of standard-test oil, or over 1050 litres of low-test oil, as in the 1st class. A little latitude was allowed. by the letter of instructions to the prefects, in the case of a storekeeper receiving a fresh supply before his stock was quite exhausted. The mode of ascertaining the degree of inflammability was prescribed by these regulations (see Section IX., pp. 764 and 800). Storage depôts were to be on the ground floor or in a cellar, the floors of cemented stone, and the door sills of stone, I decimetre above the floor, the dividing walls in the case of cellars being of 30centimetre masonry. Stores on the ground floor were to be of one story only, the roofs resting on iron supports, and all depôts properly ventilated and well lighted by daylight only. No wood was permitted in any part of the structure. The only receptacles or storage vessels allowed were stoppered metal bottles, sound iron-bound casks of 150 litres maximum capacity, or carboys of glass or earthenware protected from breakage by osier baskets, or packing in straw, etc., and holding not more than 60 litres, and transport was permitted only in such vessels. It was further prescribed that the transfer of oil from one vessel to another should only take place in daylight, and should, as far as possible, be effected by means of pumps. A few fixed lights were allowed in stores, but at a distance from the more inflammable oils, as also from those being retailed, and only absolutely safe, closed, portable lights were permitted when additional lighting became necessary. Smoking, fire, and the storage of empty barrels or other combustible matter were prohibited, and sand was to be kept in readiness to extinguish an outbreak of fire. An interesting portion of these early regulations is that which takes the form of advice to the users of mineral oils for illumination. The recommendations were substantially as follows:-Lamps should have the container large enough to hold more oil than would be burned at one time of using. Containers should be strongly made of transparent glass to facilitate inspection of the contents, and the fittings should be securely attached by means of a cement impervious to the oil, care being also taken that there were no apertures in the fittings to form a communication with the tube carrying the wick. Heavy pedestals to minimise risk of overturning, as well as extinguishing and trimming appliances, were recommended. A caution was given against the carrying about of lighted lamps, and suggestions were made in reference to replenishing. In case of the chimney breaking, the lamp was directed to be extinguished, to prevent overheating of the metallic fittings and

¹ These occupations were divided into three classes, viz. :-

I. Trades which might, by reason of their unpleasant nature and danger, only be carried on at a distance from inhabited houses.

II. Occupations for which isolation was unnecessary if proper precautions were taken for

III. Pursuits not liable to become obnoxious, but which must be under police surveil-

the consequent danger of explosion, and the superiority of sand, earth, or ashes to water in case of fire was pointed out.

The present laws in France are epitomised in the following:-

Abstract of the Decree of the French Government relating to the manufacture and storage of, and wholesale and retail trade in, petroleum, 19th May 1873.

By this decree, petroleum and its products, shale- and tar-oils, spirits and other liquid hydrocarbons for lighting, heating, the manufacture of colours and varnish, cleansing and other purposes, are divided into two classes—those giving off inflammable vapour below 35° C. being included in Class I., and all others being grouped under Class II., the mode of testing to be determined by the Minister of Agriculture and Commerce, with advice from the Consulting Committee on Art and Manufactures. By an Order dated the 19th September 1903, the application of this Decree is limited to oils below a fire-test of 135° C. Factories for manufacturing, distilling, and using any of the above substances on a large scale, are placed in the 1st class of dangerous, insalubrious, and objectionable establishments, as set forth in the Decree of 15th October 1810, and the Ordinance of 14th January 1815. Stores and entrepôts, where the articles in question undergo a simple washing with cold water, or transference from one vessel to another, are classified as follows in accordance with the system prescribed by the foregoing decrees:—

1st Class when containing over 3000 litres of liquid of the 1st category (or the equivalent in the 2nd category).

2nd Class containing 1500 to 3000 litres of the same.

3rd Class containing between 300 and 500 litres.

Five litres of liquid of the 2nd category are taken as the equivalent of 1 litre of the first for the above classification, and other inflammable liquids, such as alcohol, ether, carbon bisulphide, etc., are divided into the 1st or 2nd category on exactly the same basis as the petroleum products. The places of storage must be surrounded by a wall at least $2\frac{1}{2}$ metres high, with only one opening which must lead into a public road, and be closed by a strong ironplated door kept locked from nightfall till morning, the key to be kept by the proprietor or his deputy. All workmen entering or leaving the premises by day must be under strict surveillance. The only dwelling for occupation at night, allowed within the walls, is the watchman's house, and this must be isolated by a wall at least 1.2 metre high, without opening. No buildings of any kind may be erected within 50 metres from the external walls of the store in the case of stores of the 1st class, and 4 metres in the case of stores of the 2nd class. The stationary plant or storage tanks must be at least 50 centimetres from the wall, and must admit of ready inspection. The flooring of the stores must be flagged or cemented and provided with gutters running into covered cisterns large enough to hold the entire liquids stored-in case of accidental leakage or spilling-and all must be kept in a serviceable condition. If the store is of sufficient capacity, and is either partly underground or surrounded by an efficient wall without any opening, the cisterns may be dispensed with. Any warehouse or shed used for storage must be of one story only, incombustible, and well ventilated in the roof. Storage tanks must be of metal with movable covers, or iron-bound wooden vessels, and fixed, oiltight pumps must be used for transferring liquids of the 1st class to vessels at higher levels. No empty casks or litter of any kind may remain in the store. All operations, such as receiving, storing, weighing, and delivering, must FRANCE. 1021

take place only by daylight, access to the store at night being strictly prohibited, as well as smoking or the introduction of any fire, light, or matches, (N.B.—In the South of France, Italy, and Spain, portable charcoal fires are much used.) This prohibition must be conspicuously exhibited near the doorway. For extinguishing any outbreak of fire, a sufficient quantity of sand or earth must be kept close by the store. The Magistrates, subject to the approval of the Minister of Agriculture and Commerce, may impose any further special restrictions in the interest of public safety, and may also, subject to the same conditions, grant licenses on other terms offering the same degree of security. Stores of the 2nd and 3rd class, and those for liquids of Class II., are subject to the same regulations, but small stores for less than 300 litres of liquids of Class I., or the equivalent in liquids of Class II. (viz. 1500 litres), require no license. The proprietor must, however, lodge with the Mayor of the Commune and the Prefect of Arrondissement, a minute description of the surrounding locality. These stores are subject to the same regulations as others, for ensuring safety, and must be partly underground and surrounded by a bank of earth or masonry to prevent outflow. The regulations applicable to the retail trade are briefly as follows:-The retailer must give the Mayor and Sub-Prefect an exact description of the place, quantity, mode of storing, and delivery, and must store liquids of Class I. in proper metal vessels having not more than two apertures, effectually closed by tap or stopper, transference into other storage receptacles not being permitted. These vessels must not hold more than 60 litres each, and are to be plainly and indelibly marked "Inflammable spirit"; they are to be kept isolated from the rest of the goods in the shop, and provided with a vessel attached to the tap to collect any droppings. Storage in cellars is forbidden, and for the prompt extinction of fire, a sufficient quantity of sand or earth must be kept on the spot. Delivery to customers may be made only in properly stoppered and labelled tins, filled direct from the storage vessels, and all such transfers may be made during daylight only. If the oil is kept stored in cans ready for delivery, and holding not more than five litres each, contained in a metal-lined box forming a tank, delivery by artificial light is permitted. Liquids of Class II. are to be stored in metal tanks holding not more than 350 litres, plainly marked "Mineral oil." Retailers are not allowed to keep a greater stock than 300 litres of liquids of Class I. or their equivalent. The retailer may store the liquids in original packages in warehouses or stores, in a vard or other detached space, provided the buildings are isolated from any building containing combustibles, are well ventilated, kept locked, and are surrounded by a solid earth, brick, or stone wall forming a cistern to prevent outflow. Additions may be made to the foregoing regulations, in the interest of public safety, by the Prefect, under advice from the Sanitary Council. Traders already licensed under the old law may continue, but may not make any alterations except in conformity with these rules, and any contravention of the same on the part of any trader or storer will be visited by fines and closing of the premises. Transport of all inflammable liquids must take place exclusively in suitable metal tanks or wooden barrels. This decree revokes that of 27th January 1872, and amends that of 31st December 1866, in so far as relates to the storage of hydrocarbon liquids. Prefects of Police are vested with the powers conferred by this decree on Prefects, Sub-Prefects, and Mayors, and the execution of the decree is vested in the hands of the Minister of Agriculture and Commerce.

The question having arisen as to how far the regulations in the decree of the 19th May 1873 are applicable to the retail trade, in respect to inflammable

liquids of the second class, the Minister of Commerce addressed a Circular Letter, dated 22nd November 1893, to the Prefects of Departments, stating that the Consultative Committee on Arts and Manufactures, having deliberated on the subject, had come to the conclusion that, while the restrictions as to carrying on all operations in daylight only, the stores being closed at night, applied to large stores, irrespective of the class of liquid contained in them, it was not intended that they should apply to retail establishments, except as regards liquids of the first class—i.e. flashing below 35° C.—and that, consequently, retailers of high-test oil (Class II.) are not debarred from selling by artificial light.

Testing.—The first testing directions were prescribed by the decree of 31st December 1866, the weight of a litre of the oil being fixed at 800 grams, minimum, and the standard igniting-point at 35° C. The test was applied by heating the oil in a copper cup, 6 to 7 centimetres in diameter by 2 to 3 centimetres in depth, placed in a water bath. When the temperature reached 35° C., as indicated by a thermometer placed in the oil, a lighted match was to be drawn across the surface of the oil and then plunged into the liquid. If the match was extinguished without igniting the oil, the latter was considered to have passed the test. In order to remove the objection that at the moment when the thermometer indicated 35°, the oil itself would be at a somewhat higher temperature, it was provided that, in case the owner of the oil raised this objection, the test should be repeated by heating the oil up to 36° or 37° C., allowing it to cool, and applying the match at the instant the thermometer marked 35°.

The testing instrument now employed, under an Order dated 5th September 1873, is the Granier, a description of which is given on p. 800. standard of test remains the same, viz. 35° C., although the apparatus records the flashing-point of the oil, whilst with the tester previously in use the ignition point was taken,

By a decree issued on the 29th December 1910, the provisions of Articles 2. 4. 5 (3°), and 17 of the decree of 19th May 1873 were amended, the following

being an abstract of the alterations :-

Stores and entrepôts in which low-test petroleum is not handled except for the purpose of transference from one vessel to another are placed in the 1st, 2nd, or 3rd classes of "dangerous establishments," according as they contain the following quantities :-

1st Class when containing more than 6000 litres. 2nd Class when containing 1500 to 6000 litres. 3rd Class when containing 300 to 1500 litres.

Garages for automobiles are included in the above, but where the petroleum is contained only in closed metal vessels, each holding not more than 10 litres, it is to be reckoned at one-third of its actual volume, provided that this shall not allow more than 15,000 litres in stores and entrepôts of the 2nd class. If high-test petroleum is kept, a quantity of 5 litres is reckoned as 1 litre of lowtest. When other inflammable liquids, such as alcohol, ether, carbon disulphide, etc., are also kept, these are to be included as high- or low-test petroleum, according to their flash-points.

The regulation as to distances from other buildings is modified in the case of stores, etc., of the 1st class, so as to allow in special cases a reduction from

50 metres to not less than 10 metres.

Low-test petroleum may only be conveyed in staunch metal vessels, substantially constructed, and hermetically closed. High-test petroleum may be conveyed in wooden barrels, provided they are staunch and hooped with iron. This regulation is not, however, to come into force for five years from the date of this decree; up till then low-test petroleum may be carried in wooden barrels hooped with iron.

By an Ordinance of the Prefect of Police, dated 10th January 1911, the above was made to apply to Paris as well as to the Department of the Seine.

GAMBIA.

The Petroleum Ordinance, 1905.

The owner or master of any ship carrying petroleum must, on entering the Port of Bathurst, give notice to the Collector of Customs and moor his ship in such a place as the Collector directs. All petroleum is stored on entry in Government stores and is tested. Any petroleum with a flash-point below 95° F. (Abel) must at once be reshipped. No petroleum flashing below 95° F. (Abel) may be kept in the colony. Provision is made for sampling, search, seizure, and forfeiture. Petroleum, in quantities greater than 10 gallons, may not be kept elsewhere than in a Government store, except by virtue of (a) a store license, or (b) a hawker's license, forms of which are set forth in Schedules to the Ordinance, and the fees for which are not to exceed £3 and £1 respectively. In case of refusal by the licensing magistrate there is a power of appeal to the Governor. The Governor in Council may issue regulations appointing places for landing and storage; specifying the methods of landing, sale, carriage, and hawking; fixing the conditions and terms of licenses and the fees payable; and generally for the better carrying out of the provisions of the Ordinance. The Governor in Council may by order order the quantity that may be kept without a license and the marking of packages; he may also exempt such quantities as may be required for purposes of medicine, science, or other purpose approved by him.

The Petroleum Ordinance (No. 10), 1899, is repealed.

GERMANY.

BERLIN.

In August 1902 police regulations were issued governing the traffic in mineral oils, including crude petroleum and its distillation products, oils of low boiling-point, illuminating oils, and light lubricating oils; liquids prepared from coal-tar, such as solar oil, benzol, etc. These inflammable liquids are divided into three classes, viz.: (1) Those which at 760 millimetres pressure have a flash-point below 21° C.; (2) those having a flash-point between 21° C. and 65° C.; and (3) those having a flash-point above 65° C. The Abel-Pensky is the test employed.

CLASS I.

In living rooms, bedrooms, kitchens, corridors, offices, in hotels and publichouses not more than 2 kilograms may be kept, and then only in securely closed vessels, or in vessels fitted with a safety device. Transfer of liquid from one vessel to another must only take place by daylight, by a light from outside, by electric light, or by the use of an electric or Davy safety lamp.

Retailers may keep on their business premises 15 kilograms, provided these

premises are detached from living rooms, bedrooms, etc. (as above), or are

separated from them by smoke- and fire-proof doors. Otherwise the quantity is limited to 2 kilograms.

The spirit must be kept in staunch tins fitted with taps, and the above

regulations as to transfer from one vessel to another must be observed.

Quantities exceeding 15 kilograms, but not exceeding 250 kilograms, may only be kept on registration with the local police, and in well-ventilated cellars or rooms on the ground level separated from all other rooms by substantial walls and ceilings, and secure against outflow or leakage into the streets, drains, etc. The spirit must be kept in hermetically closed metal vessels, and the part used for storage must be separated from all other inflammable or explosive articles. The doors must open outwards. The transfer of liquid from one vessel to another must be by means of a tap or pump, and be carried out only by daylight or suitable artificial light. Smoking is prohibited. Provision is made for storage in the open air, provided outflow is prevented.

Quantities exceeding 250 kilograms, but not exceeding 2000 kilograms (or 50,000 kilograms if kept in tanks), may only be kept under license from the local police. This license is to require a distance of 20 to 30 metres to be

maintained from protected works, according to local conditions.

Quantities exceeding 2000 kilograms (or 50,000 kilograms in tanks) may be kept only in special stores under license from the general police. This license, unless special circumstances appear to render relaxation desirable, must require the following conditions to be observed:—

(a) Quantities exceeding 50,000 kilograms must be kept in tanks.

(b) The part of the store used for the storage of the spirit must either lie lower than the surrounding ground, or must be surrounded by a substantial mound of earth at least 0.5 metre thick at the top. In either case the enclosed space must be sufficient to contain three-quarters of the total amount of spirit that may be present, and must be surrounded by a protected zone 50 metres wide. The mound must not be interrupted either by exits or drains, and the gangways over it must be of fireproof material.

(c) If the spirit is kept in sheds inside the sunken or mounded part of the premises, these, if built of wood, must be covered on the outside with good roofing boards reinforced with fireproof material. A lightning conductor must be fitted and efficient ventilation provided. The windows must be protected

with wire netting or glazed with wire glass.

Tanks must be tested before use by being filled with water, and must be fitted with efficient lightning conductors connected to the tanks, if these are of iron. At the highest point of each tank an iron ventilating pipe is to be fitted, with its open end at such a height from the ground that escaping vapour cannot be accidentally or carelessly ignited. Inside the pipe, at equal intervals, at least three fine mesh wire gauzes must be placed in such positions as to be easily inspected and renewed.

(d) Buildings may not be erected nor inflammable material stored in the protected zone round the store. Filling sheds, weighing and pumping houses in certain circumstances are to be regarded as storehouses so far as the pro-

tected zone is concerned.

(e) On storage premises work may only be carried on by daylight or by electric light, and in the sheds by external light from approved lamps which must be lit off the premises. The windows outside which the light is placed must be permanently closed. An arc-light may only be used in the open air, electric glow lamps under special conditions being employed inside the rooms. Fire or open light, except where specially allowed, may not be taken on to the storage premises, and smoking is also forbidden.

(f) Pits, sheds, and tanks for the storage of spirit may only be placed in or on ground which is impermeable to liquid and firm enough to bear the weight.

Relief is provided if this is impracticable.

(g) When tanks are employed which can be inspected through manholes. two life-lines and two sets of breathing apparatus must be kept on the premises. Before an inspection the tanks must be cleared of vapour by thorough ventilation.

(h) Access to the storage premises after working hours is only to be allowed

to the watchman and to authorised persons.

Regulations are made to govern the carriage of liquids of this class in carbovs.

CLASS II.

In living rooms, bedrooms, etc., not more than 25 kilograms may be kept. Retailers may keep in separate vessels up to 50 kilograms, and in cask up to 200 kilograms. Under stricter conditions 600 kilograms may be kept.

Quantities exceeding 600 kilograms, but not exceeding 10,000 kilograms, may be kept only under registration with the local police. The oil must be

kept in cellars or on the ground floor with simple precautions.

Quantities exceeding 10,000 kilograms, but not exceeding 50,000 kilograms, may only be kept under license from the local police. No protected zone need be maintained if the whole of it is kept underground, otherwise modified "distances" must be observed.

For quantities above 50,000 kilograms, a license must be obtained from

the general police.

CLASS III.

For quantities not exceeding 10,000 kilograms, it is only necessary to prevent outflow by excavation or by the provision of impermeable and fireproof retaining walls.

For the storage of quantities exceeding 50,000 kilograms, it is necessary to register with the local police and to keep in special storehouses. Provision must be made to prevent outflow, and only closed lamps may be used on the premises.

If it is desired to keep more than 50,000 kilograms, a modified protected

zone must be maintained.

General Provisions.

When inflammable liquids of various classes are kept together, the whole quantity is deemed to be liquid of the more dangerous class, and regulated accordingly.

Rules are laid down to govern the keeping of empty vessels. Petroleum-

producing stations and motor cars are exempted from these regulations.

BREMEN.

Law of 3rd May 1872.

The law relates to all oils which give off inflammable vapour or ignite easily (except vegetable and animal oils), and all kinds of liquids possessing the same properties. The classification is as follows:-

(a) Oils and liquids giving off inflammable vapour at a temperature below

30° Réaumur (100° F.).

(b) Oils and liquids giving off inflammable vapour at 30° Réaumur or above. The quantities and authorised modes of keeping are—

Retail Shops.					Stores.1
Class (a) 100 lbs.,					1500 lbs.
Class (b) 300 lbs		- 1			3000 lbs.

In shops (other than chemists' shops) the liquids must be kept and delivered in well-closed, completely filled vessels of metal, glass, china, or earthenware, and containing no more than 50 lbs. The opening of such vessels, and transference of the contents into other vessels in shops, is prohibited. The liquids, if not used for burning, must be kept in well-closed vessels of metal, glass, china, or earthenware. In excess of the foregoing quantities, the liquids must be kept in public warehouses approved by the police authorities. Use of fire or matches, and smoking, are prohibited in warehouses and stores, as well as on board ships laden with inflammable liquids. Naked lights are generally prohibited, but in a shop, fixed gas-jets or well-protected lamps or lanterns are allowed, though no exposure of inflammable liquids may take place by artificial light.

Loading, Landing, and Storage of Petroleum and Solar Oil.

Senate Law, 26th November 1866.

This decree provides, that in view of the inflammable nature of these oils, all quantities exceeding 1000 lbs. (German) must be kept in a specially appointed store under police supervision. Masters of vessels arriving are to give notice to the Harbour Authorities, stating what quantities of crude or refined oils are on board, and to moor their vessels according to directions. No loading, discharging, or removal of petroleum vessels is allowed without special permit. Fires, lights, and smoking are prohibited on petroleum vessels.

Testing Regulations of the Bremen Petroleum Exchange, relating to Colour and Flashing-Point.

The proprietor of a parcel of petroleum wishing to have its colour and (or) flashing-point tested, must send his barrels, marked for identification, to the quay or the wharf, and forward to the test office a signed declaration with the fees as determined by the Exchange.

The barrels will be sampled and the samples mixed by the testing officials

as follows :-

Up to 100 brls. 6 brls. to be sampled, equal to 2 test samples.

Over 1000 barrels, 2 per cent. are sampled, or as many over 2 per cent. as shall be necessary to make the number of samples a multiple of 3. Closing the barrels after sampling is to be done by the owner or at his expense. For testing the flashing-point, the Abel apparatus (approved by the Imperial Commission

¹ The stores must be well ventilated, situated in cellars or basements, entirely separated from other parts of the premises used for trading, industrial, or domestic purposes, and kept locked. There must be no drains communicating with premises on a lower level; sewers, etc., are allowed.

of Standards and in accordance with the Imperial Chancellor's Schedule, 20th

April 1882) is used.

If all the samples pass the standard test of 21° C. flashing-point, at 760 millimetres pressure, the parcel they represent is declared tenderable on spot and forward-delivery contracts, and each barrel is marked as complying with the test of the Bremen Petroleum Exchange ("Reichstest der Bremen Petroleum Börse").

N.B.—Corrections are made for barometric pressure according to a table published by the Chancellor (see p. 789). If any of the samples flash below 21° C. at 760 millimetres, then the parcel is condemned as not tenderable on contracts. In such case, the owner can have it retested in parts of not more than 100 barrels each, making a fresh declaration for each parcel. Oil flashing below 21° C. must be branded on the barrels as "highly inflammable," or, at the request of the owner, may be marked with the interim stamp of the Exchange, provided he furnishes an acceptable guarantee that such oil shall not be entered into the German Empire for sale. For testing the colour of the oil, Wilson's chromometer is the standard instrument used. The following is the classification: -(1) Prime white; (2) standard white; (3) prime light straw to white, to standard white; (4) prime light straw to white; (5) light straw; and (6) straw. The colour is indicated on the barrels by one of the preceding numbers added to the test stamp. If the owner is not satisfied with the result of the colour test, he can have the test repeated on any part of the parcel. For oil, not below standard white in colour, which passes the test of flashing-point, a certificate to that effect is given; for all other oils, the certificate is given according to quality. Such certificates are to be signed by the Director of the test office or the second official.

PORT OF BREMERHAVEN.

Regulations of the Harbour Board for the Discharging, Loading, and Storing of Petroleum and Solar Oil (mineral oil distilled from lignite).

15th April 1877.

Vessels carrying these oils will, as a rule, and provided that their admission is consonant with the harbour regulations, be allowed to enter the Kaiserhafen only. The captain must report to the Harbour Authorities the nature of his cargo, and the number of barrels which it comprises, before entering the dock, the maximum penalty for omission being 20 marks per barrel. Watchmen are appointed, at the ship's expense, to ensure the absence of all lights, fire, and matches, and to prevent smoking. Cargo must be discharged immediately the ship is at the berth, care being taken to avoid blocking up gangways on board or on shore. Storage is effected in the manner prescribed by the regulations of 18th September 1874. Vessels loading must leave immediately the cargo is all on board. Vessels discharging must be thoroughly cleansed, dunnage wood stored or disposed of by direction of the Harbour Authorities, and all rubbish taken ashore at once. The Harbour Authorities are empowered, in certain circumstances, to refuse admittance to the harbour, or to expel from the harbour ships already admitted, and to impose fines for breaches of these regulations.

For tank-steamers importing petroleum in bulk, the following regulations are in force:—Tank-steamers about to discharge their cargo in the Kaiserhafen with their own steam must get up steam in the roads. In putting out the boiler

fire, it must not be raked out on to the floor-plate, but allowed to burn out in the fire-box. Sampling the oil and driving out the vapour from the tanks must be carried out in presence of the official watchman, and in the roads. While the vessel is in the Kaiserhafen, no tank hatches may be unscrewed except of those tanks actually being pumped out, and these covers must only be raised sufficiently to admit air for the prevention of rarefaction in the tank. Hatchways may only be completely opened during daylight, and when the tanks are empty, and the covers must be replaced without loss of time. The boiler arrangements must conform to the Imperial Regulations, and be open to examination by the inspector of boilers. The pump boiler chimneys must be provided with spark catchers. Due notification to the authorities of the arrival of a tank-steamer is compulsory, and the consignee is responsible for the conveyance of the necessary watchman on board while the vessel is still lying in the roads.

HAMBURG.

Law of 20th December 1882,

Law applies to—A. "Crude petroleum and its lighter products" (including refined petroleum having a flashing-point below 21° C. (69.8° F., Abel-Pensky

test). B. Refined petroleum and turpentine.

Class A. may be stored up to 50 kilograms without any license, but subject to the following regulations:—The liquid must be kept in tin vessels bearing prominently on a red ground the words "Highly inflammable," and must be handed to the purchaser in vessels similarly labelled. The sale must take place by daylight, and the store must not be entered with a naked light. When the liquid is low-test refined petroleum, a metal vessel for keeping is not compulsory. Low-test refined petroleum may only be stored within the limits of the petroleum harbour, except by special permission, under which dealers may store on their premises up to 150 kilograms provided the vessels are marked "Highly inflammable," and, in addition, "Special preautions to be taken if used for burning," if sold in vessels containing less than 50 kilograms.

Class B.—On private premises outside the petroleum harbour, refined hightest oil may be stored up to 50 barrels without special license, subject to the following regulations:—(a) The storage place must be surrounded by massive walls. (b) The storage place must have no communication with sewers, canals, streets, or courts. (c) The flooring must be at least 0.6 metre below the level of the street or court, and must always be covered with a layer of sand 0.3 metre thick. (d) The storage place must be detached. (e) Smoking is strictly prohibited. (f) Only "ball lanterns" may be used if artificial light is required. Turpentine may be stored up to 800 kilograms without special license, and subject to the above regulations (a) to (f). There are regulations as to landing, shipment, etc.

Special licenses are required for quantities exceeding:—of Class A, 50 kilograms; of Class B, 50 barrels; and of turpentine, 800 kilograms. But when the quantity of oil or turpentine exceeds one barrel, it must be kept in a detached and specially constructed store with provision against escape.

Harbour Regulations.

Vessels carrying crude petroleum and its lighter products, refined petroleum, or turpentine, must report on arrival to the officer of the guardship at the Ionas, and a declaration must be made by the captain of the quantities he has on

board. Ships having crude oil or the lighter products on board must anchor at a safe place in the lower part of the Elbe near Twielenfleth, and may only discharge with the sanction of the Harbour Police Authorities, and under conditions imposed by them. Vessels laden with refined petroleum or turpentine may discharge in the petroleum harbour only. No lights or fires are allowed on board, no smoking is permitted, and the hatches must be kept open to prevent the accumulation of explosive vapour.

HANOVER.

Police Order of 7th February 1903.

The regulations for the Province of Hanover resemble those for Berlin, but with some differences in the quantities to be stored under the various conditions. A third class is added, to which belongs oil flashing between 149° F. and 284° F., and for this class the principal precaution enjoined is the prevention of outflow. Oils above a flash-point of 284° F. are exempt from the regulations, as also is spirit carried in motor cars.

GIBRALTAR.

Ordinance, 23rd February 1884.

Importation of petroleum flashing below 73° F. (Abel) is prohibited, except such as is required for military purposes. With the same exception, the limit of quantity which may be landed and stored for private use, or otherwise, is 24 gallons, unless under license from the police magistrate (who may impose suitable conditions). All licenses are registered by the Justices' Clerk. The captain of the port is authorised to regulate the mooring of vessels carrying petroleum, subject to the approval of the Governor. Breach of this ordinance is punishable by penalty and confiscation of the oil. The Justices may authorise search of suspected premises, and obstruction of search party involves fine and confiscation of oil found.

By the Petroleum Amendment Ordinance, Gibraltar, 1905, which may be read as one with previous enactments, the Governor is given power to apply the Petroleum Ordinance, 1884, to any substance subject to the following qualifications:—

tallicavious .—

(1) The quantity that may be kept without a license shall be specified.

(2) The meaning of the word "Gibraltar" shall be defined.

GOLD COAST.

Petroleum Ordinance, 1916.

Petroleum is defined as in the Petroleum Act, 1871, but no flash-point is specified. Not more than 100 gallons of petroleum or 50 gallons of "petrol" may be kept without a license, but "petrol" is not defined. Rules may be made by the Governor in Council to carry into effect the provisions of the Ordinance.

GREECE.

The sale of petroleum was established as a Government monopoly by decree of 1st February 1884. Central depôts are established at Corfu, Patras, Syra, Pyraeus, and Volo. There has been no legislation on the subject since the above date.

VOL. III. 66

GRENADA.

Inflammable Goods Ordinance, 1891.

The standard test is 80° F. (Abel), all low-test oil being classed as "volatile petroleum." Importation of volatile petroleum is prohibited under penalty of forfeiture and imprisonment. Consignees must give notice to the Treasurer within six hours (Sundays and holidays excepted) of the vessel's arrival, and must send at least three samples to the Government inspector to test. The landing and storage of standard-test oil are allowed at places appointed by regulations. The consignee of volatile petroleum may be allowed to re-export within thirty days on proof of ignorance of the low-test quality of the oil. Appeal against Inspector's test is decided by competent persons; fees to follow result. In the port of St. George no oil is to be landed except between 7 a.m. and 4 p.m., unless by special permission. No more than 2 cases are allowed on private premises nor more than 12 cases on traders' business premises. Not less than 4 cases may be taken out of the petroleum warehouse at a time, unless in the case of the balance of an importer's stock. Revenue and police officers have the right to search suspected premises.

By the Inflammable Goods Amendment Ordinance, 1898, the Governor in Council may allow the importation of volatile petroleum "for fuel or in sub-

stitution for steam," subject to such restrictions as he may impose.

By a further Ordinance, dated 14th October 1904, the Governor in Council may grant licenses to import "volatile petroleum," which may be kept only in the petroleum warehouse or in a registered storehouse. It must be contained in metal vessels, and marked "Volatile petroleum—highly inflammable."

By the Inflammable Goods Ordinance, 1908, all explosives as defined in the Explosives Act, 1875, are brought within the provisions of the Inflammable

Goods Ordinance, 1891.

GUERNSEY.

Law of 16th July, 1914.

"Inflammable oils" mean all mineral or vegetable oils or essences or other substances of the same nature with a flash-point below 73° F. (Abel-Pensky). A new principle is introduced in that restrictions largely depend on the method of packing. The expressions "safely bottled" and "safely packed" are defined, the latter expression including metal barrels of 60 gallons capacity.

Twenty-four hours' notice must be given to the Supervisor by an importer, and fees are payable in respect of inflammable oils which are not "safely packed." If "safely packed" such oils may be landed, shipped or transhipped as ordinary cargo, and may be deposited on the quay at any place

indicated by the harbour-master.

No dealer may keep or sell inflammable oils without a license from the Supervisor (with right of appeal to the Royal Court) unless the whole quantity kept does not exceed 3 gallons and is "safely packed." Conditions governing licenses are specified in two Schedules and a scale of fees is laid down. Special conditions apply to quantities exceeding 2000 gallons.

Subject to specified conditions the following quantities may be kept without

license :-

(a) For domestic purposes in a dwelling-house, one pint.

(b) For purposes of trade and machinery, but not for sale, 25 gallons and a further 25 gallons in tanks of machines.

(c) In motor boats, unlimited.

Sale at night and hawking are forbidden unless the oils are "safely packed." Powers of inspection and search are given to constables and to the authorised inspector, and to the Royal Court to declare the substances to be regarded as "inflammable oils," to regulate the handling of new substances so declared, to issue licenses in special cases, and to pass the necessary Ordinances.

The previous laws on the subject are repealed.

HOLLAND.

The law of 1901 lays down the conditions under which petroleum will be accepted for rail transport, the consignor being required to furnish a certificate that these conditions are complied with. The conditions are as follows:—Petroleum having a flash-point above 21° C. (Abel), and a specific gravity above 0.780, may be contained in tank-wagons, barrels, metal vessels, or specially packed glass or earthenware vessels. Crude oil or petroleum having a specific gravity between 0.780 and 0.680 may be carried as above; but packages must be marked "Danger of Fire," and, in the case of bottles or jars, "To be carried in the hands." This marking also applies to petroleum spirit below a specific gravity of 0.680, which, however, may not be conveyed in wooden barrels.

The law of 2nd June 1875, as amended by the law of 24th June 1901, requires a license to be obtained for the erection of any petroleum refinery or store which may be a danger or nuisance. The conveyance of petroleum on the Rhine is controlled by byelaws dated 2nd May 1905 and 17th March 1910.

AMSTERDAM.

Police Regulations of 10th March 1909.

Inflammable liquids—that is, liquids immediately igniting on coming in contact with a flame—are divided into three classes as follows:—

Class A.—Liquids having a boiling-point above 76° C., and mixing with

water in all proportions.

Class B.—Petroleum and other liquids with a boiling-point below 76° C. and not mixing with water, and all mixtures of petroleum having a flash-point above 21° C. (Abel).

Class C .- Petroleum and other liquids not mixing with water, and mixtures

of the same having a flash-point below 21° C. (Abel).

The quantities which may be kept are:—of Class A, 1000 litres; Class B, 400 litres; and Class C, 50 litres. Liquids of Class C may only be kept in 5-litre metal vessels or in ½-litre bottles.

Not more than 100 empty barrels may be kept in one lot. Separate lots must be divided by a brick wall 22 centimetres thick or by an open space of

10 metres

Provision is made for a Municipal Petroleum Depôt.

Conveyance.—Classes B and C may only be conveyed in 200-litre vessels, and must not be left on or near a road at night. Not more than 2000 litres of Class B or 250 litres of Class C may be conveyed by land, and not more than 40,000 litres of Class B or 1250 litres of Class C by water. Vessels carrying these liquids must not remain within the municipality at night, and must not moor within 200 metres of other vessels carrying the same kind of cargo. Provision is made as to giving notice, and as to police protection of the cargo.

ROTTERDAM.

Fire Regulations of 9th September 1902.

A flash-point of 21° C. (Abel-Pensky) is laid down. Inflammable liquids above this flash-point may not be kept in quantities above 250 litres or within I metre of a light. Inflammable liquids below this flash-point must be kept in 2-litre cans, the maximum quantity being 25 litres, and must not be within 3 metres of a light. Retailers must obtain the permission of the Corporation to deal in inflammable liquids.

Conveyance.—Oils must be conveyed in tank-wagons, which must not be left on public roads or quay except under police supervision at owner's cost. Regulations dated 5th December 1901 deal with the storage and manufacture

of petroleum at certain specified places.

The Regulations were amended on 7th March, 27th June, and 6th September 1907, and on 12th November 1908.

HONG KONG.

The Dangerous Goods Ordinances of 1873 (No. 8), 1884 (No. 7), 1899 (No. 39), 1901 (No. 34), and 1902 (Nos. 8 and 20) empower the Governor to prescribe conditions of storage under license, kerosene for private use up to 10 gallons, kept in closed vessels containing not more than 3 gallons each, being exempted. License to store in shops up to 40 gallons is granted, provided that the petroleum is kept in the original tins and stored in a brick-lined well, fitted with an iron-lined wooden lid for protection in case of fire (4th May 1880). For stores, the premises must be either of brick or stone, with concrete floor, plastered up to the door sill (3 feet from floor) with Portland cement. Ventilation must be effected by windows on both sides, protected by wire-netting and sun-blinds. Roof must be of four thicknesses of tiles, or double-tiled with plaster ceiling. A 10-feet wall must surround the building at a minimum distance of 10 feet, and the sill of the door or gate in the said wall must be 3 feet from the ground inside. No kerosene may be stored above the window sills. No leaky tins, matches, lights, or unlicensed combustible articles may be kept on the premises. The store must remain closed between 6 p.m. and 6 a.m. from October to March, and between 7 p.m. and 5 a.m. from April to September. Licensees must notify every month, to the Superintendent of the Fire Brigade, the quantity of kerosene in stock. Ventilators must be provided with iron shutters and metal shades. Soldering is allowed only in a specially-constructed sunken space surrounded by a wall 2 feet high and having a cemented floor, with drain leading to a small well, to collect waste oil. Damaged cans may be kept only in an open shed with tiled roof. Lubricating oils, and petroleum having a flash-point above 150° F., are exempted from some of the provisions; but no test is specified. The Governor in Council has power to make byelaws regulating the landing, shipment, and conveyance of petroleum.

An amending Ordinance (No. 27) was issued in 1910 introducing certain immaterial alterations. This may be read with the Dangerous Goods Ordinance, 1873, as amended by the Dangerous Goods Amendment Ordinance, 1902.

INDIA

Indian Petroleum Act, 1899.

In this Act "petroleum" includes all the various mineral oils and spirits, and all products and liquid or viscous mixtures thereof, but does not include lubricating oils which have a flash-point above 200° F. (Abel-Pensky).

"Dangerous petroleum" means petroleum having a flash-point below 76° F. (Abel-Pensky); but where one lot of petroleum is said to be of uniform quality, and the average flash-point is above 73° F., it is not to be considered dangerous petroleum if no one sample flashes below 70° F. The Abel-Pensky test is prescribed. Dangerous petroleum, in quantities exceeding 40 gallons, may not be imported without a license from the Local Government. Dangerous petroleum may not be kept or conveyed without license, the keeping of 3 gallons in pint vessels being exempted as in the United Kingdom. The provisions as to marking are similar to those in this country. The Governor-General in Council may make rules to carry out the purposes of the Act. Rules as to importation, sampling, refining, and storage of petroleum, are made by the Local Government. Ordinary petroleum, in quantity exceeding 500 gallons, may not be kept or conveyed without license.

Under Section 9 of the Act power is given to the Local Governments to make rules to regulate the importation, keeping, and transport of petroleum, but in December 1908 draft consolidated rules to be uniformly adopted in India were issued by the Government to the Local Governments for final issue.

By these rules licenses are required, as stated above, but special relief is granted in the case of petroleum with a flash-point above 150° F. Licenses to keep dangerous petroleum for use in motor vehicles are granted free of charge, subject to conditions very similar to those contained in the Order of Secretary of State (see pp. 988–990), except that a vessel may contain as much as 4 gallons and that the petroleum in the tank of a motor vehicle is deemed to form part of the 60 gallons allowed in a "storehouse." Forms of license are attached.

ISLE OF MAN.

Dangerous Goods Acts, 1871 and 1881. Storage Regulations, 12th May 1882.

"Petroleum" under the first-named Act included all products of naphtha and petroleum oils flashing below 100° F. (open test), but the Act of 1881 amended this definition so as to include all petroleum products. A license from the Governor is required for the storage of petroleum, with the following exceptions:—(1) In the case of oil flashing below 73° F. (Abel): a quantity not exceeding 1 gallon, kept in well-stoppered vessels holding not more than a pint each, whether for private use or sale. (2) In the case of other petroleum: a quantity not exceeding 40 gallons. Any oil kept in contravention of the Act may be confiscated, and a fine inflicted on the offender. All low-test oil kept beyond a period of seven days after landing, conveyed to any place on the island, or exposed for sale, must be plainly labelled with the words "Highly inflammable," in addition to the description, and marked with the name and address of the consignee or owner, sender or vendor. Test .- The standard is now 73° F. (Abel), and the mode of testing is the same as in the English Act of 1879. Storage licenses are granted under the following conditions: -The place used as a store may be either an open space or a shed of one floor only (with an exception in favour of a one-floor shed having a vault underneath, provided the other conditions are complied with), the floor of which must be sunk 2 feet below the surrounding surface, or have a wall 2 feet high surrounding it, made perfectly secure against outflow or leakage, and properly ventilated to prevent the accumulation of petroleum vapour; having, in addition, a well to receive the leakage from any of the storage vessels, such well not being in communication with any public drain or sewer. No other goods may be kept in a petroleum store, except such as are not combustible. No smoking, lights, fires, or matches are allowed in stores, or on ships or other conveyances during loading, unloading, or conveying petroleum in greater quantity than 36 gallons; and no delay, beyond what is absolutely necessary, is allowed in the carrying out of these operations, eighteen hours being allowed for the loading and discharge of vessels. Petroleum ships must conform to harbour regulations or orders of Harbour Master with respect to moorings, etc. Inspectors are appointed by the Governor, and may search suspected premises, under warrant from the High Bailiff or Justice of the Peace, being authorised to seize any petroleum kept in contravention of the Act. Officers of Customs, head constables, and inspectors and sergeants of police may exercise the same powers without warrant, and any person obstructing such entry or seizure is punishable by fine. If objection is raised against the inspector's test, the Court may appoint a public analyst or other competent person to decide.

ITALY.

In Italy, the different Municipalities have power to frame their own regulations for the storage, etc., of petroleum, subject to the approval of the Provincial Deputation and the Home Office, under the Law of Public Safety, No. 9, 20th March 1865 (Arts. 88 and 89). Carriage of mineral oils by rail is subject to the same conditions as that of explosives and other inflammable materials. The above-mentioned Law empowers the Provincial Deputations to proclaim and prohibit the establishment of noxious, dangerous, and objectionable manufactures.

A regulation dated 13th July 1903, provides for the shipping, conveyance by sea, and landing of dangerous goods, amongst which petroleum is included. These goods are separated into classes, and petroleum is declared to belong to a different class according to whether its flash-point is above or below 21° C.

No test appears to have been prescribed.

The same distinction is made in the case of the Railway Regulations, dated

1st June 1897 and 18th August 1900.

On 19th March 1911 a law was enacted regarding the sinking of petroleum wells and specifying the fees to be paid. This was amended by further legislation on 21st January 1912.

GENOA.

By Municipal Regulations issued in 1909 inflammable liquids are divided into two classes, *i.e.* those with a flash-point below and above 21° C. (Abel), and comprehensive rules are laid down as to their manufacture, storage, sale, and transport. Magazines for storage in bulk are licensed (1) for above 3000 litres of Class I., and above 15,000 litres of Class II., and (2) for 500 to 3000 litres of Class II. The situation and construction of magazines are specified. Special provision is made for keeping for use in automobiles.

NAPLES.

By a Municipal Order dated 4th August 1910, inflammable liquids are divided into two classes, the first consisting of those having a flash-point below 21° C., and the second of those with a flash-point of 21° C. or above.

Not more than 20 kilograms of the first class may be kept on private premises, and then only in closed metal vessels each containing not more than 1 litre, and marked in red on a white ground "Inflammable."

Of liquids of the second class, 30 kilograms may be kept in 5-litre vessels. Regulations are laid down in regard to the situation and construction of "stores" for larger quantities.

No method of testing is specified.

ROME.

Police Regulations.

Inflammable liquids are divided into three classes: (a) Those having a flash-point at 760 millimetres pressure of less than 30° C.; (b) those having a flash-point between 30° C. and 100° C.; and (c) those having a flash-point above 100° C. The "Abel" test is specified. Stores are designated large, medium, and small, the quantity of each class that may be kept in each variety of store being laid down. Five litres of Class (a), 50 litres of Class (b), and 1000 cubic metres of Class (c) may be kept without a license. The distances of the stores for Classes (a) and (b) from protected works are laid down, and detailed rules made to govern the packing and transport by land and water.

JAMAICA.

The Petroleum Law, 1906 (No. 37).

All former Petroleum Laws, viz. No. 23 of 1871; No. 27 of 1882; No. 17 of 1893; and No. 22 of 1903 are repealed, except that licenses issued under a former Law shall remain in force until the expiration of the term for which they were issued, and rules made under a former Law shall be deemed to be

rules issued under this Law until superseded by new rules.

Petroleum includes all hydrocarbons with a "flash-point" of 140° F. or less (Abel test). Petroleum having a "flash-point" below 95° F. may only be imported into, stored, or sold in the Island in 8-oz. bottles or in strong steel drums conspicuously marked with the name of the petroleum and with usual warning as to inflammability. Not more than 50 gallons of petroleum or 8 gallons of petroleum with a "flash-point" below 95° F. may be kept otherwise than in a building and under conditions approved by the Governor. Dealers must obtain licenses at a fee of 10s. from the Justices. In case of refusal there is a power of Appeal. Licenses are transferable. Provision is made for search, seizure, and forfeiture.

The Petroleum Law, 1906, Amendment Law, 1907 (No. 1), modifies the

conditions under which licenses are granted and transferred.

The Petroleum Law, 1906, Amendment Law, 1908 (No. 37), brings turpentine with a "flash-point" below 90° F. under regulation, and further modifies the conditions under which licenses are granted and transferred.

By the "Oil Fuel (Landing and Storage) Law, 1915," "oil fuel" means any oil with a flash-point above 140° F., and power is given to the Governor to make regulations to govern the landing and storage of this material.

JAPAN.

No general regulations exist, although on 15th February 1882 a proclamation was issued by which a flash-point of 86° F. (close test) was laid down, and certain simple provisions formulated. This proclamation, however, seems never to have been enforced, and at the present time it is left to the various local authorities (prefectural and metropolitan) to issue regulations to control

within their jurisdictions the storage and sale of "Kerosene." The following is a brief summary of the regulations in force in Osaka, which may be taken as typical. These were issued on 22nd May 1905, and revised in November of the same year.

I. General Provisions.

"Kerosene?" is defined as crude oil, semi-crude oil, and refined oil (essential oil, lamp oil, heavy oil, etc.). Class I. means that which has a flash-point (Abel) below 21° C, at 760 millimetres, and Class II. that which flashes at or above 21° C. Refinery, tank, warehouse, depôt, can-house, and shop are also defined.

II. Licensing.

Any person who wishes to establish any one of the above buildings must obtain a license after stating the site and construction and the distances from other buildings, roads, rivers, etc. Provision is made for change of occupancy.

III. Construction and Accommodation.

The distance to be observed from each kind of store is laid down. This varies from 5 ken (30 feet) to 20 ken (120 feet), but in special cases where proper fire-proof walls are built relief is provided. Very full specifications of the necessary method and materials to be employed in the construction of the different places of storage are given.

IV. Handling of Kerosene,

This section deals with the method of carrying on business in a refinery, depôt, etc. The rules are similar to those generally obtaining in a well-ordered depôt in the United Kingdom, and are chiefly to guard against fire.

V. Transportation.

Here again the regulations are for the purpose of preventing fire on carriages, ships, or boats, conveying kerosene. Every vessel carrying more than 5 koku " must show a flag I foot by 2 feet with the word "Kerosene" in red, and no vessel carrying "Kerosene" may, except for loading and unloading, be moored nearer than 10 ken (60 feet) from buildings or loaded vessels.

VI. Inspection, Repair, etc.

This section provides for admission of inspecting officers, repair, and alteration of buildings, and suspension of licenses.

VII. Penalties and Supplementary Rules.

Any person infringing the regulations is liable to police detention or fine (amount not stated). Time is given for reconstruction of premises which are not in conformity with regulation.

It is to be noted that although a standard flash-point is laid down, the above regulations seem to apply to all descriptions of kerosene without distinction.

Tokio.

The police regulations of Tokio are dated April 1891. These govern petroleum refineries and places of storage, which can only be established under a police permit. Retailers may keep 30 gallons without permit. Refineries and places of storage are subject to police inspection. Apparently some test is applied, as the quantities which may be kept vary according to whether the petroleum has or has not a certificate of inspection. "Volatile oil" may not be kept by retailers. Specifications of buildings to be used for refineries or storehouses are laid down, and provision is made for preventing outflow. A further regulation was made to the effect that all existing refineries and buildings must be altered or rebuilt so as to comply with the above regulations before 31st August 1896.

JERSEY.

The law at present in force is that of 12th February 1891. It relates to oils, mineral and vegetable essences, and allied or derived products, giving off an inflammable vapour below 73° F. (close test). A previous law, passed in 1882, affected only mineral oils and essences, such as petroleum and allied substances, the standard flashing-point being also 73° F. The limits of quantity for storage are: -In dwellings, for private use, 5 gallons, without license; or up to 50 gallons in an isolated place approved by the Constable of the parish. For sale, a license (issued for a period of twelve months without charge, by the Constable) stating the name and address of the licensee, description of store, and quantity allowed, is required, the limit of quantity in St. Helier, St. Aubin, George Town, Millbrook, Beaumont, Gorey, and Chaussée de Mont-Orgueil, being 150 gallons. For larger quantities, in these places, special permission is necessary, and precautions, to be decided upon by the Constable, must be taken for public safety. No testing instrument is mentioned. It is directed that the Constable is to apply the usual tests to ascertain the degree of inflammability. Although the law professedly refers only to substances having a flashing-point below 73° F., the storage of high-test oils, in such quantities as might constitute a public danger, is nevertheless prohibited. As in Guernsey, the arrival of cargoes of low-test oil must be notified to the Harbour Master, and none may be landed or removed at night. The Constable and Centeniers have the right to search premises and take samples for testing (on payment of their value). Penalties and confiscation are prescribed for infraction of the law.

LABUAN.

Ordinance No. 11 of 1882.

Not more than 5 cases of petroleum may be kept in any place other than a depôt authorised by the Governor. No flash-point is specified.

MALAY STATES.

Enactment No. 24 of 1897.

Under this law, not more than 160 gallons of petroleum oil, if in a building 100 yards from a dwelling-house, or 32 gallons in any other building, may be kept without license. The Resident may fix the standard below which petroleum is to be regarded as dangerous, and may make rules as to the landing, conveyance, and storage of dangerous petroleum.

Provision is made for the inspection of petroleum, and for conveyance on local steam-vessels.

The Petroleum Rules, 1904, made under the above enactment, specify a flash-point of 73° F. (Abel-Pensky), and provide detailed regulations as to licensing, importation, storage, conveyance, and inspection.

MALTA.

Ordinance No. 9 of 1889 provides for the testing of petroleum, the standard being the same as that prescribed by the Indian Petroleum Act, 1899, viz. 76° F. (Abel), or an average of 73°, provided no sample flashes below 70°. Notice must be given to harbour officials on the arrival of a cargo of petroleum, so that the Collector of Customs may take samples for testing. Appeal against the inspector's test is decided by a skilled person appointed by the Court. The superintendent may order the ship containing low-test oil to be removed to another port in the island, or to a distance of 1 mile from the shore.

Ordinance No. 8 of 1897 provides that not more than 12 gallons of petroleum may be kept without a license, and that the head of the Government may make

regulations as to the storage and hawking of petroleum.

MAURITIUS

Ordinances No. 10 of 1872, No. 27 of 1897, No. 54 of 1898, and No. 26 of 1905.

The importation, selling, or keeping of all descriptions of petroleum giving off an inflammable vapour at less than 73° F. (Abel) is prohibited under penalty of fine and confiscation. Inspectors of licenses, officers of customs, and officers of municipal corporations have powers of inspection, sampling, and testing; but the owner of the oil can appeal, in which event the decision of the Government analyst, or of a competent person appointed by the magistrate, shall be final. If seizure is made, and the goods are restored to the owner, the magistrate, if of opinion that there were reasonable grounds for the seizure, shall grant a certificate to that effect, which shall be a bar to proceedings against the inspector.

The Governor has power to make regulations for the landing, conveyance,

storage, and sale of petroleum.

By the Petroleum (Amendment) Ordinance, 1905, article 2 of the Principal Ordinance is amended. This refers to the sampling and testing of imported petroleum.

MONTSERRAT.

Petroleum Ordinance, 1892.

Standard of test, 83° F. (Abel). Limit of quantity to be stored, 50 gallons. All larger quantities must be kept in the Government petroleum warehouse. No low-test oil allowed to be imported, except gasoline for scientific or technical work (by permission of the Governor) and oil in 8-oz. bottles not intended for burning. Oil ascertained to be low-test, may be reshipped under certain conditions, otherwise it is liable to forfeiture. Inspectors are appointed by the Governor.

NATAL.

In this colony there are no Government regulations for the storage, etc., of petroleum. In Durban and Pietermaritzburg there are Municipal byelaws relating to the subject, and outside the former town the Municipal Council has

granted a piece of land for the building of petroleum stores by applicants, from which stores the places of business in the town are supplied.—DURBAN (General Byelaws, section 43): No person may keep or store, unless under license from the Council, more than 20 gallons of petroleum, kerosene, paraffin, or any other mineral oil, within 100 yards of any dwelling-house or warehouse, under penalty of £5 per day. The Council may authorise the searching of suspected premises, and anyone obstructing the search is liable to fine. The conditions of license are in the hands of the Council.—PIETERMARITZBURG (General Buelaws, section 188): No person shall keep, within the city, more than 100 gallons of petroleum oil, kerosene, or any other mineral oil, within 100 yards of any dwelling or warehouse.

NEGRI SEMBILAN-See MALAY STATES.

NEWFOUNDLAND.

Inflammable Substances Act, 1916.

"Volatile inflammable oil" is defined to include benzol and turpentine, in addition to petroleum, with a flash-point of 85° F. (Abel-Pensky) or under.

"Non-volatile inflammable oil" includes rock-oil, coal-oil, kerosene, and similar oils, and paints, varnishes, etc., containing such oils, with a flash-point above 85° F, and not above 150° F., but there is no special provision for testing these mixtures.

No oil may be imported or sold for illuminating purposes (a) if it is a volatile inflammable oil or (b) if its specific gravity exceeds 8.05. "High test" petroleum with a flash-point not less than 260° F. may be imported and sold subject to regulations as to specific gravity, and a composite high-test oil may similarly be imported and sold for outside illumination if the flash-point is 145° F. or over. Powers of entry and sampling are given to constables and Customs officers. Lubricants are exempted if marked "Non-illuminating."

No dealer may keep more than 5 gallons of volatile oil or 5 barrels of nonvolatile oil except in an "approved building," provided that not more than 1 gallon of volatile oil may be kept in a dwelling-house and then only in an

approved container.

The "proper authority," i.e. the Town Council in St. John's and the Governor in Council elsewhere, is given wide powers to make regulations.

The storage of carbide of calcium and the generation of acetylene are also regulated in this Act.

Previous Acts on the subject are repealed.

NEW BRUNSWICK.

The regulations in St. John are contained in the Petroleum Storage Act, 23rd April 1890. Two hundred and fifty gallons is the maximum quantity to be kept (in not more than 5 barrels or vessels), except in a store erected under the provisions of the Act of 34 Vict., cap. 33. It is also forbidden to allow such oil to remain on any open or uncovered piece of land for more than twentyfour hours, or longer than six days on any wharf in the city. The Chief Engineer of the Fire Department and the Engineer of the Public Safety Department are appointed inspectors of stores, with right of entry during reasonable hours.

NEW ZEALAND.

As far back as 1863 there was a local Kerosene and Paraffin Oil Ordinance for the province of Otago, amended in 1868 by the Inflammable Oils Ordinance. It included "kerosene" and "paraffin oil," and "benzine," without any regard to test, and limited the storage in Dunedin and other towns—otherwise than under license from the Superintendent of the Province, or in the Petroleum Warehouse—to 64 gallons in the case of dealers, and 16 gallons for private consumption, imposing penalties for infraction, of £20, and 5s. for each gallon of oil in excess of the quantity allowed, the maximum fine being £100. Three hundred gallons were allowed under license. Justices of the Peace were empowered to issue warrants for searching suspected premises, and all oil stored in contravention of the Ordinance was forfeitable.

The present regulations, which apply to the whole colony, are contained in the Explosive and Dangerous Goods Act, 1908, which repeals and consolidates, among others, the Dangerous Goods Act of 1882. The standard flashing-point (open test) is fixed at 110° F., and the directions for testing are similar to those contained in the Petroleum Act, 1871. No low-test oil may be offered for sale unless marked "Dangerous—no light to be brought near." The Governor may at any time bring oils which are not below test, under the operation of the Act, by an order in Council, applying to any portion or the whole of the colony. Vessels carrying petroleum must conform to such regulations for mooring, etc., as are made under "The Harbours Act," 1908. No "petroleum" except such as is kept solely for private use, and then only in quantities not exceeding 10 gallons, may be stored except in a public place of deposit for the same, or under license granted by the Local Authority. In such license, the conditions of storage may be prescribed. The applicant may appeal to the Minister against any refusal of the Local Authority to grant a license, or if he is dissatisfied with the conditions imposed. Inspectors are appointed by the Local Authority, and police officers are empowered to inspect oil stores during the day-time, and demand samples for testing (which must be paid for). If he appeals against the test, the Magistrates can order a retest by a competent person, the cost to follow the result. Searching suspected premises under warrant is provided for, and obstruction of inspectors is punishable by fine.

NIGERIA (SOUTHERN).

The Petroleum Ordinance (1889).

The amount to be stored for use or sale is limited to 10 gallons, except under license, the conditions of which are to be determined by Rules issued by the Governor. No Rules were issued until 1911, so that up to that time no petroleum could be kept except in a Government warehouse. The Rules now in force are somewhat restrictive, as they apply to all petroleum, whatever the flash-point may be. Licenses are granted by the Collector of Customs at a fee of 5s. There are the usual regulations as to mooring and unloading vessels; appeal against refusal to grant license; power of search and penalty for opposing same. No standard of test is prescribed.

NORTH BORNEO.

The Explosive and Combustible Substance Storage Proclamation, 1884, limits the amount of petroleum to be kept in any attap tenement, to 12 catties ¹ (and

that for private consumption only), and in any other building or place, 1 tin of 25 catties, except under special permit, from the Resident, in the town of Sandakan, and from the Governor elsewhere, stating the amount allowed to be stored. The Governor may also make regulations for depôts, and authorise charges for storage. A permit is required before removal from any place or vessel to any other place or vessel. There is no standard of test.

NORWAY.

In 1871, a legislative enactment (dated 3rd May) provided regulations for the storage of petroleum and its products. The liquids were divided into two classes, according to their degree of inflammability. Under Class A were included ether, photogen, camphine, benzine, "gas ether," carbon disulphide, petroleum naphtha, petroleum spirit, and all petroleum and turpentine products giving off an inflammable vapour below 35° C. Class B consisted of such mineral oils, etc., as have a flashing-point not below 35° C. The erection and carrying on of refineries for inflammable liquids was only permitted outside the boundaries of towns and at a minimum distance of 400 feet therefrom, and it was required that there should be a minimum distance of 200 feet between a refinery and the nearest building. The prevention of outflow of dangerous liquids was also insisted on. Crude and refined petroleum, and crude paraffin oil, were placed on the same footing as regarded restrictions in respect to storage, but chemists were allowed to keep up to 3 gallons of crude oil, in vessels holding at most three-quarters of a gallon. The quantity to be stored in any one building was limited to 30 gallons of liquids of Class A and 200 gallons of liquids of Class B. Larger quantities (up to 2500 gallons of Class A and 125 gallons of Class B) were allowed to be stored in underground cellars, sufficiently large to prevent outflow, made of fireproof materials, with iron doors, and well ventilated. Ships carrying passengers were not allowed to have more than 15 gallons of liquids of Class A on board. For the unloading of ships and the transport of crude oil, notice to the police was necessary. The fixing of the standard of test and mode of testing was vested in the King.

In 1879 a fire-test (of 120° F.) was substituted for the flash-test, but no instrument for determining the fire-test was ever prescribed by the King, and it was not until 1890 that a definite standard was introduced. By the law of 14th June of that year, 22° C. (Abel), at a barometric pressure of 760 millimetres, is fixed as the minimum flashing-point for liquids of Class B, all flashing at a lower temperature being included in Class A. The quantities now allowed

to be stored in one building or store-ship, are :-

Class A.—360 litres, in vessels marked "Dangerous," and holding not more than 15 litres each.

Class B.—800 litres; or larger quantities under special permit.

Stores are to be at a distance of 125 metres from the boundaries of towns. It is forbidden to transfer liquids of Class A from one vessel to another within town boundaries, and persons dealing in or wishing to land liquids of this class must notify the police.

A law in regard to inflammable articles came into force in May 1909, of which Section 16, sub-sections 7-10, deal with petroleum. The only alteration, however, seems to be that in Class A the vessels may each contain 40 litres

instead of 15.

PORTUGAL.

Decree of 21st October 1863.

The storage, in depôt, of more than 50 kilograms of inflammable liquids (alcoholic and ethereal liquids, spirits of turpentine, petroleum, etc.), and, in cities, the storage of such liquids in any place where drugs and other articles

are also kept, is subject to the supervision of the police.

There are no fixed regulations relating to storage, but the administrative authorities, after consultation with experts, may impose such restrictions as they may think fit. The Preliminary Instructions of the General Customs Tariff, 14th December 1882 (11th paragraph of Art. 14 and Schedule C), provide that all mineral oils and spirits may only be landed at special quays, whence they are conveyed to the stores. There has been no legislation on the subject since the above dates.

QUEENSLAND-See AUSTRALIAN COMMONWEALTH.

RUMANIA.

There are no restrictions on the storage, conveyance, and sale of petroleum. The standard flash-point is 23° C. (Abel-Pensky) for refined petroleum and 0° C. for crude oil. Petroleum above standard flash-point is exempt from all legislative restriction.

RUSSIA.

Decree of 11th June 1891. (Amended.)

The regulations do not apply to ostatki (fuel petroleum) or lubricating oils. Petroleum is divided into two classes—Class I. having a flash-point above, and Class II. a flash-point below, 28° C. (82·4° F.) Abel-Pensky. The Government may, however, raise the flash-point on good cause being shown.

Petroleum may not be sold before it has been inspected.

Petroleum spirit of Class II. may not be conveyed in bulk, but must be contained in strong metal or glass vessels or in iron-hooped barrels. Provision is made for inspection and testing. A technical committee is appointed at Baku to deal with all matters connected with the testing of petroleum, and to

collect statistics of production.

Petroleum stores are to be licensed by the Local Authority and to be inspected by the police. The quantities to be kept in large stores are unlimited. In medium stores 900,000 lbs. of either class may be kept, and in small stores 43,000 lbs. of Class I. and 2200 lbs. of Class II. The two classes may not be stored in the same building, unless they are separated by a fireproof wall. Large and medium stores must be outside towns and villages, and distant from the boundaries of adjacent properties not less than 115 and 70 feet respectively. Small stores must be at a distance of not less than 49 feet from dwelling-houses. Permission to reduce these distances may be given in special cases. Dwelling-houses, smithies, etc., in connection with stores, must be at not less than 115, 70, and 49 feet from large, medium, and small stores respectively. Chemists and chandlers may be licensed to retail petroleum; the former may keep 1100 lbs. of Class I. and 360 lbs. of Class II., and the latter only 540 lbs. of Class I.

Regulations as to the construction and management of petroleum stores, and as to the storage of empty barrels, were confirmed on 7th September 1891.

The Mining of Petroleum.

Prospecting for petroleum by private individuals of all classes is allowed subject to certain conditions as to ownership of the land, whether private or Government, a chief provision being that the land in question may not be used by the prospector for any other purpose. When Government land is covered by valuable forests, special regulations for their protection are prescribed. Land granted in private freehold by Imperial gift for petroleum exploitation remains the property of the Government. Foreigners and Jews are forbidden unlimited powers of attorney in certain cases. The discovery of petroleum must be notified to the local mining authority and certain information given. Mining work is subject to supervision by the Government Mining Engineer, who is also responsible for the observance of all regulations. Provision is made for the hearing of complaints and for discussion of the best means of preserving the oil-fields.

Exploiters pay a special rate of one-fiftieth to one-twentieth of a copeck per pood for the purpose of providing necessary appliances, roads, medical assistance, and other general requirements. All doubtful matters are settled

by the Minister of State Domains.

General prospecting without excavation work is allowed on Government land without restriction, but if it is desired to commence excavation, the prospector must (1) mark the locality by erecting a post with his initials and the date carved on it, and (2) furnish particulars to the local Administrator of State Domains. Permissive certificates for prospecting are issued for one year, and give exclusive prospecting rights over an area of 90,000 square sajens, calculated from the prospector's post as centre. A payment not exceeding 5 roubles per desiatine is required.

A prospector wishing to produce petroleum on a prospected area must apply for the allotment of a plot within the area. This is surveyed by an official, and the remainder of the area must be surrendered within two months. For the use of this plot the exploiter pays a tax per desiatine as fixed by the Minister for twelve years in advance. If this is allowed to become in arrear, the plot may be sold by auction, or, if no purchaser appears, may be taken over by the Government. The exploiter must start work within two years.

Prospecting on proved Government land is forbidden. Plots of such land

are sold by auction under specified conditions, or privately if there are no

bidders.

Detailed rules are laid down to ensure mutual assistance and protection as between neighbouring exploiters, the District Engineer being the arbitrator. This official also determines the steps to be taken to safeguard the various borings and wells, and to deal with petroleum fountains.

Provision is made for laying local pipe-lines, free grants of land for the

purpose being given subject to the rights of private owners.

The above is abstracted from a work entitled Extracts from the Russian Law on Mining, issued for private circulation only by Mr James Whishaw of Petrograd.

ST. CHRISTOPHER AND NEVIS.

The Petroleum and Explosives Ordinance, 1909,

All previous legislation is repealed by a Schedule. "Volatile petroleum" is defined as having a flash-point below 83° F. (Abel). Notice must be given on importation of any petroleum, and the same must be deposited in a Government store until tested. If then found to be "volatile petroleum," it is liable to seizure and forfeiture, otherwise it is released for distribution. Petroleum in close glass bottles of 8 ozs. each, not to be used for burning; petroleum for use as fuel for oil engines (subject to regulations); and gasoline for scientific work, are exempted. Not more than 80 gallons of petroleum may be kept in one place, except in a licensed warehouse. Provision is made for seizure and forfeiture.

SAINT LUCIA.

Petroleum Ordinances, 1900 and 1903.

"Volatile petroleum" is defined as having a flash-point below 95° F. (Abel), and may not be imported except in glass bottles containing not more than 12 ounces. No oil is allowed to be sold except under license, to be obtained from the Stipendiary Justices. The Governor may grant a license after the refusal of the Justices. Limits of quantity to be stored:—On private premises for consumption, 10 gallons; in licensed stores, 100 gallons. For larger quantities, stores must be provided under regulations made by the Governor. Appeal against the inspector's test may be made to the Governor. The Governor may make regulations as to the landing and storage of petroleum oil.

ST. VINCENT.

The Explosives and Petroleum Ordinances, 1910.

Petroleum is defined as in the British Act, the limit of "dangerous" petroleum being fixed at 83° F. (Abel-Pensky). Notice must be given before importing "dangerous" petroleum. A license, without fee, is required for the keeping or use of "dangerous" petroleum, a bond, in a sum of £50 that the regulations will be observed, being deposited with the Treasurer if required. No "dangerous" petroleum for sale shall be kept in a shop, but only in a Government petroleum store or approved building, and such petroleum shall only be sold to licensed persons in conspicuously marked metal cases. No person may keep more than 50 gallons of petroleum, nor more than 20 gallons of "dangerous" petroleum, except in a Government store, but "dangerous" petroleum not exceeding 20 gallons may be kept by a licensed person in an isolated building not less than 20 feet from a dwelling-house, shop, factory, etc., and under regulations by the Governor. Power of appeal is given, and provision made for inspection and sampling; also for entry by search warrant, seizure, and forfeiture. Government petroleum and petroleum (not used for burning) up to 12 ozs. in close glass bottles exempted.

Regulations under Section 15 of the above Ordinance were issued by the

Governor in April 1910.

SELANGOR-See MALAY STATES.

SEYCHELLES.

The Dangerous Goods Ordinance, 1911.

Power is given to the Governor to make regulations as to the conditions under which dangerous goods may be imported, kept, and tested. Provision is made for inspection, search, and forfeiture. "Dangerous goods" are those specified in a schedule to the regulations, and include other materials besides petroleum. Petroleum spirit or petrol is that which has a flash-point of less than 90° F. when tested in the "tester" deposited with the Customs. One litre of petrol or 180 litres of oil may be kept in any licensed shop or store, and

half a litre of petrol or 72 litres of oil in a private house. Special provision is made for keeping petrol for use in machinery on land or water. In stores specially licensed by the Governor on approved sites not less than 15 metres from a building, 100 litres of petrol may be kept.

Ordinances No. 6 of 1896, No. 9 of 1907, and No. 9 of 1908 are repealed.

SIERRA LEONE.

The Petroleum Ordinance, 1906 and (Amendment) 1907.

Petroleum is defined as in the English Act of 1871. The standard is 95° F. (Abel), and no petroleum of lower flash-point may be imported or kept for illuminating purposes. By the Amending Ordinance of 1907, however, the Governor in Council may grant a permit for the importation or keeping of low-flash petroleum for other purposes subject to conditions, and if it is to be used for industrial or manufacturing purposes, he may remit the duties payable on importation. Notice of importation must be given. Not more than 10 gallons of petroleum may be kept except under license. Licenses are of three classes: (a) Unlimited, (b) not exceeding 100 gallons, (c) not exceeding 20 gallons; and "Hawkers'" licenses are also issued. There is a power of appeal in case of the refusal of a license. Provision is made for sampling, search, seizure, and forfeiture. The Governor in Council may apply the Petroleum Ordinances to any substance, subject to certain conditions, and may make rules and regulations for the better administration of these Ordinances.

SINGAPORE-See STRAITS SETTLEMENTS.

SOUTH AUSTRALIA-See Australian Commonwealth.

SPAIN.

There is no general law as to the storage, etc., of mineral oil and spirit. The manufacture and storage of these articles (together with explosives and articles of an inflammable character) are regulated by municipal byelaws, of which those in force in Madrid are said to afford a fair example. The Madrid byelaws do not mention mineral oil or spirit, but they specify fireworks, gunpowder, phosphorus, pitch, tar, resin, gum, and brandy, and they provide that these substances and all other inflammable articles (presumably including mineral oil and spirit) may be kept only under license, in vaulted and properly constructed cellars, and in quantities not exceeding a month's sale. Stores for large quantities, and for wood, coal, firewood, and straw, and similar materials burning easily, shall be situated, "if possible," in isolated places and out of the town, and the premises must be licensed. Insurance companies may inform against any infraction. The stores may not be entered during the night, even with a properly closed lamp, and no smoking or artificial light is allowed in stores where brandy, coal, straw, or phosphorus are kept.

STRAITS SETTLEMENTS.

Petroleum Ordinances, 1908 and 1909. Petroleum Revenue Ordinance, 1909.

"Dangerous petroleum" is defined as having a flash-point below 73° F. (Abel-Pensky). Regulations are made to govern import and export of all kinds of petroleum with a flash-point at or below 150° F. when tested in the manner VOL. III. 67

prescribed. Petroleum flashing above 150° F. is not subject to any legislative restrictions. The method of carrying petroleum on ships as deck cargo or otherwise is regulated. Not more than 240 gallons of "dangerous petroleum" may be carried on a local steamship as deck cargo. The local conveyance of petroleum and dangerous petroleum is regulated, but that carried in tanks or vehicles is exempt.

Without a license no person may keep any dangerous petroleum, nor more than 40 gallons of petroleum, within 100 feet of a building; otherwise the limit is 64 gallons and 160 gallons respectively. The Governor may delegate other

persons to grant licenses subject to a right of appeal.

Provision is made for inspection and search; also for applying these ordinances to any other inflammable liquid. Extensive power of making rules is given to the Governor in Council, and to the Commissioners of Municipalities and Rural Boards.

Under the above power the Commissioners of Singapore, Penang, and Malacca have issued very comprehensive byelaws; as have also the Rural

Boards.

The Petroleum Revenue Ordinance, 1909, consists of 43 sections, and regulates the keeping of "dutiable petroleum" in bond and the payment of the duty. Provision is also made for search, seizure, and forfeiture.

SWEDEN.

Laws of 26th November 1875, and 27th March 1885.

The inflammable liquids affected by these regulations are divided into two classes. Class I. comprises the more inflammable—such as benzene, ligroin, petroleum, naphtha, crude paraffin oil, crude wood spirit, etc., giving off an inflammable vapour below 22° C. (=71.6° F.) Abel test. Class II. includes all the less inflammable-viz. refined petroleum, refined paraffin oil, astral oil, refined wood spirit, turpentine, lubricating oils, etc., flashing between 22° and 40° C. (=104° F.) Abel test. Refineries must be at least 500 feet (about 487 feet English) from the boundary of a town, or from any other building, unless by special permission. Plans of the works must be submitted to the authorities, and the premises inspected, before refining is begun. Provision must be made for the prevention of outflow or drainage of oil into other properties or into canals, lakes, etc., and all oils must be removed from the premises as soon as ready for market.

Storage.—Both the wholesale and retail stores are subdivided into two classes. Smaller wholesale stores are for quantities of 2000 to 35,000 kannor (1152 to 20,160 gallons)-or, with special permission, 70,000 kannor (40,320 gallons)-not more than 7000 kannor of which shall be of liquids of Class I., but such stores must not be in a closely built or inhabited part of a town, nor under a building used for any other purpose. Larger wholesale stores are not subject to any restriction as to quantity, but cannot be established without special permission. The limits of distance from other buildings, etc., and prohibition of risk of outflow, are the same as for refineries. Every wholesale store is required to be well ventilated, and to contain an excavation, kept free from water, and large enough to hold one-fourth more than the entire quantity stored. If within the 500-feet limit and above ground, the store must be built

¹ The standard flashing-points mentioned were fixed in 1885. Previously the standards were— For Class I., 35° C. (= 96° F.). ,, ,, II., 80° C. (=176° F.).

with fireproof brick, or iron walls with iron doors and windows. No smoking, matches, or lights are allowed, and work may only be carried on during daylight. No part of the store may be used as a dwelling-place at night. Sand must be provided in case of fire. Only iron barrels or wooden casks with iron hoops may be stored, and these must be so arranged as to admit of ready inspection. No more empties are allowed to be kept than are absolutely necessary. Small retail stores.—Permission is granted on giving notice. Limit, 300 kannor (about 173 gallons), of which not more than 30 kannor (about 17 gallons) may be of liquids of Class I. Stock to be kept in 10-gallon (maximum) iron casks, or 3-gallon glass or stone bottles. Large retail stores.—Permission is granted after inspection and approval of premises. Limit of quantity, 2000 kannor (1152 gallons), including a maximum of 400 kannor (about 230 gallons) of liquids of Class I. Precautions must be taken against fire, and the authorities may prescribe additional regulations. Private houses.—Limit of quantity, 20 kannor in towns or 100 kannor in the country. A sufficient number of inspectors shall be appointed by the head of the Civil Department of the Government, each inspector to be provided with an Abel tester, and to keep a record of all tests.

A Royal Ordinance was issued on 20th January 1911 amending paragraph 23, section 3, of the Decree of 26th November 1875, so as to allow steam ferries by which direct railway communication with foreign countries is maintained to carry inflammable liquids of the second class on condition that they are carried in tank wagons of approved construction and so placed on the steam

ferry that they can easily be thrown overboard.

A further decree was issued on 21st May 1910 amending paragraphs 23 and 32 of the Ordinance of 26th November 1875 in regard to the loading of inflammable liquids on ships. The new regulations are very similar to the usual harbour byelaws in the United Kingdom governing the unloading of petroleum spirit, but in a vessel carrying passengers liquids of the first class must be in metal barrels only, and not more than a limited quantity of either class may be carried.

It would appear that the issue of a new Ordinance is contemplated.

SWITZERLAND.

On 29th January 1909 an Ordinance was issued in pursuance of the Federal Law of 8th December 1905 concerning "the traffic in foodstuffs and various materials in common use," under which all legislation in regard to petroleum passed out of the hands of the Cantonal Authorities and was taken over by the Federal Government. Apparently, however, the only regulation issued is to the effect that all petroleum used for lighting, cooking, and heating must have a flash-point of at least 23° C. (73°.4 F.) Abel; and that all petroleum sold under the designation "safety petroleum" must have a flash-point of at least 38° C. (100°.4 F.) Abel. As, however, there are presumably other regulations in existence, and as it is impossible that these remain in force in the different cantons until superseded by a Federal enactment, the regulations issued prior to the above date by some of the Cantonal Authorities are given below.

APPENZELL—RHODES EXTÉRIEURES.

Regulations of 30th April 1893.

The entire traffic in petroleum, benzine, ether, turps, neolin, ligroïn, alcoholic or turpentine varnishes, alcohol in large quantities, and in other dangerously inflammable substances, as well as the distillation of oils, comes

under the supervision of the fire police. Delivery of these materials may only be made in daylight. The quantities which may be kept otherwise than in stores are limited, being 25 kilograms of petroleum spirit and 5 barrels or 750 kilograms of petroleum oil. Stores must be outside villages, and at least 30 metres from roads, railways, public places, etc. In all cases, provision must be made against outflow, and sand for extinguishing fire must be kept. Smoking is prohibited, and stores may not be entered at night. Safety-lamps must be used for dark places. In shops, not more than 100 kilograms of oil and 10 kilograms of spirit may be kept, and must be contained in metal vessels fitted with brass taps and drip-pans. Petroleum cooking-stoves must be constructed so that all parts can be easily cleaned, and must stand on travs. Their wicks must be enclosed in tightly-fitting wick-tubes; they must be filled by daylight at a safe distance from a fire.

APPENZELL—RHODES INTÉRIEURES.

Regulations of 18th January 1894.

Sellers of petroleum, ligroin, alcohol, and dangerously inflammable substances must have a special police license. Not more than 2 barrels of petroleum may be kept by dealers. Ligroin in small quantities must be kept in metal bottles; large quantities must be kept in vaulted rooms. Sand must be provided, and sale may only take place during daylight.

CANTON OF BERNE. Ordinance of 29th July 1907.

This Ordinance governs the storage, sale, and use of inflammable and explosive substances employed for industrial, professional, or domestic purposes, or for driving motor vehicles, such as petroleum, mineral spirits (petroleum ether, ligroïn, neolin, benzene, naphtha, gasoline, etc.), ether, turps, carbon disulphide, phosphorus, alcohol, varnishes, and other substances liable to cause fires, but it does not apply to explosives ordinarily so-called nor to compressed gases, carbide of calcium and acetylene, which are otherwise regulated. The sale of any of the substances to which the Ordinance applies is prohibited without registration with the local police. Sale or transfer from one vessel to another may only take place during daylight except that spirits of wine and petroleum may be sold in closed receptacles after dark. Chemists' shops are also exempted. Vessels containing any of the proscribed substances may not be left at night in public places or highways.

Specified quantities of each of these substances may be kept (1) in depôts suitably constructed and not less than 30 metres from any other building, (2) in iron or cement reservoirs, (3) in other places of fireproof construction, (4) in ordinary non-fireproof buildings such as shops and dwelling-houses.

No petroleum may be sold for lighting purposes unless its flash-point is at least 23° C. (Abel) nor as "safety oil" unless its flash-point is above 38° C., and lamps may be filled by daylight only. The police must inspect all regis-

tered premises at least once a year.

An amending Ordinance dated 23rd October 1907, provides for the storage of motor spirit for use in motor vehicles and boats. According to the situation and construction of the place of storage the maximum quantity kept may be 150 or 600 kilograms. Every receptacle must be fitted with an approved safety device. Naked lights and smoking are prohibited; oily cleaning cloths must be kept in a closed iron box; tanks may only be filled during daylight, and notices to this effect must be posted.

GENEVA.

Regulations for Inflammable Liquids, 1903.

Petroleum oil is distinguished from essences of petroleum and from benzene distilled from coal. Petroleum oil above 10 kilograms and petroleum spirit above 1 kilogram in weight may not be kept, conveyed, or sold without a license. In a dwelling-house there may be kept, under license, 1100 kilograms of inflammable liquids, and in a building near a dwelling-house, 1600 kilograms. Of these quantities, not less than 600 kilograms must be petroleum oil. Metal vessels only must be used, and must conform with specified requirements.

LUCERNE.

Fire Police Law of 4th December 1903.

The quantity of petroleum spirit allowed to be kept by a retailer is 50 kilograms, and in a shop, 20 kilograms. It is prohibited to pour petroleum on a fire. Provision is made as to sampling. Empty petroleum barrels may not be stored close to inhabited buildings. Petroleum spirit may not be used for indoor lighting. Full regulations are included for petroleum motors installed in buildings, but future motors are to be constructed for oil and not spirit. In other respects these regulations agree with those of Appenzell (Rhodes Extérieures). See above.

ZURICH.

Regulations of 27th March 1898, and 27th March 1899.

These regulations closely resemble those of Lucerne (above), with the exception that in shops the quantities allowed are 150 kilograms of oil and 25 kilograms of spirit, and that private users must obtain police permission to keep more than 10 kilograms of oil and 2 kilograms of spirit.

TASMANIA-See Australian Commonwealth.

TRINIDAD AND TOBAGO.

The Petroleum Ordinance, 1915.

"Petroleum" is defined as rock oil, etc., having a flash-point of 95° F. (Abel) or higher, with power of exemption by the Governor; "Dangerous petroleum" as having a flash-point below 95° F. (Abel). "Crude petroleum" is also defined.

Vessels carrying petroleum must, while in a harbour, conform to the Harbour Master's regulations. No crude or dangerous petroleum nor more than 5 gallons of petroleum may be delivered or received except between the hours of 7 a.m. and 6 p.m. No person within the limits of the town of Port-of-Spain, the Boroughs of San Fernando and Arima, and other prescribed places, may keep more than 10 gallons of petroleum or 1 gallon of dangerous petroleum except in a licensed magazine; and no petroleum may be kept for sale in the above places except under license by the Inspector of Mines. No dangerous or crude petroleum may be kept for sale anywhere except under license, and may only be delivered from a magazine to a licensed user. Licenses to use are issued subject to prescribed conditions. Not more than 100 gallons of petroleum may be kept in these places, except with the permission of the Inspector

of Mines. In case of refusal of license there is a power of appeal to the Governor. Facilities are given for the use of petroleum in gas-making machines, and provision is made for inspection, search, and testing,

The Governor may issue regulations dealing with the testing, storage, transport, and conveyance by pipe-line of all kinds of petroleum, and fixing

the fees payable.

An "informer," not being the servant of the person informed against, may be awarded half of any penalty recovered under this Ordinance.

The Petroleum Ordinance, 1909, is repealed.

The Petroleum Spirit and Petroleum Oil Excise Ordinance, 1914, with its amendments in 1915, 1916, and 1917, establishes a duty of fourpence per gallon on all oil or spirit manufactured and delivered for consumption in the Colony, and provides for the issue of licenses to manufacture.

TURKEY.

By regulations issued in December 1906 storage depôts for petroluem are to be established by Local Authorities outside towns and villages, and no trader may keep on his premises more than he actually requires for use; a small fee is charged for storage in the depôts, but private stores already established may be used on existing terms. Private depôts may be established subject to conditions as to site and construction, and to supervision by Local Authorities. There are no testing regulations.

UNITED STATES.

Note.—All temperatures under this heading are in degrees Fahrenheit.

ALABAMA.—Storage.—There is no State law referring to petroleum products. Test .- 120° fire; Tagliabue cup.

CITY OF MOBILE.—The storage of petroleum and other inflammable liquids

is under the control of the Fire Police Department.

ARIZONA.-No State law relative to petroleum. ARKANSAS.—Storage.—No State regulations. Test.—150° fire; Tagliabue cup.

CALIFORNIA.—No State law on petroleum. Test.—110° flash; Taglia-

bue open cup.

CITY OF LOS ANGELES (1883).—Storage.—Except in one specified district (District No. 3 of the general fire limits of the city) not more than 150 gallons of any petroleum product other than refined petroleum (for which the limit is 200 gallons in metal cases) may be kept, and this must be stored in iron tanks. No license necessary. Test.—110° flash; Tagliabue open cup.

CITY OF SACRAMENTO.—Storage.—Same as San Francisco (q.v.). Test.—

110° flash; Tagliabue open cup.

CITY OF SAN FRANCISCO.—Storage.—For quantities in excess of 100 gallons of spirit or 1000 gallons of oil (both in metal cases) an annual license must be taken out, and the stores must be brick buildings not over one story high, used for no other purpose, and approved by the fire marshal and majority of the fire department. Test .- 100° flash; Tagliabue open cup.

CAROLINA .- See North Carolina and South Carolina.

COLORADO.—The power of making petroleum regulations is vested in mayors and councils of cities and towns. Test.—90° flash; Foster closed cup. CITY OF DENVER.—Storage.—A permit from the mayor is necessary in the

case of storage of more than 3 gallons of mineral spirit or 5 barrels of refined petroleum within the city limits. Test.—110° flash; Tagliabue open cup. CONNECTICUT.—No State law affecting storage. Test.—110° flash;

140° fire; Tagliabue open cup.

CITY OF MERIDEN.—Storage.—Annual license. Limit, 3 barrels in any inhabited building, or 10 barrels in cellars 4 feet below ground level, and not

under a dwelling. Test .- 125° fire.

CITY OF NEW HAVEN.—Storage.—Permit or license required for quantities exceeding 1 barrel of refined oil. Up to 3 barrels, a permit from the fire marshal is sufficient. Beyond this amount, and up to 30 barrels, storage is allowed, under Corporation license, in cellars 5 feet below the ground, or with a raised sill of 3 feet of masonry (with a limit of 10 gallons in the case of spirit). For larger quantities, special provisions are requisite. No refinery may be erected within 300 feet of any building, wharf, bridge, or body of water communicating with New Haven harbour. Test .- 110° fire; Tagliabue cup.

DAKOTA.—See North Dakota and South Dakota.

DELAWARE.-Test.-115° fire : Tagliabue cup.

CITY OF WILMINGTON.—In certain defined districts of the city, only as much as 5 barrels may be stored; but outside these localities an unlimited quantity may be kept, provided that the place of storage is at a minimum distance of 100 feet from any dwelling. Test.-110° fire.

DISTRICT OF COLUMBIA.—The Commissioners of the District of Columbia have no regulation in effect governing the test of kerosene oil sold

within the District.

FLORIDA.-No State law relative to petroleum.

GEORGIA.—Test.—140° flash; Elliott cup.

CITY OF SAVANNAH (1881).—Storage.—Up to 250 gallons may be kept in any building without a license; or an unlimited quantity in specially adapted detached buildings (not occupied as dwellings), constructed so as to prevent outflow, and either situated at least 50 feet distant from any other building, or separated therefrom by a wall 10 feet high and 12 inches thick. Licenses are granted to store on other premises, except wharves and dwellings, or rooms above the ground-floor, provided the parting walls and all doors are fireproof.

IDAHO.-120° fire; Tagliabue cup.

ILLINOIS .- Storage .- No State law. Inspection (State Law, 1st July 1877).—The appointment of testing inspectors in towns and villages is compulsory on the requisition of more than five inhabitants. Inspectors must brand all casks, etc., tested with "Approved fire test . . ." if the oil passes the test, otherwise with "Condemned for illuminating purposes, fire test being . . ." A record of tests must be kept, and this is to be open to inspection. Producers of or dealers in oils must give notice to the inspector within two days after oil is made, refined, or received. Omission to do this; selling untested or low-test oil; counterfeiting brands; or using branded vessels for untested oils—is punishable by fines and forfeiture of the oil, as well as liability for damages to anyone injured. Inspectors may not trade in oils, and are liable to dismissal, fine, and damages for any injuries resulting from any fraud or negligence, of which they may be guilty. Test .- 150° fire; Tagliabue cup, or other approved instrument.

CITY OF CHICAGO.—Storage.—The limit of quantity which may be kept without license is 5 barrels of mineral spirit or turpentine, of which not more than 1 barrel may be stored elsewhere than in a cellar 5 feet below the level of the street. The 1-barrel limit elsewhere than in a cellar, applies also to refined petroleum. Unlimited quantities may be stored—subject to license from the Corporation—in detached fireproof warehouses exclusively used for inflammable liquids, provided that these are properly ventilated, situated at least 50 feet from other buildings, and have cellars at least 3 feet below the ground floor. The walls must be at least 16 inches thick, and not exceed 16 feet in height; the floors must be made fireproof, and the roofs of iron or composition. The surrounding fire-walls are to be of specified height and thickness, and the

copings of incombustible material.

CITY OF PEORIA.—Storage.—Retailers may store up to 2 barrels outside the fire limits without license. Larger quantities must be kept in specially constructed buildings or closed tanks, at least 40 feet from other buildings, and by special permission, as to amount, from the chief of the fire brigade and the city council. The principal details of construction of these buildings and tanks are, that the former must have walls of masonry of a minimum thickness of 16 inches, and a maximum height of 18 feet, and the tanks are not to exceed 20 feet in height or diameter. The latter are to be fitted with automatic safety-valves, to stand 30 feet apart, and to be contained in wall enclosures of at least three-quarters the capacity of the tanks.

INDIANA.—Test.—120° flash; 140° fire; Tagliabue open cup. Storage.—No State law. The local regulations in all the chief cities are similar to those

of Philadelphia (q.v.).

INDIAN TERRITORY .- No State law on petroleum.

IOWA.—Test.—100° flash; Elliott cup. Storage.—No State law. Inspection.—The appointment of inspectors and deputy inspectors to test the oil is compulsory. The provisions are similar to those in force in Wisconsin (q.v.).

KANSAS.—(Law, 18th March 1889).—Inspection.—Appointment of inspectors is provided for, as in Illinois. Inspector must give bond for proper discharge of duties; and brand standard test oils—"Approved, fire test being 110°"; and low-test oils:—"Condemned for illuminating purposes, fire test being below 110°"; together with name and date. Inspector may appoint deputies, for whom he is responsible, but may not deal in oils. He must keep a record of tests, open for inspection. In case of fraud, or culpable negligence in discharging his duties, an inspector is liable to fine and imprisonment. Selling low-test or untested oil; falsification of brands; omission to give notice to inspector of possession of untested oil within two days after same is made or received; or using branded vessels for untested oil, is punishable by fine and confiscation of the oil. Test.—110° flash; Foster cup. Storage.—No State law.

CITY OF TOPEKA.—The storage of quantities exceeding 5 barrels is subject to permission by the fire marshal, who regulates the construction of stores and

is required to regularly inspect them.

KENTUCKY.—Storage.—No regulations. Test 1 (Law of 21st February 1874).—130° fire; Tagliabue cup. Oils passing the test are to be branded "Standard oil," and all others are to be marked "Unsafe for illuminating purposes." The selling of uninspected or low-test oil, or the hindering of inspectors in the discharge of their duties, is punishable by fines. By the Law of 8th February 1876, inspectors are appointed for four years. Regulations for applying Fire Test (Law of 21st February 1874).—Water cup must contain sufficient water to reach two-thirds of the way up the side of the oil cup, which is to be filled with oil to within \(\frac{1}{8} \) inch of the top. If the oil does not ignite without heating when a lighted match is applied to its surface, an alcohol lamp is used to raise its temperature, and is so regulated that the temperature of oil increases between 1° and 2° (minimum and maximum limits) per minute,

¹ See General State Laws, J. B. Sanborn, 1878, chap. cxxii.

as indicated by a thermometer, the bulb of which is just covered by the oil. At each degree, a lighted match is passed over the surface of the oil at a distance of § inch, and as soon as the oil flashes the lamp is removed. If it does not continue to burn, the test is continued as before until ignition takes place.

CITY OF LOUISVILLE.—The General Council has power to introduce storage

regulations, but does not appear to have acted upon it.

LOUISIANA.—Storage.—There is no State law on this head. Inspection (Law of 2nd April 1877).—Inspectors must test, gauge, and mark each barrel, and deliver a certificate to the owner, taking a duplicate for the Board of Health. This does not apply to oil for delivery outside the State, which must be so branded by the seller. No untested oil or naphtha may be sold, and if sold, the seller is debarred from any suit at law to recover price of same from the purchaser. Low-test oil must be marked "explosive and dangerous," failing which the seller, besides being liable to penalty, is also liable in damages and costs, for injury to persons or property caused by explosion or ignition of such oil, except in case of gross negligence or carelessness. Test.—125° flash; Tagliabue or other approved instrument.

CITY OF NEW ORLEANS.—Test.—110° fire; Tagliabue cup. Storage.—The quantity of oil that may be stored in one building is limited to 5 barrels (or the

equivalent), and it must be contained in metallic packages.

MAINE. -Storage. - No law. Test. - 120° fire; Tagliabue cup.

CITY OF PORTLAND (1883).—A license is required for quantities exceeding 100 gallons, but may not be granted for storage at wharves or on inhabited premises, or for storage above the first floor of any building, or for keeping spirit elsewhere than in cellars, unless contained in well-closed metal vessels. Neither may more than 100 gallons of any petroleum product be kept on the first floor, unless contained in tightly-closed metal vessels, and the foundations and walls of the building are of stone, brick, or iron, and the walls built without apertures for at least 1 foot above the floor. The Corporation has power to revoke licenses at pleasure.

MARYLAND. Storage. No State law relating to petroleum. Test. 110°

fire; Tagliabue cup.

CITY OF BALTIMORE.—Storage.—A license is required, and a special Corporation license for quantities exceeding 100 barrels, but with regard to the actual quantities permitted, the terms of the ordinance are somewhat conflicting. In one place it limits the amount to 1 barrel, in metallic packages, in buildings other than dwelling-houses; but in another it states that oil for illuminating purposes may be kept on sale in stores, dwelling-houses, or other building (apparently in unlimited quantities). Spirit is limited to 15 gallons in one building. Refineries must be at least 50 feet from other buildings, or 100 feet

if the refineries are frame buildings. Test.—120° flash.

MASSACHUSETTS.—Storage.—Petroleum, in unlimited quantity, may be stored without license, in detached "specially adapted" buildings, surrounded by an embankment to prevent outflow, and at a distance of 50 feet from every other building (or screened by a wall 10 feet high and 12 inches thick). In all other cases a license is necessary, the terms of which are at the discretion of the Local Authority. Inspection.—The Corporation, or other local authority, must appoint inspectors annually. No oil may be kept or sold without having been inspected, and all oil failing to pass the standard test is considered as naphtha, the sale of which, under any assumed designation, is prohibited. Any inspector guilty of fraud, deceit, or culpable negligence in the discharge of his duties, is liable to fine or imprisonment, as well as to be mulcted in damages

for injury or loss sustained by any person through the explosion or ignition of any oil falsely certified by him (Supplement to General Statutes, vol. i, chapters clii and cccxlv). Test.—100° flash, Tagliabue open cup; or 110° fire, Taglia-

bue cup.

CITY OF BOSTON.—License is required, the conditions being left to the Corporation, except that a license may not be granted for storage at wharves or on inhabited premises, or for keeping any spirit elsewhere than in cellars, unless securely packed in metallic vessels. A license shall be held to be revoked if any of the conditions under which it is issued are not observed, and the Corporation may annul a license at any time.

MICHIGAN.—Storage.—No State law. Test (1893).—120° flash; Foster

MINNESOTA.—Storage.—There are no State regulations. Test.—120° fire; Tagliabue cup. Inspection .- A supervisor of inspectors is appointed by the State, and he is required to confirm the nomination of inspectors made by the Local Authorities.

Town of Duluth.—The limit of storage is 20 barrels (5 barrels in the business districts), except in such cases and under such conditions as shall have

been approved by the Board of fire engineers.

CITY OF MINNEAPOLIS and other cities .- The storage of petroleum is regulated by the fire marshal.

MISSISSIPPI.—No State law exists relating to petroleum products. MISSOURI.-Storage.-No State regulations. Inspection (Law of 11th June 1879).—All oil "burning" below 150° F. must be branded—" Rejected for illuminating purposes"; above 150°, "Approved standard oil"; with inspector's name, date, place of examination, and the igniting point. Oils igniting at ordinary temperatures must be marked with specific gravity and "Highly inflammable." No oil or fluid igniting below 150° may be sold for illuminating except with a view to its use as vapour or gas. If oil in bulk is tested, the sample must be taken from the top of the storage tank, and the inspector or deputy must see the oil subsequently placed in the packages for sale, and brand the same. Selling uninspected or low-test oil, or fraudulently altering inspectors' brands, involves penalty. Inspectors are empowered to examine suspected oils, and must prosecute offenders. Delinquent inspectors can be dismissed. Test .- 120° flash; Tagliabue cup.

CITY OF JACKSON.—The only conditions appear to be that buildings used

for the storage of mineral oils must be fireproof and isolated.

MONTANA.—Fire wardens appointed under the State authority are empowered, among their other duties, to examine any building in cities or towns, and direct the removal of any inflammable material therein found, and test

any oil they may find therein. Test .- 110° flash; Foster cup.

NEBRASKA.—Storage.—No regulations. Test.—112° flash; Foster cup. Application of Test (Act of 27th February 1875).—Half a pint of oil is to be placed in a small vessel with a surface not exceeding 4 square inches, and gradually heated at a rate of not less than 2° per minute, as indicated by a thermometer immersed in the oil, to a temperature at which the oil will emit a "gas or vapour" that will ignite when the flame of a match or taper is brought in contact with it, the application of the light being carefully and frequently made so as to indicate the exact temperature at which ignition occurs. untested or low-test oil may be sold for illuminating purposes under penalty of fine and imprisonment, and liability for damages in case of injury resulting from any infraction of this Act. Death resulting from infraction of Act is considered to be manslaughter on the part of the offender. Contracts made in contravention of Act are invalid, and buyer may return the oil to vendor, and recover cost, freight, charges, and damages. No provision is made for inspection.

NEVADA.-No State law.

NEW HAMPSHIRE.—Storage.—The regulations are practically identical with those of Massachusetts (q.v.). Test.—100° flash, or 120° fire; Tagliabue cup. The sale of illuminating oil or compound, made from coal or petroleum, which will flash below 100°, or ignite below 120°, is prohibited. Sellers of oils below standard test are liable for any damage resulting from the ignition or explosion thereof.

NEW JERSEY.—Only such product of petroleum as will not flash at a less temperature or flash-test than 100°, may be sold for lighting or illuminating purposes, except where the same is to be used in street lamps or open-air receptacles, or in gas machines, in which case (as to petroleum or kerosene) there shall be plainly marked on the barrels, can, or vessel in which the same is sold, or offered or exposed for sale, or on a label securely fastened thereto,

the words :- Not for inside light. Test .- 100° flash; Elliott cup.

CITY OF HOBOKEN.—Storage.—For quantities in excess of 100 gallons a license is required, and this license defines the mode of construction of the place of storage and the amount to be kept. A safety zone of 200 feet from every dwelling-house and from manufacturing premises (except with the occupier's consent) is prescribed.

CITY OF NEWARK.—Storage.—There are no regulations, but the distillation or refining of petroleum within the city limits is prohibited. Test.—110° fire.

NEW MEXICO.—No oil of a fire test below 120°, Tagliabue cup, may be

offered for sale, retail, for illuminating purposes.

NEW YORK (STATE).—Storage (Revised Statutes, New York—Banke's sixth edition, vol. ii, p. 254, title vi, chap. xvii, part i).—No license is required. The limits of quantity are—

In any part of a dwelling, In buildings other than dwellings—	Mineral Oil. 5 barrels.	Mineral Spirit. 3 barrels.
Above cellar or In barrels or re- basement, tailing tanks,	10 "	10 "
	100 "	10 ,,
level, In detached masonry or iron warehouses specially constructed, with floor 2 feet below ground level, 50 feet from other buildings, or separated by intervening wall 10 feet high and 16 inches thick, or (in case of refineries) in wrought-iron tanks outside any building, or buried in the ground, so that the top is at least 2 feet below the surface, and covered with a minimum thickness of 1 foot of earth.	150 ,, Unlimited.	

The Act is not to apply to any place where oil-springs may be discovered and worked. Test.—100° flash; 110° fire; Tagliabue cup.

CITY OF AUBURN.—No law relating to the storage of petroleum products.
CITY OF BROOKLYN (1881).—Storage.—A license from the Commissioner of

the Fire Department is required. In any building, occupied wholly or in part as a dwelling, only one barrel may be kept. The quantity, under other conditions, would (apparently) be prescribed by the license. Test.-110° fire: Tagliabue, or other approved instrument.

CITY OF NEW YORK (1882).—Storage.—The State law (q.v.) is specially applicable to the City of New York. An annual license is required, and a special permit for warehouses. The limits of quantity are—

Inside any part of a dwelling-house, 1 barrel. Above the first story of any other building, . 10 Above the cellar or basement, . or 50

For larger quantities, the regulations are the same as those in the State of New York, but it is not clear whether any spirit may be kept. In one place, the storage of spirit is prohibited, except in detached warehouses, but it appears to be sanctioned in another paragraph, under the same conditions as refined oils. Elsewhere, however, the keeping of spirit for illuminating or heating

purposes is forbidden. Test .- 100° flash; Elliott cup.

Regulations governing vessels lying in Petroleum Docks in the Counties of New York, King's, and Queen's (Law of 19th May 1879, chap. 324).—Captain must report arrival of vessel. No fires or lights are allowed on board without written permission of the wharfinger, who will supply cooking conveniences. No fires, smoking, or lights of any kind allowed on boats or vessels-except steam-tugs and fire-engines in the discharge of their duties-lying within 150 feet of any place where petroleum, or its products, is kept for export, or in quantities exceeding 10,000 gallons, unless by permission, in writing, of the owner, lessee, or superintendent of such store, specifically stating the kind of light or fire, and the purpose and place for which it is required.

Port of New York Harbour Master's Regulations, 1st July 1880.—These rules relate to the position of vessels lying at wharves, and, generally, to the control of vessels while in the port, without particular reference to petroleum ships. The heating of pitch, tar, or other combustibles on board vessels at

wharves, etc., in New York or Brooklyn, is prohibited.

CITY OF POUGHKEEPSIE (1874).—Storage.—No license is needed; 10 barrels of oil may be kept in any store or building within 300 feet of any dwellinghouse, and an unlimited quantity beyond this distance.

CITY OF SYRACUSE.—Storage.—The regulations are the same as for the State of New York (q.v.). Test.—110° fire; Tagliabue cup.

NORTH CAROLINA.—This state has in effect an inspection law which prohibits the sale of refined oil that has a flash test of less than 100° when tested in an Elliott closed cup. Test.—100° flash; Elliott cup.

NORTH DAKOTA.-Test.-100° flash; 125° fire; Elliott cup.

OHIO .- Storage .- No State law, but laws and regulations similar to those in force in Philadelphia (q.v.) prevail in all the chief cities. Inspection (Law of 15th May 1878).—Manufacturers, retailers, and others offering low-test or untested oils for sale for lighting purposes, except to municipal authorities for lighting street lamps, are liable to fines, and are further liable for any injuries caused by the ignition of such oils. A buyer, finding any oil to be below standard test, may return the same to the vendor, and recover cost, carriage, and damages. Inspectors or deputies must brand all vessels containing standard-test oil-"approved"; and low-test oil-"rejected for illuminating purposes"; with date of inspection. Inspectors are sworn, must furnish bond

for surety, must keep a record of all tests, open for inspection, and make an annual return to the Governor. Deputies must make a monthly return to the chief inspector. No inspector or deputy may trade directly or indirectly in any oil or product which he is appointed to inspect. Breach of this rule, or other dereliction of duty, involves fines and dismissal. Disputed tests must be submitted to the State chemist of the Agricultural College at Columbus, and his decision shall be final. Fraudulently altering inspectors' brands, or refilling branded vessels with untested oil, is a misdemeanour. No empty branded casks or vessels may be sold without the marks being first obliterated. The adulteration of standard with low-test oils is prohibited, if they are thereby rendered dangerous. Gas or vapour from low-test oils may be used for illumination, provided the liquid is contained in underground reservoirs outside the building lighted by such gas. Test .- 120° flash; Foster cup.

CITY OF CINCINNATI. -Storage. - Within certain "fire limits," the quantity allowed to be kept in any one building is restricted to 10 barrels, unless specially erected stores at least 60 feet from any other building are employed, in which case there does not appear to be any limit as to quantity. The smaller dealers

are nominally restricted to 5 barrels.

OKLAHOMA TERRITORY.—Test.—115° flash; Tagliabue open cup. OREGON.—Test.—120° fire; Tagliabue cup.

CITY OF PORTLAND .- Storage .- A license is requisite for the storage of over 1000 gallons of petroleum "that will emit an inflammable vapour" (no mention being made of temperature or testing instrument). This regulation does not seem to apply outside a certain specified area. The construction of stores for larger quantities appears to be regulated by the license.

PENNSYLVANIA.—Pennsylvania State Laws for Petroleum (P. L. 189,

15th May 1874) :-

1. No refined petroleum, kerosene, naphtha, benzol, gasoline, or any fluid, be they designated by whatsoever name, the fire test of which shall be less than 110 degrees Fahrenheit, shall be sold or offered for sale as an illuminator for consumption within the limits of the Common-

wealth of Pennsylvania.

2. Said fire test shall be determined by an inspector appointed under the provisions of this Act, who shall use Tagliabue's or such other well-defined instrument as may be used by the inspectors of export oil, according to the following formula: - Heat with alcohol, small flame; when thermometer indicates ninety degrees, remove lamp; at ninety-five try for a flash, with small bead of fire on end of string, held within a quarter of an inch of surface of oil; replace lamp, and work oil up gradually from this point until the burning-point is reached, removing lamp every four degrees, and allowing oil to run up three degrees before replacing lamp, flashing oil each time, just before lamp is replaced, until result is attained.

3. The said inspector shall be appointed by the Courts of Common Pleas, one in each county in the commonwealth, wherein said burning oil or fluids, as before mentioned, are manufactured: Provided that, in any county where there shall be more than one Court of Common Pleas, the said appointments shall be made by Court No. 1 in said counties, and in any county wherein is situated a city of more than three hundred thousand inhabitants, in such case, in lieu of Court No. 1, the appointment of inspector shall be made by the mayor of

said city.

4. The said inspectors shall hold their office for the term of three years, unless sooner removed by the appointing power for incompetency, or found guilty under the provisions of this Act; vacancies in said office to be filled by the authority in which the appointing power is vested by this section. The said inspectors shall be authorised to appoint such clerks or deputies as they may find requisite for the carrying out of the duties specified under this Act; the said clerks and deputies shall be paid out of the fees of the office by the inspector of the county wherein the service is performed; all clerks and deputies are held answerable by this Act, and subject to the same penalties for violating any of its provisions as are provided in this Act for the punishment of the appointed inspectors. Each inspector, deputy or clerk, after receiving his appointment, and prior to entering upon the duties of the office for which he is appointed, shall file in the office of the prothonotary of the Court of Common Pleas, an oath or affirmation that he will well and truly perform the duties of his office, and carry out the provisions of this Act, and said inspectors shall a so file a bond, with one or more approved securities, in style similar to that of the sheriff of the county, in the penal sum of ten thousand dollars, for the faithful performance of the duties of said inspector's office, as provided in this Act. The said inspector is hereby empowered to receive and collect from the manufacturer or owner, the sum of twenty cents per package for each package inspected in any lot not more than fifty; seven cents per package for each package inspected in any lot not more than fifty; seven cents per package for each package inspected in any lot or all lots over fifty; and one dollar for each car of bulk refined oil; and in case any person shall call upon said inspector to inspect one package of refined oil, he shall charge said person for each inspection fifty cents. The said inspector shall provide, at his own cost, stencils for the purpose of branding packages, to read thus—"State of Pennsylvania, fire test one hundred and ten degrees," with name of inspector: Provided, when oil so inspected shall stand higher test, the inspector shall designate such actual test by his brand.

5. The said inspector, or his clerks or deputies, shall, and are hereby empowered to, enter any place or building where oil or fluids, as before designated in this Act, are manufactured, kept in store for sale or consumption, in this commonwealth, and in such counties where oil is sold and not manufactured, for which no inspector has been appointed, or in any other place within the limits of this State, wherein he has reason for believing that oil is being kept or sold contrary to the provisions of this Act, or for the purpose of carrying out the true intent and meaning of this Act, any inspector shall have the privilege to reinspect, and is hereby empowered to inspect any oil, as hereinbefore designated in section first, which he may by any reason believe to be under fire test, and if so found by him to be under fire test, and falsely branded, he shall prosecute, or cause to be prosecuted, the offender, as herein authorised in

section four of this Act; no charge shall be made for reinspection.

6. Any person violating any of the provisions of this Act shall, upon conviction thereof, be deemed guilty of a misdemeanour, and shall be subject to a fine of not less than two hundred and fifty (\$250) dollars, nor more than five hundred (\$500) dollars, or imprisonment not less than one year, or both, at the discretion of the Court, one-half of said fine to go to the prosecutor, and one-half to the school fund in the district where such misdemeanour may have been committed. Also, if any person shall sustain damage to his property or injury to his person, by reason of a violation of any of the provisions of this Act by another person, the person guilty of said violation shall be liable to the person injured, for all damages sustained thereby.

7. All the oils or fluids, subject to inspection under this Act, that may be found in the hands of those who sell in less quantities than one barrel, with a fraudulent brand or mark of inspection, or found to have been adulterated, or not coming up to the fire test, as the mark of inspection would indicate, shall be subject to seizure by the said inspector, and the same shall, after ten days' public notice, be sold wholly for redistillation, the proceeds of such sale after deducting the necessary expenses of sale and seizure, shall one-half be given to the public

school fund wherever the seizure was made, and one-half to the informer.

8. Any inspector or deputy appointed under this Act, who shall violate any of its provisions by neglecting to inspect upon request, or shall falsely brand any oil or fluid, shall be deemed guilty of a misdemeanour, and, upon conviction thereof, shall be fined not less than two hundred and fifty (\$250) dollars, nor more than one thousand (\$1000) dollars, and be subject to imprisonment for not less than three months or more than one year, or both, subject to the discretion of the Court, one-half of the fine to go to the informer, and one-half to the school

fund of the district wherein the offence was committed.

9. The packages containing oil manufactured for export shall be branded with a stencil by the manufacturer, with the words "For export"; all benzine, naphtha, or any hydrocarbons created in the manufacture of refined oil from crude petroleum, or otherwise manufactured shall be inspected and branded "benzine," and shall not be kept for sale or used in any way for giving light to be burned in lamps, and this Act shall not be construed to prohibit their use in making gas to be conveyed through pipes to burners, similar to gas in city gas works, to be used for the same purpose, and further, the penalties for violating this section shall be the same as applied to the use of refined oil below legal test.

10. Nothing contained in this Act shall be construed or held to apply in any manner to any kind of oil or fluid manufactured for export from this State, or in transit from one State to

another through the limits of this commonwealth.

11. Any person or persons who shall sell, or cause to be sold, any barrel or package, or who shall refill the same without first removing the brand of the inspector, shall be liable to a fine of three hundred dollars for every barrel or package sold or delivered or refilled; said fines shall be recoverable as other fines of like character are recoverable by law, and one-half shall go to the informer, and one-half to the school fund of the district in which the offence was committed.

CITY OF PHILADELPHIA.—Storage.—An annual license from the Corporation is necessary. Within certain limits in the city, 25 barrels of oil, or 1 barrel of

mineral spirit, may be kept in cellars, or on premises properly excavated or embanked to prevent outflow. Beyond the aforesaid limits, oil may be stored up to any amount in buildings, tanks, or excavations approved by the fire marshal, and situated at least 100 feet from any dwelling. This does not apply to any dwelling in respect of which the consent of the occupier has been obtained. Oil in bond or for export, beyond the confines of Pennsylvania, is not subject to the Act (1865). Test.-110° fire; Tagliabue cup.

RHODE ISLAND. - Storage. - No license is necessary. Limits of

quantity :-

3 barrels. 10 In warehouses of masonry or iron, specially constructed, 100 ... Ditto, 50 feet from buildings and wharves (or if less than 50 feet, separated by masonry wall 10 feet high and 16 inches thick), and constructed to prevent outflow,

Unlimited.

Oil.

Apparently no mineral spirit may be kept, at any rate for illuminating purposes. Test .- 110° flash; Tagliabue open cup. Inspection .- The sale of oil flashing below 110°, and the transfer from the original packages of any oil or spirit brought into the State, until it has been inspected, are prohibited under penalty. Inspectors must brand every cask with the flashing-point of the oil in a legible manner. The obliteration or alteration of inspectors' brand marks, or putting untested oil into packages already bearing such brands, is punishable by fine or imprisonment (General Statutes of Rhode Island and Providence Plantations, title xvi, chap. 112).

SOUTH CAROLINA.—This State has in effect an inspection law which prohibits the sale of refined oil that has a flash test of less than 100° when

tested in an Elliott closed cup.

CITY OF CHARLESTON. - Storage. - No license is required. The maximum amount of any petroleum products or other inflammable oils, which may be kept in any cellar, store, or building, or any one block of premises in the principal portion of the city (i.e. south of Line Street) is 50 gallons, and this must be kept in vessels of tin or other metal. Oils are only subject to these regulations after a lapse of twenty-four hours from the time of their arrival in the city.

SOUTH DAKOTA.—Test.—150° flash; Tagliabue cup.

CITY OF YANKTON.—Storage.—Permission must be obtained from the City Council for the storage of 5 barrels (the limit of quantity) within the fire limits

of the city.

TENNESSEE. -Storage. - No State law. Inspection (State Law, 10th March 1877).—An inspector of illuminating oils is to be appointed by the Governor, for each city and county having a population of 1000 and over, to inspect and test all illuminating oils made or offered for sale in the State, and to brand all vessels either as-"Approved standard oil" (stating the flashingpoint), if they pass the test; or as-" Rejected," if they fail to do so; and in the latter case, if they are inflammable at ordinary temperatures, with the specific gravity as well. An inspector or his assistant may go to any county not provided with an inspector, if he learns that low-test oil is being sold for illuminating purposes without being branded, and may test the same. Furthermore, he may inspect oils in transit from other States to counties having no inspector, and if the same fail to pass the test, may send them back to the shipper; but if the said oils are plainly marked by the manufacturer or shipper as not intended for illuminating purposes, they may be allowed to go forward

to their destination. The inspector's fees on oils in transit are collected from the carrier or forwarding agent, who has a lien on the goods until repaid by the shipper. Refusal on the part of a carrier to pay the fees, or obstruction, by anyone, of the inspector in the discharge of his duties, is punishable by fines, as is also the selling of low-test or untested oil for lighting purposes, or fraudulent alteration of brands. Test .- 120° flash; Tagliabue open cup. The "standard" instrument must be used. The water bath must contain sufficient water to rise two-thirds up the side of the oil cup. The latter must be filled up to & of an inch from the top, with the oil to be tested, and be provided with a thermometer, the bulb of which is just covered by the oil. The oil is first tested, before applying heat, by bringing a lighted match in contact with its surface. If no flash occurs, it is then slowly heated by means of an alcohol lamp at the rate of 1° to 2° per minute, a lighted match being drawn across the surface at a distance of 3 of an inch, at each degree rise, until a

CITY OF MEMPHIS .- Storage .- In certain parts of the city, not more than 5 barrels (and even then only in tin cases) may be stored on the same premises. In the remaining districts there does not seem to be any limit as to quantity, provided that storage takes place in fireproof buildings approved by the chief of the fire brigade.

TEXAS.—No State law exists relating to petroleum products.

CITY OF GALVESTON.—Storage.—Not more than 40 gallons may be stored in a dwelling, or above the first floor of any building. Beyond this quantity of "camphene or dangerous inflammable fluid, such as kerosene, naphtha, or any inflammable oil of any kind or nature whatever," a license from the mayor is required, but this license may only be granted on certificate from the chief engineer of the fire brigade that the building is suitably arranged for the prevention of outflow, and that the adjoining premises would not be endangered in case of fire. It is forbidden to grant a license for storage in any dwelling, or for storage above the first floor in any building, or for storage in "any street, alley, or wharf." The police, and the chief engineer of the fire brigade, or person authorised by the mayor, may enter and inspect stores, and take samples.

UTAH.—Test.—110° fire; Tagliabue open cup.

VERMONT.—Storage.—The regulations in the State are practically identical with those of Massachusetts (q.v.). Test.-110° fire; Tagliabue cup. VIRGINIA.—No State regulations relating to petroleum products.

CITY OF RICHMOND.—Storage.—No law. Test.—110° fire: Tagliabue cup.

WASHINGTON.—Test.—120° fire; Tagliabue cup.

WEST VIRGINIA .- No State regulations applying to petroleum.

WISCONSIN .- Storage .- No State law. Inspection .- The appointment of a State supervisor of inspectors is compulsory. The appointment of inspectors to test oils is vested in the supervisor-i.e. this official confirms the nominations made by local authorities. Test.—125° fire and 105° flash; Tagliabue cup.

CITY OF MADISON .- Storage .- The limit of quantity is 6 barrels, but no

license is required.

CITY OF MILWAUKEE.—Storage.—Mineral spirit may be kept only in approved fireproof buildings, exclusively appropriated to the storage of such articles in such quantities as may be assigned in the license. Refined petroleum of over 110° test may be stored to the extent of 6 barrels by day, or 1 barrel by night, without license. Above these limits, the place of storage must be a fireproof building, sufficiently removed and detached from other buildings,

68

approved by the chief engineer of the fire department, and duly licensed. $Test.-110^{\circ}$ flash.

WYOMING.—Test.—110° flash; Foster cup. Fire wardens, appointed under the State authority, are empowered, among their other duties, to examine any building in cities or towns, and direct the removal of any inflammable material therein found, and test any oils they may find therein.

VICTORIA-See Australian Commonwealth.

WEST AUSTRALIA-See AUSTRALIAN COMMONWEALTH.

ZANZIBAR.

By a decree of the Sultan, Sayyid Ali Byn Said, dated 27th April 1892, it was ordained that all petroleum, kerosene, and other "explosive" oils for lighting purposes (without reference to flashing-point) should be stored, immediately on arrival, in a specially appointed warehouse. The limit of quantity to be stored in a house, or on other premises, is 10 cases, but responsible merchants are allowed to keep up to 50 cases in their own godowns.

TABLE CLXV .- STANDARD FLASH-POINTS AND METHODS OF TESTING.

Country.	Flash-point.	Method of Testing.
Antigua,	83° F. 73° F.	Abel. Abel-Pensky,
	73° F.	Abei-Pensky.
New South Wales,		22 22
South Australia,	73° F.	,, ,,
Tasmania,	73° F.	22 23
Austria,	70° F.	Abel.
Bahamas,	94° F.	As prescribed by "Rule."
Barbados,	83° F.	Abel.
Belgium,		
Antwerp,		
Bermuda,	73° F.	Abel.
Britain,	73° F.	Abel.
British Baluchistan and British Burma,		See India.
British Guiana.	85° F.	Abel, or Abel-Pensky.
British Honduras	. 100° F.	Abel.
Canada	85° F.	**
Cape Colony,		No regulations.
Ceylon,	76° F.	Abel-Pensky.
China,	10 11	No regulations.
C	No standard.	
Donmanlı	73° F.	Abel-Pensky.
Comembosen	70° F.	Abel.
D · ·	100° F.	Open test.
T2-11-1 3 T-1 3-		No regulations.
	78° F.	Abel.
Fiji,	95° F.	
France,		Granier.
Gambia,	95° F.	Abel.
Germany,	21° C.	Abel-Pensky.
Gibraltar,	73° F.	Abel.
Gold Coast,	No standard.	
Greece,	.,,_	
Grenada,	80° F.	Abel.
Guernsey,	73° F.	Abel-Pensky.
Holland,	21° C.	Abel.

VOL. III.

TABLE CLXV.—STANDARD FLASH-POINTS, ETC.—continued.

Country.				Flash-point.	Method of Testing.
Hong Kong,				150° F.*	None specified.
India,				${76^{\circ} \text{ F.} \atop 200^{\circ} \text{ F.*}}$	Abel-Pensky.
Isle of Man.				73° F.	Abel.
Italy,		٠.	•	21° C.	None specified
Genoa,	•	•	:	21° C.	Abel.
Rome,				30° C.	**
Naples,				21° C.	None specified.
Jamaica,				95° F.	Abel.
Janan.				86° F.	Close test.
Osaka,				21° C.	Abel.
Jersey,		•		73° F.	Close test.
Labuan,	•	•	٠	No standard.	A1-1 D1
Malay States,			٠	73° F. 76° F.	Abel-Pensky. Abel.
Malta,	•	•		73° F.	
Mauritius,	•	•	:	83° F.	"
Natal,	•	•		No standard.	"
Natal,				85° F.	Abel-Pensky.
New Brunswick,				No standard.	
New Zealand,				110° F.	Open test.
Nigeria (Southern)				No standard.	* **
North Borneo,				99	• •
Norway,				22° C.	Abel.
Portugal,				No standard.	• •
Rumania,				. 23° C.	Abel-Pensky.
				28° C.	22 22
St. Christopher and Nevis,				83° F.	Abel.
St. Lucia,				95° F.	Ahal Danaha
St. Lucia,	•	•	٠	83° F. 90° F.	Abel-Pensky. Apparatus deposited with
		•	٠		Customs.
Sierra Leone,				95° F.	Abel.
Spain,	•	•		No standard.	• •
Straits Settlements,				{ 73° F. 150° F.∗ }	Abel-Pensky.
•				22° C.	•
Sweden,				40° C.*	Abel.
	-			23° C.	
Switzerland,				38° C.*	Abel.
Trinidad and Tobago, .			٠,	95° F.	**
Turkey,				No standard.	
United States-					
Alabama,				120° F.	Fire: Tagliabue cup.
Arizona,					No regulations.
Arizona,				150° F.	Fire; Tagliabue cup.
California,	:			110° F.	Flash; open test.
City of Los Angeles,	•		٠	110° F.	Tagliabue open cup.
City of Sacramento, City of San Francisco,	•		٠	110° F.	29 29 29
Colorado,		•	:	100° F. 90° F.	Flash; Foster cup.
City of Denver, .				110° F.	Tagliabue open cup.
Columbia.				110 2.	No regulations.
Columbia,				110° F.	Flash; Tagliabue open cup.
City of Meriden, .				125° F.	Fire.
City of Meriden, City of New Haven,				110° F.	Fire ; Tagliabue cup.
Delaware,				115° F.	,, ,, ,,
City of Wilmington,				110° F.	Fire.

TABLE CLXV.-STANDARD FLASH-POINTS, ETC.-continued.

United States (cont.)— Florida, Georgia, Idaho, Id	
Florida,	
Idaho, 120° F. Fire; Tagliabue cup. Illinois,	
Idaho, 120° F. Fire; Tagliabue cup. Illinois,	
Illinois, 150° F. Fire; Tagliabue cup. Indiana, 120° F. Tagliabue cup. Indian Territory. No State law.	
Indiana,	
Indian Territory. No State law.	
Indian Territory,	
Kansas, Foster cup.	
Kansas, Foster cup.	
Kentucky, 130° F. Fire; Tagliabue cup.	
Louisiana, 125° F. Tagliabue open cup.	
City of New Orleans, 110° F. Fire; Tagliabue cup.	
Maine,	
Maryland,	
City of Baltimore, 120° F	
Massachusetts,	
[110 r. Fire; Lagnabue cup.	
Michigan, 120° F. Foster cup.	
Minnesota, Fire ; Tagliabue cup.	
Mississippi, No State law.	
Missouri, Flash ; Tagliabue cu	n.
Montana Probably Tagliabne	enn.
Nebraska,	w.P.
Nevada No State law.	
100° F on Tagliahua anan ana	
New Hampshire,	
New Jersey	
CU: 637 1	
New Mexico,	
77 77 1 (C) 1)	
City of Brooklyn,	
City of New York, Elliott cup.	
City of Syracuse,	
North Carolina, Elliott cup.	
7000 F	
North Dakota,	
Oklahoma Territory, 115° F. Flash; Tagliabue op	en cup.
Oregon, 120° F. Fire; Tagliabue cup. Pennsylvania, . <t< td=""><td></td></t<>	
City of Philadelphia, 110° F. ,, ,,	
Rhode Island, Tagliabue open cup.	
South Carolina 100° E Flash • Elliott our	
South Dakota, 150° F. Flash ; Tagliabue cu Tennessee, 120° F. Tagliabue open cup.	p.
Tennessee, Tagliabue open cup.	
Texas,	
Utah, Fire; Tagliabue oper	cup.
Vermont, Fire; Tagliabue cup.	-
Virginia, No State law.	
City of Richmond, 110° F. Fire; Tagliabue cup.	
Washington, 120° F.	
West Virginia, No State law.	
(105° F, and m	
Wisconsin, Tagliabue cup.	
City of Milwaukee,	
Wyoming, Flash; Foster cup.	
Zanzibar, No standard.	
The state of the s	

Concluding Remarks.—From the particulars which have been given in this table and in a previous section (Sec. IX, vol. iii), it will be evident that there

is a regrettable absence of uniformity in the methods of testing adopted, not only in different countries, but also in the various States of the American Union. The existence of considerable diversity in regard to the test-standard to be adopted with any one system of testing is also exhibited in the laws which have been framed in the United States. The latter condition, no doubt, arises from the fact that, until within comparatively recent years, no systematic attempts were made to determine the relation between the flashing-point of an oil and its safe or dangerous character in ordinary use. Moreover, when petroleum was first introduced, it was often carelessly or improperly handled. and the accidents which occurred led to an exaggerated estimate being formed of the risk involved in the use of the oil as an illuminant, with the result that legislative restrictions of a needlessly stringent description were placed upon the trade. It may be added that in certain of the States, the oil in general use, prior to the adoption of any restriction as to "test," was of high flashingpoint, and in these cases the standard, or limit of test, was simply based upon the character of the oil commonly employed in the locality.

APPENDIX A.

STATISTICS.

Full statistical data relating to the United States, which occupies the predominant position with regard to the production of crude oil, will be found in the following pages. Owing to the war, it has been found exceedingly difficult to obtain reliable figures for Galicia, Germany, Hungary, Rumania, and Russia. The figures given have been compiled from the publications of the United States Geological Survey, and from information obtained from various Government Departments and other reliable sources. It has been impossible to obtain satisfactory data with regard to the production of ozokerite and asphalt.

PRODUCTION OF CRUDE PETROLEUM IN THE UNITED STATES FROM 1875 TO 1918. In Barrels of 42 American Gallons.)

66,889,194
88,766,316
100,461,321
1117,063,421
1134,177,580
1166,995,335
1167,927,345
220,446,391
222,364,662,391
222,364,662,391 Total | 188, 202, 717 | 463, 367, 386 | 294, 474, 710 | 11, 319, 370 | 1, 110, 226, 576 | 106, 105, 584 | 18, 213, 188 | 288, 226, 380 | 148, 450, 380 | 327, 550, 005 | 112, 926 | 851, 220, 456 | 40, 019, 573 | 150, 769, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 4, 608, 911 | 165,283,438 Total. United Oklahoma. Wyoming. Louisiana. 6.899.266 6.615 6.2098.718 120,0566 6.809.266 6.615 6.2098.718 115,480 6.11,755,67 (c) 143,799.84 24,629 11 6.00,085,148 7,795 78,984 24,629 11 6.00,085,148 77,795 78,984 24,629 11 7.25,644,600 77,705 107,07,171 28,680 11 7.25,644,600 77,705 107,07,717 18,985 880 11 7.85,644,600 77,705 107,07,717 18,985 880 11 3,455 5,455 5,465 5,465 6,560 11,560 11,560 11,739 11,739 11,739 11,739 6,472 10,000 87,000 138,911 366,748 Mis-Teras. 4,387,000 621,718,648 4,287,000 621,718,648 88,686,238 1,268,764 80,148,339 1,268,764 81,141,038 1,778,849 28,601,308 1,592,776 28,601,308 1,592,776 28,601,308 1,692,776 28,601,308 1,692,776 28,601,308 1,692,776 28,601,308 1,692,776 28,601,308 1,692,776 28,601,308 1,692,776 28,776,039 18,000 44,480 113,571 81,098 71,098 74,714 74,714 179,151 331,749 932,214 Kansas. Illinois. m472,458 m484,368 m524,568 Kentucky and Ten-TI PRISON. 3,848,182 4,874,392 7,757,086 7,480,896 9,186,411 11,339,141 10,964,247 5,128,037 Indiana. 99,862 128,636 142,857 262,000 325,000 642,095 California. Colorado. 31,851 79,653 10,861 West Virginia. Ohio. 8,787,514 8,968,906 118,138,478 115,163,408 119,685,176 27,374,631 27,374,63 30,053,500 30,053,500 30,053,500 30,053,500 30,0776,041 20,776,041 20,776,041 20,776,041 20,776,041 20,776,041 20,776,041 20,776,041 20,778,040 3,831,996 11,500,410 11,211,606 10,584,453 10,434,300 9,848,500 9,712,076 8,712,076 8,865,493 9,109,309 Pennsylvania and New York. 35,283,438 009.236 Year. 88.59 88.75 88.75 88.75 88.75 88.85 88

NOTE TO PRECEDING TABLE.

In the United States, the barrel of crude oil is reckoned as 42 American gallons, and the barrel of refined oil, or other product, as 50 American gallons (100 American gallons) =83.3 Imperial gallons). a In addition to this amount, it is estimated that for want of a market some 10,000,000 barrels ran to waste, in and prior to 1862, from the Pennsylvanian fields; also a large amount from West Virginia and Tennessee. b Including all production prior to 1876 in Ohio, West Virginia, and California. c This includes all the perdoleum produced in Kentucky and Tennessee prior to 1883. d In addition to this quantity, 4325 barrels of crude oil were produced in Kentucky and Tennessee in 1896, 4377 barrels in 1897, 19,152 barrels in 1899, and 13,578 barrels in 1899, for which, as none was sold or used, no value could be given. e Includes the production of Michigan. f Includes the production of Michigan and small production in Oklahoma Territory. g Included with Kansas. h In addition to this quantity, about 3,670,000 barrels were produced and unsold in 1904. i Includes production of Oklahoma. k Estimated. l Includes production of Utah. m No production in Tennessee recorded. n Includes small production of Alaska. o No production in Missouri; Michigan included in Ohio. p Includes production of Alaska. Michigan, and New Mexico. q Includes production of Alaska and Michigan. n Includes 44,917 barrels from Montana. s Includes 99,399 barrels from Montana. t Production of Alaska and Michigan. u Includes 68,323 barrels from Montana.

In the Oil, Paint, and Drug Reporter (New York) of 22nd July 1895, Mr. A. C. Ferris points out that, whereas the official statistics of the production of petroleum in the United States began with the year 1859, there was a considerable amount of business transacted in

petroleum for use as an illuminant during the two previous years.

The preliminary figures for 1919 and 1920 are given by the United States Geological Survey as follows:—

77: 11	Quanti	ty.
Field.	Barrels of 42 U.S	S.A. Gallons.
Appalachian, Lima-Indiana, Illinois, Mid-Continent— Oklahoma-Kansas, Central and North Texas, North Louisiana, Gulf Coast, Rocky Mountain, California,	1919. 29,232,000 3,444,000 12,436,000 115,897,000 67,419,000 20,568,000 13,534,000 101,564,000	1920. 30,511,000 3,059,000 10,772,000 144,226,000 70,952,000 33,896,000 26,801,000 17,517,000 105,668,000
Total, .	377,719,000	443,402,000

Position of Petroleum-Producing States, with Amount Produced and Percentage of Each in 1917 and 1918.

1917.

\$	State.			Amount in U.S. Barrels.	Percentage
Oklahoma, .				107,507,471	32.06
California, .		•		93,877,549	28.00
Kansas.				36,536,125	10.90
Texas.				32,413,287	9.67
Illinois, .	: :			15,776,860	4.70
Louisiana, .				11,392,201	3.40
Wyoming, .	: :			8,978,680	2.68
West Virginia,		•		8,379,285	2.50
Ohio,				7,750,540	2.31
Pennsylvania,				7,733,200	2.30
Kentucky,				3,088,160	92
New York, .				879,685	-26
Indiana.				759,432	23
Colorado.				121,231	.04
Montana, .		•		99,399	.02
Tennessee, .					.02
Alaska, .			.	12,196	-01
			: }	10,300	- 01
Michigan, .		•	.])
	Tot	R61,	1918.	335,315,601	100-00
Oklahoma.				109 947 070	29.03
California.		•		103,347,070	27.40
Kansas, .				97,531,997	12.77
Texas, .				45,451,017	
				38,750,031	10.89
Louisiana, .				16,042,600	4.51
Illinois, .		•		13,365,974	3.76
Wyoming, .				12,596,287	3.54
West Virginia,				7,866,628	2.21
Pennsylvania,		•		7,407,812	2.08
Ohio,				7,285,005	2.05
Kentucky, .				4,367,968	1.23
Indiana, .				877,558	•25
New York, .				808,843	• .22
Colorado, .				143,286	.04
Montana, .				69,323	
Tennessee, .				8,374	.02
Alaska, .			3	7.943	02
Michigan, .			. 5	*,010)
M.A	To	tal.		355,927,716	100.00

EXPORTED FROM, OF PETROLEUM PRODUCTS UNITED STATES DURING EACH OF THE CALENDAR YEARS FROM 1879 TO 1918 INCLUSIVE. AND VALUES THE QUANTITIES CRUDE PETROLEUM PRODUCED IN, AND THE OF QUANTITY

		÷	Dollars, 187,285,447, 187,285,447, 187,285,447, 187,285,447, 187,285,447, 187,285,447, 187,285,447, 187,285,197,447, 187,285,197,285,1
		Total	(allona, 441,710,710,710,710,710,710,710,710,710,71
	t (tar,	the have lled).	Dollars 1978 20 1978 2
	Residuum (tar, pitch, and all other	from which the light oils have been distilled).	Gallouss 4,877,852,852,852,852,852,852,852,852,852,852
		g (heavy etc.).	713,208 1713
RIS.		Lubricating (heavy Paraffin, etc.).	Dollars. 2.8.11.70 2.8.11
EXPORTS	aufactured.	ating.	Gallons. Dollars. Dollars. Gallons. Dollars. Gallons. 106,501 Gallons. 106,601 G
	Refined or Manufactured.	Illuminating.	Gellons. 966,546,7467 92,871.776 3149,871 444,646,15 42,128,811.776 3149,871 444,646,15 42,128,811.776 444,646,15 42,128,811.776 444,646,15 42,128,811.776 444,646,15 42,128,811.776 444,646,176,176 444,646,176 444,646,176 444,646,176 444,646,176 444,646,176 444,646,176 444,646,176 444,646,176 444,646,176 444,646,176 444,646,176 444,646,176 444,646 44
	H	Naphthas, Benzine, Gasoline, etc.	Dollars. Jeff 200
		Naphthas, Benzi Gasoline, etc.	Gallons. 19,094,089 19,094,089 19,094,089 19,094,089 19,094,089 19,094,089 19,094,089 19,094,089 19,094,099 19,094,099 19,096,099 19,09
	ading all	specific ty.)	Dollars. 2,009,468 2,009,468 2,009,468 2,009,468 2,009,468 2,009,468 2,009,468 2,009,468 2,009,469 2,009,4
	Crude (including all	regard to specific gravity.)	Gallous. 98,401,150
PRODUCTION.		GRILOIDS.	186, 594, 132 25, 601, 400 11, 10, 10, 7, 100 25, 74, 81, 100 11, 10, 10, 7, 100 25, 74, 81, 100 11, 10, 10, 7, 100 25, 74, 81, 100 11, 10, 10, 7, 100 25, 74, 81, 100 11, 10, 10, 10, 10, 10, 10, 10, 10, 10,
PROD	Barrels	gallons).	19, 214, 146 29, 296, 114 29, 296, 114 29, 296, 296, 296, 296, 296, 296, 296, 2
Ye	ar endi Dec. 31	ng	1870 1884 1884 1884 1886 1886 1886 1886 1886

gallons=88-3 Imperial gallons). 6 Including all petroleum produced in Kentucky and d In addition to this amount, 432b barrels of crude of uver produced in Kentucky and 1899, for which, as none was sied or used, no value could be given. e Includes 41,405 fin addition to this amount, 508,386 barrels were produced but not marketed. Note.—In the foregoing table, the gallons are American gallons (100 American Tannesse before 1888. & Exprets are for fisted, years from 1888 to 1896 uniarre. Tennessee hi 1896, 44377 barrels in 1897, 19,185 barrels in 1898, and 18,578 barrels in barrels of oil sold in Kentucky and Tennessee in 1900, but produced in previous years.

QUANTITY, TOTAL VALUE, AND AVERAGE PRICE PER BARREL OF PETROLEUM MARKETED IN THE UNITED STATES, BY FIELDS, IN 1917 AND 1918.

	Average Price per Barrel. Dollars.	3.697	2.313	2.337	2.191	1.696	1.218	1.442	2.013	1.978
1918.	Value. Dollars.	93,917,171	7,450,932	31,230,000	393,031,158	41,053,846	118,770,790	18,474,078	a 15,986	703,943,961
	Quantity. U.S.A. Barrels of 42 Gallons.	25,401,466	3,220,722	13,365,974	179,383,098	24,207,620	97,531,997	12,808,896	a 7,943	355,927,716
	Average Price per Barrel. Dollars.	3.120	1.935	1.988	1.730	1.071	.918	1.231	2.000	1.559
1917.	1917. Value. Dollars.	77,786,495	7,102,326	31,358,069	282,796,124	26,087,587	86,161,764	11,322,248	a 20,600	522,635,213
٠	Quantity. U.S.A. Barrels of 42 Gallons,	24,932,205	3,670,293	15,776,860	163,506,205	24,342,879	93,877,549	9,199,310	a 10,300	335,315,601
			•	•	•		•	1		
	Field.	ilan,	liana, .		inent, .			ountain, .	lds,	Total, .
		Appalachian,	Lima-Indiana,	Illinois, .	Mid-Continent,	Gulf, .	California,	Rocky Mountain,	Other fields,	

a Alaska and Michigan.

Production of Crude Petroleum in Pennsylvania and New York from 1905 to 1918.

(In Barrels of 42 American Gallons.)

	Ye	ar.		Pennsylvania.	New York.
			 	Quantity.	Quantity.
1905, .				10,437,195	1,117,582
1906, .				10,256,893	1,243,517
1907, .				9,999,306	1,212,300
1908, .				9,424,325	1,160,128
1909, .				9,299,403	1,134,897
1910, .				8,794,662	1,053,838
1911, .				8,248,158	952,515
1912, .				7,837,948	874,128
1913, .				7,917,302	948,191
1914, .				8,170,335	938,974
1915, .				7,838,705	887,778
1916, .				7,592,394	874,087
1917, .				7,733,200	879,685
1918, .				7,407,812	808,843
				-	

PIPE-LANE RUNS BY THE PRINCIPAL PIPE-LINE COMPANIES IN THE APPALACHIAN OIL-FIELD FROM 1905 TO 1918. (In Barrels of 42 American Gallons.)

1918.	2,349,656	6,267,524	1,258,899	1,422,769	1,660,587	319,786	:	32,087	4,034,951	157,350	3,449,855	4,448,002	25,401,466
1917.	2,523,011	7,144,680	1,467,582	1,378,423	1,893,566	323,805	:	32,466	3,027,836	168,013	3,545,661	3,427,162	24,932,205
1916.	2,577,166	7,737,768	1,276,033	1,315,694	2,076,509	336,453	:	36,228	1,144,752	174,503	3,346,637	2,987,712	23,009,455
1915.	2,695,140	8,638,851	1,300,732	1,323,128	2,063,189	338,585	:	41,340	407,083	185,411	3,265,334	2,871,255	22,860,048
1914.	2,722,518	8,986,601	1,385,119	1,316,004	2,271,638	357,263	:	36,843	479,610	203,857	3,434,261	2,907,334	24,101,048
1913.	2,707,525	10,764,342	1,340,517	1,267,249	2,451,131	335,935	:	36,961	522,553	196,510	3,559,962	2,739,100	25,921,785
1912.	2,939,549	11,499,665	1,456,437	1,243,062	2,081,535	817,718	:	37,014	475,546	182,291	4,084,071	2,021,633	26,338,516
1911.	3,366,961	9,187,952 11,499,665	1,616,886	1,344,203	2,088,531	335,933	:	44,612	468,313	187,825	3,458,023	1,650,593	28,749,832
1910.	3,889,504	11,014,897	1,636,455	1,430,794	2,280,009	348,525	:	43,304	463,526	196,768	4,005,146	1,632,451	26,891,379
1909.	4,337,274	9,997,273 11,014,897	1,675,086	1,531,047	2,459,767	350,824	:	43,676	595,506	216,391	3,762,472	1,566,528	26,535,844
1908.	4,406,257	8,769,986	1,885,944	1,539,169	2,427,475	309,228	:	42,362	693,418	273,713	3,044,284	1,553,681	24,945,517
1907.	4,619,223	8,458,235	2,102,197	1,614,954	2,684,678	307,521	:	42,085	764,023	289,506	2,894,103	1,565,612	25,342,137
1906.	4,863,303	9,568,822	2,267,674	1,709,142	2,771,385	304,372	:	37,389	1,100,779	128,093	2,080,454	2,930,059	27,741,472
1905.	4,988,761	11,074,759	2,428,324	1,721,689	2,040,782	293,716	50,028	36,947	1,210,821	:	4,235,007	:	- 28,080,884 27,411,478 35,342,137 24,945,517 28,585,844 26,581,379 28,749,882 28,749,882 28,785,165 25,791,785 84,101,048 28,860,048 28,609,455 24,932,205 25,401,465
Name of Company.	National Transit,	Eureka,	South-West,	Tidewater,	Producers' and Refiners',	Emery,	United States,	Franklin,	Cumberland,	New York Transit,	Buckeye-Macksburg, .	Other Pipe-Lines,	Total,

a For the last five months of the year the runs of this Company are included in "Other Pipe Lines,"

Total Amount and Value of Crude Petroleum Produced in Ohio from 1889 to 1918.

Year.		District.	South- Ohio I	eastern District.	Mecca-l Distr		Total.		
	Pro- duction.	Value.	Pro- duction.	Value.	Pro- duction.	Value.	Pro- duction.	Value.	
	Barrels.	S	Barrels.	s	Barrels.	8	Barrels.	. 8	
1889	12,153,189	1,822,978	317.037	340,683	1.240	10,334	12,471,466	2,173,995	
1890	15,014,882	4,504,465	1.108,334	1,127,730	1,440	12,000	16,124,656	5,644,195	
1891	17,315,978	5,281,373	422,883	283,332	1,440	12,000	17,740,301	5,576,705	
1892	15,169,507	5,555,832	1,190,302	662,106	3,112	21,101	16,362,921	6,239,039	
1893	13,646,804	6,448,115	2,601,394	1,664,892	1,571	11,335	16,249,769	8,124,342	
1894	13,607,844	6.531.765	3,183,370	2,670,052	940	4.476	16,792,154	9,206,293	
1895	15,850,609	11.372.812	3,693,248	5,018,201	1.376	8,229	19,545,233	16,399,242	
1896	20,575,138	13,723,617	3,365,365	3,966,924	666	2,897	23,941,169	17,693,438	
1897	18,682,677	8,967,685	2,877,193	2,262,193	645	3,120	21,560,515	11,232,998	
1898	16,590,416	10,244,582	2,147,610	1,957,010	682	3,618	18,738,708	12,205,210	
1899	16,377,174	14.718.985	4,764,135	6.243.075	799	4,244	21,142,108	20,966,304	
1900	16,884,358	16,673,304	5,476,089	7,406,734	2,283	11,563	22,362,730	24,091,601	
1901	16,176,293	13,911,612	5,470,850	6,619,342	940	2,617	21,648,083	20,533,571	
1902	15,877,730	14,284,072	5,136,366	6,471,821	135	1,466	21,014,231	20,757,359	
1903	14,893,853	17,351,339	5,585,858	8,881,514	575	1,668	20,480,286	26,234,521	
1904	13,350,060	14,735,129	5,526,146	8,993,803	425	1,583	18,876,631	23,730,515	
1905	11,329,924	10.061,992	5,016,646	6,991,950	90	935	16,346,660	17,054,877	
1906	9,881,184	9,157,641	4,906,399	7,838,387	180	972	14,787,763	16,997,000	
1907	7,993,057	7,425,480	4,214,298	7,343,943	93	465	12,207,448	14,769,888	
1908	6,748,676	6,861,885	4,109,935	7,315,667	186	950	10,858,797	14,178,502	
1909	5,915,357	5,451,497	4,717,069	7,771,555	367	2,325	10,632,793	13,225,377	
1910	5,094,136	4,181,629	4,822,234	6,469,939			9,916,370	10,651,568	
1911	4,535,875	3,888,119	4,281,237	5,591,423			8,817,112	9,479,542	
1912	3,955,897	3,908,809	5,013,110	8,177,189			8,969,007	12,085,998	
1913	3,817,043	5,308,842	4,964,425	12,229,610			8,781,468	17,538,452	
1914	3,727,087	4,435,314	4,809,265	8,937,415			8,536,352	13,372,729	
1915	3,393,833	3,300,833	4,431,493	6,760,660			7,825,326	10,061,493	
1916	3,135,967	4,909,704	4,608,544	11,245,236			7,744,511	16,154,940	
1917	2,910,861	5,631,778	4,839,679	15,472,705			7,750,540	21,104,483	
1918	2,343,164	5,422,803	4,941,841	18,042,394			7,285,005	23,465,197	

Total Amount and Value of Crude Petroleum Produced in West Virginia from 1889 to 1918 inclusive.

	Reg	gular Crude.		Lubric	eating Cr	Crude. Total.					
Year.	Pro- duction.	Value.	Price per Barrel.	Pro- duction.	Value.	Price per Barrel.	Pro- duction.	Value.	Price per Barrel		
	Barrels.	s	S	Barrels.	\$	\$	Barrels.	\$	\$		
1889	520,511	595,730	1.145	23,602	58,097	2.461	544,113	653,827	1.201		
1890							492,578	501,198	1.013		
1891							2,406,218	1,612,826	.67		
1892							3,810,086	2,119,901	.556		
1893	8,433,412	5,398,522	.64	12,000	27,000	2.25	8,445 412	5,425,522	64		
1894	8,563,954	7,182,794	.839	13,670	38,923	2.85	8,577,624	7,221,717	-84		
1895	8,109,782	11,017,651	1.35%	10,343	21,119	2.04	8,120,125	11,038,770	1.36		
1896	10,005,966	11,794,532	1.17%	13,804	35,086	2.54	10,019,770	11,829,618	1.18		
1897	13,078,011	10,282,586	.785	12,034	27,592	2.29	13,090,045	10,310,178	-783		
1898	13,603,136	12,395,858	·911	11,965	30,501	2.55	13,615,101	12,426,359	.913		
1899	13,892,906	17,973,947	1.293	17,724	40,819	2.303	13,910,630	18,014,766	1.295		
1900	16,176,757	21,879,064	1.351	18,918	43,638	2.307	16,195,675	21,922,702	1.353		
1901	14,164,662	17,139,241	1.21	12,464	33,483	2.687	14,177,126	17,172,724	1-211		
1902	13,498,685	17,006,469	1.26	14,660	33,848	2.309	13,513,345	17,040,317	1.261		
1903	12,893,079	20,499,996	1.59	6,316	16,536	2.62	12,899,395	20,516,532	1.59		
1904	12,636,253	20,557,556	1.627	8,433	26,225	3.11	12,644,686	20,583,781	1.628		
1905	11,573,545	16,117,816	1.393	4,565	14,815	3.25	11,578,110	16,132,631	1.393		
1906	10,111,647	16,138,811	1.596	9,288	31,482	3.39	10,120,935	16,170,293	1.598		
1907	9,089,839	15,834,714	1.74	5,457	17,714	3.25	9,095,296	15,852,428	1.743		
1908	9,519,875	16,902,968	1.775	3,301	8,897	2.70	9,523,176	16,911,865	1.776		
1909	10,742,026	17,634,335	1.642	3,066	7,948	2.59	10,745,092	17,642,283	1.642		
1910	11,751,018			2,053	5,748	2.80	11,753,071	15,723,544			
1911	9,792,324		1.302	3,140	9,432	3.00	9,795,464				
1912	12,126,137	19,919,952	1.643	2,825	7,769	2.75	12,128,962	19,927,721	1.643		
1913	11,562,730		2.492	4,569	14,982	3.28	11,567,299	28,828,814	2.492		
1914	9,677,553		1.908	2,480	6,365	2.56	9,680,033	18,468,540			
1915 1916	9,260,914		1.561	3,884	9,765	2.51	9,264,798	14,468,278	1.561		
1916	8,727,930		2.510	3,254	9,844	3.03	8,731,184				
1917	8,377,697		3.252	1,588	6,352	4.00	8,379,285	27,246,960			
1918	7,864,630	31,643,685	4.024	1,998	8,333	4.171	7,866,628	31,652,018	4.024		

EXPORTS OF CRUDE PETROLEUM AND PETROLEUM PRODUCTS FROM THE UNITED STATES, IN GALLONS (AMERICAN), FOR THE FISCAL YEARS 1903 TO 1918, EACH YEAR ENDING JUNE 30TH. (Compiled by the Bureau of Statistics of the United States Treasury Department.)

	piled by th		1				-	<u></u>
COUNTRIES.	1903.	1904.	1905.	1906.	1907.	1908.	1909.	1910.
CRUDE, Europe—					200.0			
Belgium, France, Germany, Netherlands,	82,192,041 6,338,191	66,212,481 3,990,063 1,266,406	47,015,325 5,669,934 774,085	55,103,511 6,543,989	897,370 47,777,692 4,936,082	40,555,219 6,485,413	201,107 33,168,985	13,087,508 · · ·
Spain, United Kingdom, Other countries,	11,095,516 17,769,325 8,166	8,066,482 12,021,692 100	11,822,756 14,075,577 529	13,490,077 19,131,352 1,250	8,603,703 12,660,797 150	9,526,563 8,934,223 2,470	10,038,730 24,590,204 511	9,691,256
Total,	117,403,239	91,557,224	79,358,206	94,270,179	74,875,794	65,503,940	67,999,537	22,778,868
Mexico, Cuba,	9,859,154 5,119,813	10,938,441 6,212,648	14,036,517 7,440,234	14,366,495 6,266,626	19,992,434 5,385,898	17,523,440 5,040,720	27,554,581 5,493,314	41,202,786 4,713,586
Canada, Panama,			22,220,665	23,882,943 27,963	22,571,811 3,398,100	28,577,508 5,562,745	35,366,004 13,250,620	89,222,019 26,597,900
Porto Rico, Other countries,	2,505,014	a5,865,728	3,073	45,192	5,305,767	906,405	1,899,204	4,004,453
Total, .	17,483,981	23,016,790	43,700,489	44,561,256	53,255,910	57,610,818	83,563,723	115,740,744
South America, . Japan,	4,950	2,906	315	850,180 7,000	23,200 1,075 20,833	3,365,728 8,742,789 300	10,182,832 8,102,423 6,794	80,353,669 30,704
Total crude, .	134,892,170	114,576,920	123,059,010	139,688,615	128,175,737	135,223,575	169,855,309	168,903,985
REFINED.								
Naphthas. Europe— France, Germany,	5,550,675 1,866,357	7,147,327	8,980,020 3,258,042	8,417,101 3,782,176	5,623,747 492,865	10,485,796 2,074	23,553,067 750,000	6,583,437 11,394,253
Netherlands, Sweden, United Kingdom, Other countries,	2,376,877 295,713	5,942,545 6291,124	268,354 11,806,289 2,393,251	259,648 12,888,828 1,884,941	336,045 7,222,433 3,016,619	1,267,611 6,843,892 2,701,661	378,558 16,148,285 4,623,663	522,680 16,924,159 12,419,372
Total,	10,089,622	13,380,996	26,705,956	27,232,694	16,691,709	21,301,034	45,453,573	47,843,901
North America, West Indies, South America,	1,642,869 23,231 292,066 913,336 178,104	2,198,312 34,601 298,769 794,264 203,179	1,645,855 32,042 502,955 1,572,965 356,882	1,980,814 80,338 1,095,499 1,664,071 703,278	4,770,891 131,825 1,934,204 2,214,135 614,290	7,994,179 132,171 2,499,971 3,588,315 726,700	8,704,588 310,241 3,690,656 4,602,975 1,069,234	17,320,657 320,160 5,785,161 5,210,862 1,170,182
Total,	3,049,606	3,529,125	4,110,699	5,524,000	9,665,345	14,941,336	18,377,694	29,807,022
Total Naphthas,	13,139,228	16,910,121	30,816,655	82,756,694	26,357,054	36,242,370	63,831,267	77,650,923
Illuminating Oil. Europe— Belgium, Denmark, France, Germany, Italy, Netherlands, Sweden and Nor-	44,141,816 17,566,033 5,326,633 111,336,427 24,175,999 116,817,141	38,569.610 22,162,981 3,843,527 113,069,001 12,736,187 111,328,359	89,526,415 15,550,986 9,875,589 126,577,304 23,048,026 110,037,453	43,478,987 18,120,251 22,739,414 110,336,514 28,979,309 123,208,276	47,942,197 16,123,410 32,632,548 120,183,398 22,627,583 113,779,776	48,597,412 17,873,509 52,752,810 151,802,286 22,926,445 126,335,611	54,429,995 20,985,608 64,534,115 131,299,633 23,355,053 134,656,827	41,287,412 20,238,497 46,924,343 151,890,625 26,057,918 121,808,987
way, United Kingdom, Portugal, Other countries,	24,914,630 149,281,493 3,069,654 2,858,717	28,588,783 165,248,727 1,466,082 1,417,570	25,447,181 174,057,928 4,482,064 1,336,875	25,626,562 190,383,239 6,021,243 3,569,867	29,799,154 182,328,955 5,265,000 1,395,847	37,738,705 206,875,262 7,759,171 4,002,069	43,186,026 223,313,293 5,999,563 8,182,583	37,187,417 194,226,610 5,751,226 4,191,054
Total,	499,488,543	498,430,827	529,939,821	572,463,662	572,077,868	676,663,280	704,942,696	649,564,089
North America— British North America, Central America, Mexico, West Indies,	18,485,915 1,057,131 342,000	20,085,691 1,331,845 409,266	18,767,128 1,462,787 461,266	11,263,304 2,014,071 2,095,939	10,088,253 2,014,242 2,495,070	6,196,631 2,424,129 764,067	13,824,783 2,317,303 511,276	10,201,902 2,590,238 740,615
British, Other W. Indies, Other countries,	2,891,930 2,723,404 622,370	2,488,025 2,912,099 683,418	2,538,784 8,728,017 709,500	2,679,322 2,901,690 573,702	2,878,322 3,264,340 512,331	2,777,266 2,885,350 653,375	2,859,903 2,143,867 683,574	3,002,877 3,447,741 669,078
								20,651,946

a Of this amount, 5.862,148 gallons was exported to Canada. b Of this amount, 284.302 gallons was exported to Sweden.

EXPORTS OF CRUDE PETROLEUM AND PETROLEUM PRODUCTS-continued.

			,				1 101#	1 2020
COUPTRIES.	1911.	1912.	1913.	1914.	1915.	1916.	1917.	1918.
CRUDE.								
Europe-								
Belgium,	21,843,880	2,268 36,993,936	5,502 24,531,864	10,284,498	721,434	6,585,978	331,884	::
Germany,	17,500	11,550	9,996	10,202,200	132,202	0,000,010	11	
Netherlands,		1						
Spain	11,616,697	9,431,562	12,902,484	11,455,290	6,720,168	2,498,916	2,462,124	3,889,074
United Kingdom,	220	4,068,288	1,116,738		4 101 950	1,776,474	318,822	1,035,972
Other countries,		1,000,020	19,992		4,181,352			
Total,	33,478,297	51,507,624	38,586,576	24,051,552	11,622,954	10,861,368	3,112,830	4,925,046
North America-						W 0 W 0 100	0.004.480	0.100.000
Mexico,	24,398,337	22,752,576	16,138,920	9,207,534	10,132,668	7,972,482 13,137,726	2,004,450	2,192,778 8,593,578
Cuba	5,228,400 52,260,863	4,593,288	5,361,552 124,720,050	8,178,912	9,837,198 109,096,848	124,599,678	11,030,502 139,832,952	184,598,442
Dominion of Canada, Panama,	38,958,000	4,593,288 76,324,752 28,084,896	4,494	63,356,244 126	2,327,934	462	1,752,660	101,000,112
Porto Rico,	00,000,000	20,002,000					-,,	
Other Countries,	3,052,568	1,946,112	17,598					
Total	123,898,186	133,701,624	146,242,614	80,742,816	131,394,648	145,710,348	154,620,564	195,384,798
South America,	27,794,095	22,839,348	10,717,434	7,270,956	1,368,780	2,312,688	2,362,290	18,438
Japan.		1						••
All other countries,	20,183	61,782	96,306	12,670,224	13,876,674	13,143,480	12,025,524	5,500,740
Total crude,	185,190,761	208,110,378	195,642,930	124,738,548	158,263,056	172,027,884	172,121,208	205,829,022
REFINED.								
Gasoline.								
Europe-								
Belgium,				2,688,528 32,367,031				
France,			3,494,604	32,367,031	14,256,497	44,405,796	56,066,313	104,667,824
Germany,			1,942,746	3,752,361	3,651,600	8,241,455	30,686,430	49,603,064
Italy, . Netherlands,	::	::	4,007,592	7,164,733 5,513,450	535,911	153,290	1,106,642	
United Kingdom,			6,049,646	36,023,611	18,928,206	45,530,888	54,574,416	121,294,920
Other countries,			2,048,357	7,504,190	5,619,013	10,655,903	5,752,850	5,568,429
Total,			17,542,945	95,014,904	43,091,227	108,987,332	148,186,651	281,134,237
North America,			51,932,234					-
Canada,				33,457,063	33,874,220	25,312,456	27,647,086	26,093,644
South America,			8,652,143					
Argentina,				11,785,439	10,348,542	2,579,281	4,398,606 6,990,302	1,870,540
Brazil,			1,614,794	3,221,967	7,593,380	7,470,287	6,990,302	3,746,373
Asia and Oceania,			1,956,801			**	**	• •
British Oceania,				6,519,747	8,163,752	9,237,065	15,655,165	18,818,834
Other countries,				12,670,918	9,491,808	14,341,841	21,933,681	20,303,536
Total Gasoline,			81,698,917	162,670,038	112,562,929	167,928,262	224,811,491	351,967,164
Naphthas.								
Europe -								
France,	8,570,396	25,026,916	16,491,593					
Germany,	7,668,059	15,317,517	12,926,229		**			
United Kingdom,	702,010 28,332,440	1,283,881 26,820,738	1,471,525 13,426,820					
Other countries,	20,487,537	30,877,612	22,046,570	::	::			::
Total,	65,760,442	99,926,644	66,362,737					
North America,	24,173,133	35,213,601						
West Indies,	539,065	856,510	4,118,900 265,424	::	• •	• •		• •
South America,	539,065 11,047,387	18,933,132	15,360,440	::	::		::	
Asia and Oceania,	8,339,291	13,707,125	15,360,440 11,766,558				::	
Africa,	2,138,942	2,403,118	3,947,513					
Total,	46,237,818	71,113,486	35,458,835					
Total Naphthas,	111,998,260	171,040,150	101,821,572	47,023,617	169,046,152	187,942,021	191,067,353	207,401,691
Illuminating Oil.								
Europe-								
Belgium,	51,194,876	47,032,277	58,881,411	129,109,083				
Denmark,	23,494,756	29,966,403 37,702,251	30,104,209	34,449,970	28,583,368	32,439,735	8,818,250	4,917,138
France,	45,322,937	37,702,251	52,953,474	63,140,502 39,358,058	77,630,112	92,112,121	73,948,069	78,491,864
Italy,	106,405,766 23,915,541	92,289,677	103,983,882	39,358,058	20 202 00*	97 500 490	91 197 110	25,952,679
Netherlands,	102,904,032	30,469,655 112,747,606	21,182,834 134,204,916	31,688,719	30,398,605 60,078,821	37,522,438 55,816,443 27,762,077	31,137,116	20,902,679
Sweden and Norway.	43,055,097	39,681,488	43.376.319	25,604,742	26,316,321	27.762.077	17,796,759 11,439,719	9,454,014
United Kingdom,	164,599,861	166,215,650 6,710,191	169,288,659	137,593,350 25,604,742 156,754,206	161,901,460	151,903,144	171,313,137	9,454,014 163,549,730
Portugal, Other countries,	3,958,728	6,710,191	6,640,313					
Total.	3,952,915	7,180,070	5,633,149	36,695,402	46,868,634	59,049,392	36,686,214	25,379,863
	568,804,509	569,995,268	626,249,166	654,394,032	431,777,321	456,605,350	351,139,264	307,745,288
North America— British North America.	11 057 400	1 M 00 M M 7						
Central America,	11,257,460 3,413,245	15,605,516	18,226,258	7,898,165	6,292,171	9,736,254	17,395,638	6,036,108
Mexico,	200,252	2,494,184 165,396	4,086,746 1,225,289					
Cuba,		100,080	1,220,289	136,654	242,761	1,448,875	1,082,739	5,783,038
West Indies, British,				6,787,871	6,024,079	6,506,134	6,913,092	5,046,925
MITTIGO	3,164,059	3,538,767	3,184,152					
Other W Indian								
Other W. Indies.	4,031,921	2,960,860	5,318,112					
Other W. Indies, Other countries,	4,031,921 836,597 22,903,533	2,960,860 911,203 25,675,926	5,318,112 1,004,131 33,044,688	14,822,690	12,559,011	17,691,263	25,391,469	16,866,071

EXPORTS OF CRUDE PETROLEUM AND PETROLEUM PRODUCTS-continued.

COUNTRIES.	1903.	1904.	1905.	1906.	1907.	1908.	1909.	1910.
South America— Argentina, Brazil, Chite, Uruguay, Venezuela, Other countries,	12,107,291 20,116,287 4,679,976 3,027,675 825,059 3,026,178	12,216,938 19,403,726 5,756,672 3,185,700 1,263,622 3,772,257	15,818,832 21,389,827 5,945,330 2,918,600 1,259,776 3,391,885	14,430,159 24,198,146 7,263,136 4,286,600 1,286,512 3,520,193	14,900,929 24,528,640 5,842,470 4,875,966 1,422,441 3,510,906	18,532,187 24,359,423 6,250,448 5,158,182 1,207,665 3,557,761	16,384,837 27,999,696 8,264,431 5,154,920 1,372,075 3,503,333	18,490,512 29,874,870 8,059,982 7,009,158 1,444,847 3,546,848
Total,	43,782,466	45,598,915	50,724,250	54,934,746	55,081,352	59,065,666	62,679,292	68,426,217
Asia— China, Hong Kong, East Indies— British, Dutch, Other E. Indian	19,321,930 16,971,990 10,130,090 9,210,520 1,327,720 32,547,509	40,614,179 22,308,570 9,667,103 10,924,890 3,872,450	89,368,014 18,660,090 24,853,070 9,798,770 1,242,000	54,376,377 5,561,590 38,204,743 12,039,360 42,787,890	77,913,487 12,048,815 37,837,841 13,475,350 2,441,190	103,737,770 11,107,670 39,173,434 11,786,410 5,331,150	87,006,468 10,370,460 42,949,022 16,140,190 8,757,552	65,817,980 12,692,037 87,545,823 12,572,121 4,707,640
Japan, Other Asiatic,	849,415	46,007,530 918,574	26,824,694 4,194,710	11,923,490	43,810,870 8,775,675	60,540,424 7,973,490	67,707,658 5,610,450	58,067,925 11,596,113
Total,	90,359,174	134,313,296	174,941,348	164,893,450	196,303,228	239,650,348	238,541,800	202,999,639
Oceania— British Australasia Hawaiian Islands,		18,212,764	21,633,821	20,618,140	21,621,640	22,129,092	26,776,434	26,341,385
Philippine Islands Other Oceanian,	2,803,101 12,435	3,294,020 11,056	7,358,810 4,770	1,641,178 1,370	6,141,490 4,410	10,097,393 1,285	8,997,610 1,070	6,265,167 121,520
Total,	25,769,124	21,517,840	28,997,401	22,260,688	27,767,540	32,227,770	35,775,114	32,728,072
Africa— British Africa Other Africa,	12,287,696 1,997,448	10,609,429 3,186,435	11,621,470 3,990,181	13,477,323 14,803,313	9,976,024 12,070,862	10,966,114 7,451,905	8,484,285 7,778,563	18,135,570 12,522,003
Total,	14,285,144	13,795,864	15,611,651	28,280,636	22,046,886	18,418,019	16,262,848	30,657,573
Total Illuminating,	699,807,201	741,567,086	822,881,953	864,361,210	894,529,432	1,041,725,901	1,080,542,456	1,005,027,536
Lubricating Oil, Europe— Belgium, France, Germany, Italy, Netherlands, United Kingdom, Other countries,	5,431,086 8,622,352 11,670,529 2,925,126 6,161,447 34,854,074 2,740,415	4,473,379 6,793,879 11,421,404 2,961,857 5,424,718 33,890,901 2,864,739	6,212,754 8,755,856 12,385,112 3,528,671 6,569,410 35,571,115 3,514,778	12,719,017 19,007,626 19,229,818 4,974,497 9,485,260 46,245,278 5,736,974	10,582,303 15,241,696 19,591,795 6,139,766 8,808,058 42,141,248 5,648,556	9,706,311 19,943,853 22,153,084 5,845,997 9,650,719 50,427,085 6,936,297	9,853,648 18,581,934 19,708,146 7,656,884 8,372,364 42,000,598 6,868,299	10,671,107 20,653,620 20,583,022 7,606,839 9,571,203 54,748,608 7,986,759
Total,	72,405,029	67,830,877	76,537,696	117,398,470	108,153,422	124,668,346	113,041,873	131,771,158
North America, West Indies, South America, Asia and Oceania Africa,	2,606,388 616,721 3,115,266 12,569,338 2,005,515	2,709,577 830,913 3,470,324 11,864,610 2,103,829	2,603,403 786,106 3,621,853 11,798,775 2,009,363	3,244,991 941,191 4,840,251 16,622,725 3,063,074	4,844,831 1,753,262 5,402,478 14,840,665 2,145,568	4,287,590 1,240,239 6,057,608 20,203,987 3,306,130	4,537,812 1,278,500 6,742,209 15,583,310 3,070,567	6,095,575 1,380,979 7,494,903 17,047,643 6,640,019
Total,	20,913,228	20,979,253	20,819,500	28,712,232	27,986,804	35,095,554	31,212,398	38,659,119
Total Lubricating,	93,318,257	88,810,130	97,357,196	146,110,702	136,140,226	159,763,900	144,254,271	170,430,277
RESIDUUM (Barrels) Europe, North America, All other countries,	532,880 9,654 359	511,779 24,131 1,245	1,101,804 59,768 3,889	1,688,741 95,451 2,280	63,650,768 1,323,710 253,531	65,979,758 4,467,937 134,127	92,070,389 10,962,529 155,115	112,792,362 10,742,492 520,409
Total Residuum.	542,893	537,155	1,165,461	1,786,472	65,228,009	70,581,822	103,188,033	124,055,263

Note.—The quantities given under "other countries" may include the amount exported to the countries specified in the table against which, in any one year, no figures are given.

EXPORTS OF CRUDE PETROLEUM AND PETROLEUM PRODUCTS-continued.

EXP	ORTS OF CR	UDE PETRO	LEUM AND	FETROLEU	1 110000			
COUNTRIES.	1911.	1912.	1913.	1914.	1915.	1916.	1917.	1918.
South America—								
Argentina,	15,723,182	28,449,374	21,367,616	13,601,695 27,360,874	15,408,268 34,734,254	12,587,302 30,756,971	13,064,881 30,817,597	7,739,534 12,406,067
Brazil,	30,846,695 7,123,137	37,491,101 7,361,898	32,828,176 7,961,224	7,809,919	5,093,957	6,465,611	6,757,639	5,640,956
Uruguay,	6,140,675	6,675,489	8,561,419					
Venezuela,	1,449,897	1,511,255	1,552,294	9,923,599	11,970,999	11,385,498	9,184,554	5,762,376
Other countries,	3,270,171	2,961,441 84,450,558	2,790,195 75,060,924	58,696,087	67,207,478	61,195,382	59,824,671	31,548,933
Total,	64,553,757	84,490,998	13,060,324	00,000,001				- 01,010,000
Asia— China,	107,167,449	68,164,997	79,015,610	91,430,759 28,557,294	84,866,476 81,142,291 14,467,706	85,689,334	68,949,092	43,458,543
British India,				28,557,294	31,142,291	49,802,870	29,485,437	8,170,457
Hong Kong, East Indies—	12,074,776	14,794,710	7,767,090	26,586,208	14,467,706	21,674,231	14,090,907	8,479,016
British,	51,735,360	57,390,564	36,171,967					
Dutch, Other E. Indian, .	19,235,260	14,370,190	36,171,967 13,417,693	12,886,767	11,269,844	11,342,660	11,702,690	2,365,000
Japan,	6,185,050 57,750,354	7,246,805 109,215,587	4,700,340 85,399,913	107,818,222	61,208,219	44,223,949	20,488,540	16,219,296
Other Asiatio.	19,887,195	15,101,190	22,891,700	201,010,020	01,000,210			
Total,	274,035,444	286,284,043	249,364,313	267,279,250	202,954,536	212,733,044	144,716,666	78,692,312
Oceania-								
British Oceania,	29,478,944 9,887,437	32,077,747 14,054,707	25,635,287 13,073,752	29,097,258	36,797,957	27,587,720	19,990,057	18,328,887 6,495,910
Philippine Islands, . Other Oceanian,	9,887,437	14,054,707	13,073,752	12,906,403	8,524,833	8,539,700	6,252,140	0,490,910
Total,	39,383,465	46,150,871	38,753,943	42,003,661	45,322,790	36,127,420	26,242,197	24,824,797
Africa—	00,000,900	10,100,011	20,190,030	22,000,002				
British Africa,	16,604,729	14,961,057	14,449,160	15,311,124	14,831,586	17,657,838	7,146,088	10,761,375
Other Africa,	36,025,605	16,532,125	11,972,103					
Total,	52,630,334	31,493,182	26,421,263	15,311,124	14,831,586	17,657,839	7,146,088	10,761,375
Other countries,				57,942,409	62,305,925	52,678,107	43,696,132	20,671,039
Total Illuminating,	1,022,311,042	1,044,049,848	1,048,894,297	1,010,449,253	836,958,665	854,688,404	658,156,487	491,109,815
Lubricating Oil.								
Europe— Belgium,	10,229,815	11,806,155	13,782,639	8,925,907				
France,	19,449,734	25,575,537	26,136,545	20,637,262	38,744,744	56,539,190	71,687,467	43,886,076
Germany,	20,450,031	24,308,176	26,418,269	10.733.165				10 100 000
Italy,	8,323,598 10,488,285	9,283,969 11,396,618	7,637,394 12,174,926	10,745,072 14,219,051	23,200,173 6,469,414	17,019,194 3,596,943		17,137,330 7,500
United Kingdom,	53,573,129	62,886,561	61,412,394	63,411,439 13,443,281	87,672,667	95,951,712	111,647,001	114,043,663
Other countries,	9,026,568	11,189,030	13,243,346			18,837,245	9,117,264	7,419,966
Total,	131,541,160	156,446,046	160,805,513	142,115,177	185,115,536	191,944,284	213,053,174	182,494,535
North America— Canada,				0.040.505	F 57 F 400	F F00 F00	7 745 710	7,009,174
Mexico.				6,348,537 694,436	5,715,496 745,739	5,560,526 619,608		894,576
Cuba,				1,566,116	1,888,835	2,857,169	3,352,880	3,320,172
Total,	6,095,575	7,587,478	9,846,385	8,609,089	8,350,070	9,037,303	11,742,794	11,223,922
West Indies,	1,505,270	1,717,456	1,881,707					
South America— Argentina,				3,093,143	5,073,168	6,086,546	5,770,002	5,477,823
Brazil,				2,767,220	3,898,928	3,674,350		3,326,766
Chile,				1,533,375	2,037,617	2,696,410	2,556,557	3,847,413
Total,	7,843,115	10,162.069	11,504,006	7,393,738	11,009,713	12,457,306	13,160,176	12,652,002
Asia and Oceania,	18,752,639	20,859,871	23,248,022	9740 900	2 700 000	2 070 7	1001000	8,348,113
Oceania				3,149,380	3,198,906	3,358,197	4,264,920	0,040,113
British East Indies, .				10,818,024	11,901,180	16,498,674	13,308,716	12,483,183
British Oceania,				6,863,340	6,364,060	9,410,414	6,725,247	12,075,669
Total,	0.000.000			17,681,364	18,265,240	25,909,088	24,298,883	32,906,965
Africa,	6,936,056	5,352,277	6,385,866	2,060,604	2,634,415	4,142,524	4,360,474	3,943,573
Other countries,				10,638,218	11,104,845	13,957,237		14,096,256
Total Lubricating,	173,642,495	202,125,197	213,671,499	191,647,570		260,805,939		257,317,253
Gas and Fuel Oil.								
Europe,			152,327,387 100,101,349					
North America,	::		100,101,349					
Asia,	::		66,883,200			**		
Oceania,			38,213					
Total Gas and Fuel Oil.			1,179,716					
			320,529,925	634,298,844	799,589,047	957,602,259	1,123,473,047	1,200,750,319
RESIDUUM.	102,430,883	111 201 504	7.10.5==					
North America.	15,708,381	111,321,764 30,443,892	146,037 2,169,607					• •
All other countries, .	5,258,924	26,573,822	25,197,924					
Total Residuum,	123,398,188	168,339,478	27,513,568	69,209,777	12,627,162	6,487,578	1,051,113	244,474
					,	,,. 70		

CONSUMPTION OF FUEL OIL BY THE RAILROADS OF THE UNITED STATES, 1907 TO 1918.

Year.	Quantity consumed in Barrels of 42 U.S.A. Gallons.	Length of line in Miles operated by the use of Fuel Oil. a	Estimated Mileage covered by Oil-burning Engines.	Average Miles per Barrel of Oil consumed.
1907	. 18,849,803	13,573	74,079,726	3.93
1908,	. 16,870,882	15,474	64,279,509	3.81
1909, .	. 19,905,335	17,676	72,918,118	3.66
1910, .	. 23,817,346	22,709	89,107,883	3.74
1911, .	. 29,748,845	30,039	109,680,976	3.69
1912, .	. 33,605,598	28,451	121,393,228	3.61
1913, .	. 33,004,815	29,145	118,672,162	3.60
1914, .	. 31,093,266	29,595	118,737,469	3.82
1915, .	32,830,187	30,776	124,255,525	3.78
1916, .	. 38,208,516	31,980	140,434,566	3.68
1917, .	42,238,565	33,109	148,825,340	3.52
1918, .	. 36,713,667	35,211	128,528,039	3.50

a Some of these lines also used coal.

RUSSIA.

PRODUCTION OF CRUDE OIL IN THE BAKU FIELD.

Field.				Poo	ds.			
Pielu.	1905.	1906.	1907.	1908.	1909.	1910.	1911.	1912.
Sabuntchi,		157,000,000 18	84,000,000 19 89,600,000 7	70,300,000 98,800,000 78,300,000 19,600,000	72,900,000 207,000,000 87,600,000 122,800,000 2,000,000	68,400,000 195,000,000 96,100,000 118,700,000 10,700,000	176,000,000 83,100,000 102,500,000	170,400,000 78,800,000 104,600,000
Total, .	414,762,000	448,000,000 47	76,200,000 46	37,000,000	492,300,000	488,900,000	445,300,000	451,300,000
Field.	1913.	1914.	1915.	193	16.	1917.	1918.	1919.
Balakhani, Sabuntchi, Romani, . Bibi-Eibat, Surakhani,	65,700,000 160,300,000 70,500,000 93,300,000 40,200,000	143,800,000 53,700,000 72,100,000	143,100,000 53,700,000 79,200,000	329,856	103 48 60	,087,400 ,042,598 ,914,101	25,526,556 43,992,327 22,416,181 29,268,928 49,350,331	30,871,863 ,57,244,465 36,667,676 37,359,198 48,328,950
Total,	430,000,000	388,500,000	403,400,000	426,454	,312 358	842,085	70,554,323	210,472,152

PRODUCTION OF CRUDE PETROLEUM IN RUSSIA.

Year.	Quantity. Poods.	Year.	Quantity. Poods.
1905, .	. 457,819,052	1912, .	. 566,600,000
1906, .	. a 490,614,603	1913, .	. 523,410,191
1907, .	. 515,216,612	1914, .	. 558,280,944
1908, .	. b 518,013,116	1915, .	. 571,005,357
1909, .	. 549,533,015	1916, .	d606,433,246
1910, .	. c585,903,660	1917, .	. e 583,000,000
1911, .	. 551,310,151	1918, .	. e 337,000,000

- a Includes 4,721,000 poods produced in Bereki and Tchimion oil-fields.
- b Includes 611,221 poods produced in Bereki and Tchimion oil-fields.
 b Includes 611,221 poods produced in Surakhani.
 c Includes 10,613,909 poods produced in Surakhani, 1,392,306 poods produced in Sviatoi, 610,500 poods produced in Ferghana, and 91,575 poods produced in Taman.
 d Estimated in part.
 e Estimated.

TGTST SIST. 1918 "

		Balakhani.	ani.	Sabuntchi.	tchi.	Romani.	· ·	Bibi-Eibat.	Gibat.	Total.	.1.
Condition of Wells.		1915.	1916.	1915.	1916.	1915.	1916.	1915.	1916.	1915.	1916.
Completed,		45	:	59	:	20	:	17	:	138	:
Producing,		1,055	1,063	1,339	1,314	284	285	297	316	2,975	2,978
Trial pumping,		9	೯೦	9	7	4	ಣ	ಣ	22	19	15
Being drilled,		55	37	89	75	65	09	43	99	231	230
Being drilled deeper,		19	37	59	89	00	45	19	42	75	192
Jeaning out and repairing,		42	61	75	12	52	18	20	9	219	38
standing idle,		418	477	867	896	310	338	253	253	1,848	2,036
Rigs up, ready for drilling,		98	63	63	69	14	13	14	11	149	146
New wells sunk during year,		38	:	65	:	42	:	14	:	159	:
length of wells drilled, in feet,		76,090	3,603	122,458	2,807	81,410	5,140	53,711	3,204	333,669	21,754
	-	-	-	-	_				_		

a Complete details for 1916 are not available.

PRODUCTION OF CRUDE OIL BY FOUNTAINS IN THE GROZNI FIELD.

1899.			8,094,822 poods.	1909.			6,035,564 poods.
	•						
1900,			6,685,117 ,,	1910,			15,950,625 ,,
1901,			8,086,681 ,,	1911,			3,708,086 .,
1902,			16,025,478 ,,	1912,			109,920
1903.			10,718,761	1913,			5.015.760
1906.			8,331,691 ,,	1914.			19 671 740
1907.			5 979 950	1915.		•	1,781,062
1000			14 916 015	1010,			1,781,002 ,,

PRODUCTION OF CRUDE OIL IN THE GROZNI FIELD.

Year.	Poods.	Year.	Poods.	Year.	Poods.
1896	17,200,151	1904	39,797,000	1912	65,400,000
1897	27,568,794	1905	41,328,000	1913	73,659,265
1898	17,716,899	1906	38,373,603	1914	98,445,187
1899	25,194,566	1907	39,214,612	1915	88,159,052
1900	30,687,948	1908	52,058,895	1916	a 102,731,246
1901	34,852,271	1909	57,033,015	1917	b 123,000,000
1902	34,072,271	1910	74,048,358	1918	b 110,000,000
1903	32,772,271	1911	75,189,591		,,

a Estimated in part. b Estimated.

PARTICULARS OF THE WELLS IN THE GROZNI FIELD.

Year.	Total number of Wells.	Producing Dec. 31.	Boring and deepening Dec. 31.	Average depth of Wells in feet.	Total sum of depth, in feet, of producing Wells.	Total length, in feet, of Wells drilled in the year.
1907	271	205	45		185,346	1.
1908	287	172	51	1348-2	203,574	
1909	320	182	58	1458-1	250,831	82,537
1910	343	234	67	1557.0		87,836
1911	358	195	61	1670.0		72,933
1912	402	264	71	1752.0		119,165
1913	554	352	116	1798-0		201,867
1914	665	435	123	1885.0		275,814
1915						178,143
1916						151,732

AUSTRIA.

PRODUCTION OF CRUDE PETROLEUM IN GALICIA FROM 1886 TO 1018

FRODUCTION (OF CRUDE PETROLEU.	m IN GALICIA F	RUM 1000 TO 1918.
Year.	Production (in Metre Centners).	Year.	Production (in Metre Centners).
1886,	425,387 478,176 648,824 716,595 916,504 877,174 898,713 963,312 1,320,000	1903	7,279,710 8,271,167 8,017,964 7,604,432 11,759,740 17,540,220 20,767,400 17,625,600 14,629,400
1895,	2,148,100 3,397,650 3,096,263 3,231,420 3,216,810 3,263,340 4,522,000 5,760,600	1912,	11,870,070 10,872,860 a 7,000,000 5,783,880 8,986,700 8,296,290 7,776,400

a Estimated.

GALICIAN PRODUCTION IN 1917 AND 1918.

Locality.							1917.	1918.	
Vestern Galicia :							Metric Tons.	Metric Tons.	
Potok, .						. 1)			
Rogi,		٠	٠			.	a 120,000	a 100,000	
Rowne, .						. 1	a 120,000	a 100,000	
						.			
Tarnawa-Wielop	ole-2	agorz	· ·		Tille				
Kobylanka, Kry	g, Z	alawı	e, Lij	pinki,	TTDU	sza,			
and other loca	lities	, .	٠						
D. C. Hain									
Eastern Galicia :-							403,212	321,750	
Tustanowice,		•					247,926	297,400	
Boryslaw, .			•	•	•				
Schodnica, .			•						
Uryez,					•		51,929	58,490	
Mraznica,			•	•	•		6,562		
Other localities,	•	•	•				-,002		

a Estimated.

IMPORTS AND EXPORTS OF PETROLEUM INTO AND FROM AUSTRIA-HUNGARY IN METRIC TONS.

		19	007.	19	08.	1909.	
Crude petroleum, Ozokerite,	er oils,	Imports. 2,717 16,079 8 313 18,342	Exports. 141,572 63,250 12,637 14,737 8,250	Imports. 1,868 16,268 8 357 3,114	Exports. 234,160 111,060 25,597 28,666 6,250	Imports. 1,761 19,614 10 507	Exports. 290,915 130,862 32,528 38,042 51,558
Total,		37,459	240,446	21,615	405,733	21,892	543,905

	1910.		1911.		19	12.	1913.	
Illuminating oils, . Lubricating and other oils, Benzine, . Paraffin, . Crude petroleum, . Ozokerite, . Ceresin, .	Imports. 1,460 15,358 40 455 18,967 36,280	Exports. 266,739 139,071 39,320 44,432 5,472 495,034	Imports. 1,517 18,213 10 631 19,020 39,391	Exports. 265,378 91,065 41,904 37,940 610	Imports. 1,377 19,687 89 546 17,873 150 39	Exports. 383,183 155,583 68,698 51,594 1,660 2,525 1,712 664,955	Imports. 1,868 27,037 2,683 300 19,134 146 16	Exports 285,445 155,907 49,773 43,101 1,112 2,275 1,550 539,163

DELIVERIES, IN METRIC TONS, OF GALICIAN PETROLEUM TO REFINERIES, 1907 TO 1910.

	1907.	1908.	1909.	1910.
Delivered to Refineries—				
In Galicia and Bukowina, .	281,344	457,020	451,290	362,160
In the rest of Austria,	422,829	540,820	672,970	547,950
In Hungary,	272,995	338,720	384,090	319,380
To the state refinery in Drohobycz,				208,760
Total,	977,168	1,336,560	1,508,350	1,438,250
Exported,		1	41,920	3,280
Used as fuel,			120,000	97,430
Left in store.			406,470	
Delivered to state installation at				
Kolpen and Modryczu,				819,700
Total,		***	2,076,740	2,358,660

BUKOWINA.

No statistics relating to the small yield of crude petroleum in the Bukowina appear to be available.

EASTERN ARCHIPELAGO.

According to the "Mineral Resources of the United States," the production of petroleum in Sumatra, Java, and Borneo up to 1918 was as follows:—

	Year.			Sumatra.	Java.	Borneo.	Total.
				Metric Tons.	Metric Tons.	Metric Tons.	Metric Tons.
1900,				a 158,467	83,867	59,352	301,686
1901.				a 357,665	88,597	85,554	531,816
1902,				186,655	54,455	84,232	325,342
1903.				563,988	91,568	105,102	760,658
1904,				542,936	110,053	215,109	868,098
1905.			.	513,630	110,711	439,487	1,063,828
1906.				602,501	111,378	387,455	1,101,334
1907.				713,841	142,983	489,151	1,345,975
1908,		Ċ		738,588	137,013	511,049	1,386,650
1909,	·			922,894	140,351	411,506	1,474,751
1910,	·			719,740	142,503	633,472	1,495,715
1911.		•		683,523	172,438	814,707	1,670,668
1912.	:	•	•	621,481	184,989	671,662	1,478,132
1913,	•	•		529,947	207,135	797,059	b 1,534,223
1914,	•	•	•	475,423	226,590	d 931,903	c 1,634,403
1915,			•	491.611	256,838	e 960,896	f 1,710,445
1916,		•		526,080	243,442	a.1.047.462	h 1,820,247
	•					i 946,737	j 1,778,495
1917,				583,384	246,126		
1918,				519,989	241,212	k 1,072,140	11,836,914

- a Estimated.
- b Includes 82 metric tons produced in Ceram.
- c Includes 487 metric tons produced in Ceram.
- d Includes 65,185 metric tons produced in British Borneo.
- e Includes 67,000 metric tons produced in British Borneo.
- f Includes 1100 metric tons produced in Ceram.
- g Includes 90,067 metric tons produced in British Borneo.
- h Includes 2363 metric tons produced in Ceram.
- i Includes 77,614 metric tons produced in British Borneo.
- j Includes 2248 metric tons produced in Ceram.
- k Includes 72,714 metric tons produced in British Borneo.
- 1 Includes 3574 metric tons produced in Ceram.

RUMANIA.

The following figures, extracted from the report of the Rumanian Minister of Agriculture and Commerce, give the production of crude oil in Rumania from 1890 to 1919:—

Year.	Quantity in Metric Tons.						
1890	41,670	1898	140,700	1906	887,091	1913	1,885,225
1891	50,690	1899	182,540	1907	1,129,097	1914	1,783,947
1892	56,170	1900	224,760	1908	1,147,727	1915	1,673,145
1893	56,600	1901	233,100	1909	1,296,403	1916	a1,244,093
1894	64,530	1902	286,500	1910	1,352,407	1917	b517,491
1895	76,660	1903	384,302	1911	1.544.847	1918	b1.214.219
1896	77,720	1904	500,561	1912	1,804,761	1919	921,847
1897	88,270	1905	614,880				,

a Up to time of evacuation by Rumania.

b Estimated.

STATISTICS OF RUMANIAN PETROLEUM INDUSTRY. (Quantities given in Metric Tons.)

	1905.	1906.	1907.	1908.	1909.	1910.
Crude oil production,	614,870	887,091	1,129,097	1,147,727	1 007 057	7 000 400
Crude oil treated at refineries, Output of refineries—	510,143	748,798	950,614	1,012,616	1,297,257 1,107,825	1,352,407 1,215,299
Benzine,	78,182	114,428	146,263	180,190	201,253	230,703
Illuminating ofl,	153,499	221,683	261,684	248,274	263,998	272,222
Lubricating oil,	17,255	53,588	57,337	89,753	43,446	25,064
Residuals,	237,677	333,714	452,685	473,770	576,600	667,260
Home consumption-						,
Benzine,	2,696	4,059	5,689	9,055	14,041	20,314
Illuminating oil,	31,558	35,243	38,467	38,422	39,451	41,849
	6,307	9,848	9,047	11,955	15,698	17,544
Fuel at the refineries.	162,243	237,477	332,999	347,323	366,703	360,551
Exports—				113,753	109,077	108,314
Benzine.	40.000	77 77 4	00 000			
Illuminating oil and distillate.	46,696 118,134	71,114	89,522	122,860	108,218	125,751
Crude, residuals, etc.,		196,631	262,489	263,633	261,637	339,282
Paraffin,	49,515	53,374	78,423	78,765	49,715	116,223
Stocks on December 31st-			151	187	545	285
Benzine,	20,084	18,275	47 500	44 700	40.054	
Illuminating oil,	30,144	48,967	47,506	44,783	40,071	29,006
Lubricating oil and residuals, .	64,452	67,334	36,128 67,816	41,541 73,761	79,613 157,204	56,557 270,493
	1911.	1912.	1913.	1914.	1915.	1916a.
Crude oil production,	1,544,847	1,804,761	1,885,225	1,783,947	1,673,145	050 100
Orude oil treated at refineries, Output of refineries—	1,404,403	1,667,389	1,787,245	1,680,894	1,580,981	658,107 695,452
Benzine,	260,653	352,492	400.010	000 000		
Illuminating oil,	312,711	345,802	422,019 380,074	396,865	394,809	164,536
Lubricating oil,	24,703	43,438	48,416	352,682 100,047	263,633	125,164
Residuals,	783,136	898,011	906,735	807,276	129,685	78,506
Home consumption—		000,022	000,100	001,210	765,676	313,617
Benzine,	24,450	30,656	30,131	31,672	31,762	12,013
Illuminating oil,	43,941	49,941	51,396	51,710	52,741	19,010
Lubricating oil,	22,401	28,997	33,725	40,816	48,348	22,510
Paraffin,		1,138	1,425	1,416	1,849	925
Residuals,	434,094	540,385	560,492	524,254	501,943	262,365
Fuel at the refineries, Exports—	123,029	140,590	135,728	134,324	166,189	202,000
Benzine,	704 004			,	,	
Illuminating oil and distillate.	124,384	173,817	237,168	164,143	13,132	
Crude, residuals, etc.,	318,441	353,563	418,622	297,800	272,899	100,897
Paraffin.	233,895	318,443	380,077	191,545	142,816	177,047
Stocks on December 31st-	4/6	600	579	536	243	
Crude (pipe-line and refinery),						
Benzine,	51,862	00.017	***	b200,000	b250,000	
		60,647	66,746	1		
Illuminating oil.	1 73 908					
Illuminating oil, Lubricating oil and residuals,	73,908 248,375	126,009 227,140	145,446 79,766	\$ 5500,000	b800,000	

a For five months ended May 31st.

The yield of crude petroleum in the various oil-fields was as follows :-

OUTPUT OF CRUDE OIL IN THE RUMANIAN OIL-FIELDS FROM 1900 TO 1905, IN METRIC TONS.

Locali	ty.			1900.	1901.	1902.	1903.	1904.	1905.
Prahova—									
Bustenari, .							233,111	331,860	411,407
Campina-Poiana,							101,106	109,269	94,860
Moreni,								4,349	47,243
Baicoi,							3,320	2,145	1,949
Tintea,							6,145	4,100	7,412
Pacuretzi-Ochisor	i, .							678	989
Apostolache, .							122	179	410
Podeni-Noui, .							55	493	498
Bordeni-Parsani,							692	442	301
Provitza de Jos,								118	218
Vulcanesti, .								115	100
Recea,							1,162	1,584	2,690
Oparitzi-Copaceni									180
Chioideanca									2
Poiana-Verbileu.							200	22	
Gornetu, Cuibu			٠						
	Total,			149,500	190,900	236,000	345,913	455,354	568,293
DAMBOVITZA									
Gura Ocnitei, .							16,459	19,619	17,29
Colibasi,							5,900	4,752	4,210
Resca,	· .						88	89	104
Maluri-Rosu, .							22	94	134
Glodeni-Badislavo	oaia,							1,680	2,95
Buzeu-	Total,			28,000	25,620	29,000	22,469	26,234	24,703
							F 540	7 077	10.05
Sarata,							5,542	7,975	12,25
Berca,	. *	•	۰					-	1:
Tega,					***		50		3/
Policiori,	•	•					• •		36
	Total.			24,000	3,330	6,500	5,920	8,828	12,90
BACAU—	Total,			25,000	13,250	15,000	10,000	10,145	8,97
	Total,		-	226,500	233,100	286,500	384,302	500,561	614,874

PRODUCTION OF PETROLEUM IN RUMANIA IN METRIC TONS.

District.	1906.	1907.	1908.	1909.	1910.
Prahova—	*00 00×	180 181	480 100	000 040	318.269
Bustenari,	509,995	479,454	473,106	393,242	
Campina-Poiana, .	102,148	230,134	233,825	311,147	333,382
Moreni,	162,806	292,147	337,763	369,784	438,475
Other	71,240	75,936	51,127	147,469	155,177
Dambovitza,	20,142	32,314	26,272	30,288	43,295
Buzeu.	11,680	9,927	10,768	25,389	39,717
Bacau,	9,080	9,185	14,866	19,084	23,974
Total,	887,091	1,129,097	1,147,727	1,296,403	1,352,289

PRODUCTION OF PETROLEUM IN RUMANIA IN METRIC TONS (continued).

District.	1911.	1912.	1913.	1914.	1915.	1916.a	1917.b	1918.6
Prahova— Bustenari, . Campina-	311,959	301,631	303,614	293,987	286,035	236,950	52,000	166,936
Poiana, .	313,034							
Moreni, . Other, .	585,254 174,315	139,564		171,931	283,437	203,073	224,350 65,221	
Dambovitza, Buzeu.	69,077 62,980		41,583 125,722	49,168 148,415		72,670 96,400		
Bacau,	27,453		40,161	49,837		25,000		
Total, .	1,544,072	1,804,761	1,885,225	1,783,947	1,673,145	1,244,093	517,491	1,214,219

a Up to time of evacuation by Rumania. b Estimated.

CONDITION OF THE WELLS IN RUMANIA IN 1916.

1st January 1916.

District.		Drilled We	ells.	Ha	Hand-dug Shafts.			
District.	Producing.	Drilling.	Aban- doned.	Producing.	Sinking.	Aban- doned.		
Prahova,	805 85 21 65	294 30 27 11	548 41 14 40	93 44 56 360	235 1 21 22	312 47 144 462		
Total, .	976	362	643	553	279	965		

31st July 1916.

Prahova, . Dambovitza, . Buzeu, Bacau,	•	856 23 93 71	273 27 40 10	546 16 46 50	99 58 44 360	206 14 3 22	294 141 47 462
Total,		1,043	350	658	561	245	944

BRITISH INDIA.

PRODUCTION AND VALUE OF CRUDE PETROLEUM IN BRITISH INDIA.

	Assam.		Baluchistan.	ın.	Burma		Punjab		Total.	
Quantity. Imperial Gallons	tity.	Value.	Quantity. Imperial Gallons.	Value.	Quantity. Imperial Gallons.	Value.	Quantity. Imperial Gallons.	Value,	Quantity. Imperial Gallons.	Value.
		:	40,465	233	6,611,914	23,906	2,191	47	6,654,570	24.186
:		:	2,950	17	8,474,787	24,193	2,206	35	8,479,943	24,24
168.904		2.225	50.000	625	11,284,002	72.239	1.743	826	11,463,908	75 116
36.	_	486			12,965,753	102,106	1,560	23	13.003.748	102,615
233,	_	1,559		: :	14,808,195	117,663	2,364	23	15,044,449	119.246
222	-	1,480	: :	:	18,875,530	149,034	2,041	119	19,099,648	150,528
547,	-	3,845	:	:	18,424,403	64,043	1,510	8	18,978,878	67,897
623,		4,388	:	:	32,309,531	121,287	1,104	6	32,934,007	125,684
753,		5,290	:	:	36,974,288	143,444	1,874	20	87,729,211	148,754
631,	_	2,217	:		49,441,734	202,106	1,812	19	50,075,117	204,345
1,756,		5,856	:	:	54,848,980	211,933	1,949	27	56,607,688	217,816
2,528	-	8,429	:	:	85,328,491	345,909	1,793	26	87,859,069	354,364
2,585		10,775	:	:	115,903,804	463,170	1,658	26	118,491,382	478,971
2,733	_	11,388	:	:	142,063,846	592,794	1,488	22	144,798,444	604,204
2,897,	_	9,559	:	:	137,654,261	564,666	871	13	140,553,122	574,238
3,156,	_	10,412	:	:	148,888,002	599,588	1,010	15	152,045,677	610,015
3,243,	_	10,698	:		173,402,790	691,307	420	4	176,646,320	702,009
3,280,	_	10,822	:	:	230,396,617	899,343	720	2	233,678,087	910,172
3,320,			:	:	211,507,903	:	1,064	:	214,829,647	835,927
3,565,	_	11,760	:	:	222,225,531	872,623	1,400	15	225,792,094	884,398
3,747,		12,361		:	245,335,209	962,907	950	10	249,083,518	975,278
4,688.	-	15,466		:	272,865,397	1.019,107	1.200	13	277,555,225	1.034.586
4.688.	-	15,466			254,652,963	943,086	1.200	133	259.848.710	958.565
4.550	_	15.009			282.291.932	1.048,157	261 494	2.016	987 093 576	1.065.182
5,236	-	17.274			291,769,083	1.100.901	183.814	1.230	297 189 787	1.119.405
9.844	_	85,802			272,795,191	1.051.995	619,817	5,168	989 759 598	1 092 985
10 000		48,787		:	974 284 558	1 001 100	750 907	K 000	000 KOK 011	1 101 004
11,788	-	7K 00K.9	:	:	000 740 000	1 787 09004	114 990	2000	000,000,000,000	1,000,000

Illuminating oil,

Lubricating oil,

Gas oil & fuel oil.

Total,

Residuum,

Gasoline.

1,225,289

889,577

15,108

464

101,390

MEXICO. QUANTITY OF CRUDE PETROLEUM PRODUCED.

Year.	Quantity. Metric Tons.	Year.	Year.			
1901	1,544	1910, .		542,400		
1902, .	6,000	1911,		1,873,552		
1903.	. 11,250	1912, .		2,471,375		
1904.	. 18,750	1913,		3,835,267		
1905, .	. 37,500	1914, .		3,915,732		
1906, .	75,000	1915,		4,912,016		
1907	. 150,000	1916, .		6,059,589		
1908	. 587,000	1917, .	. 1	8,264,266		
1909, .	405,000	1918		9,506,289		

AMOUNT OF PETROLEUM AND ITS PRODUCTS, IN AMERICAN GALLONS, IMPORTED BY MEXICO FROM THE UNITED STATES OF AMERICA FOR THE FISCAL YEARS ENDING 30TH JUNE 1900 то 1918.

1902.

1903.

1904.

1905.

1901.

1900.

Crude oil,	. 282	8,345 8,327 8,160 8,566 61		Rallons. 0,844,913 9,774 371,421 679,510	Gallons. 9,859,154 10,717 342,000 798,282	Gallons. 10,938,448 21,308 409,266 695,308	Gallons. 14,036,517 56,555 461,266 697,382
Total, .	. 9,058	,898 9,19	9,511 11	,905,618	11,010,153	12,064,330	15,251,720
		'					
	190	6. 19	07.	1908.	1909.	1910.	1911.
Crude oil, Naphtha, Illuminating oil, Lubricating oil, Residuum, Gasoline, Gas oil and fuel oi	2,095	,495 19,99 ,674 13 ,939 2,49 ,746 1,25		Rallons. 7,523,440 79,686 764,067 839,966	Gallons. 27,554,581 73,819 511,276 1,165,272	Gallons. 41,202,786 61,550 740,615 1,376,321 155,072	Gallons. 24,298,337 363,101 200,252 1,308,964 1,023,559
Total, .	. 17,660	,854 23,87	6,642 19	,207,159	29,304,948	43,536,344	27,294,213
	1913.	1914.	1915.	-	. 1917.	1917.a	1918.a
Crude oil, Naphtha,	Gallons. 16,138,930 67,419	Gallons. 14,900,388 45,446		1 12,050,2 5 181,1	278 2,705,95	7 2,004,464	

797,894

475,840

586,139

8,179

971,355 1,763,624

791,556

27,384

267,744

1,447,858

681,388

38,820

955,795

. |18,438,177 | 18,451,731 | 9,420,772 | 22,576,623 | 26,309,550 | 26,125,316 | 34,029,525

1,357,976

506,273

637,389

614,793

8,678

7,311,221 21,611,633 21,402,114 27,552,406

845,220

644,201

986,526

12,732

1,982,913

894,576

85,725

900,918

a For the years ended December 31st.

JAPAN. PRODUCTION OF PETROLEUM IN JAPAN.

Z	Year. Production.—Crude O		ion.—Crude Oil.	Year.	Production.—Crude Oil.		
			Koku.a	Imperial Gallons.		Koku.	Imperial Gallons.
1875.			4,830	191,751	1897	231,221	9,179,474
1876,			8,155	323,753	1898	280,764	11,146,331
1877.			10,114	401,526	1899	474,406b	
1878,			18,920	751,124	1900, .	767,092	30,453,552
1879.			24,816	985,195	1901, .	983,000	39,025,100
1880,			26,974	1,070,868	1902, .	1,060,000	42,082,000
1881,			17,721	703,524	1903, .	1,065,116	42,285,105
1882,			16,450	653,065	1904, .	1,249,536f	49,606,579
1883,			21,659	859,862	1905, .	1,296,486	51,470,494
1884,			29,541	1,172,778	1906, .	1,501,563	59,612,051
1885,			30,931	1,227,961	1907, .	1,755,464	69,691,921
1886,			40,113	1,592,486	1908, .	1,815,001	72,055,540
1887,			30,304	1,203,069	1909, .	1,657,036	65,784,329
1888,			39,605	1,572,318	1910, .	1,520,458	60,362,182
1889,			55,871	2,218,079	1911, .	1,529,593	60,724,842
1890,			54,399	2,159,640	1912, .	1,458,290	57,904,113
1891,			55,983	2,222,525	1913, .	1,693,582	67,235,205
1892,			72,893	2,893,852	1914, .	2,395,836	95,114,689
1893,			94,145	3,737,556	1915, .	2,728,476	108,320,497
1894,			151,986	6,033,844	1916, .	2,621,395	104,069,381
1895,			149,497	5,935,031	1917, .	2,524,965	100,241,110
1896,			208,500	8,277,450	1918, .	2,147,770	85,266,469

 $\begin{array}{c} a \;\; \text{Koku} \! = \! 39.7 \; \text{imperial gallons.} \\ b \;\; \text{Represents the quantity of crude sold in 1899.} \\ f \;\; \text{Production of Echigo.} \\ Note. \! - \! \text{The production of Formosa is not included in the above figures.} \end{array}$

PRODUCTION OF CRUDE PETROLEUM IN FORMOSA.

	Year		Quantity.		
			Koku.	Imperial Gallons.	
1906,			4,394	174,442	
1907,			6,717 a	266,665	
1908,			7,310	290,207	
1909,			5,664	224,861	
1910,			3,208	127,358	
1911,		. 1	1,442	57,247	
1912,			3,040	120,688	
1913.			15,933	632,540	
1914,			14,708	583,907	
1915,			16,651	661,044	
1916,			16,966	674,550	
1917.		- :	12,340	489,898	
1918.			8,101	321,610	

PERU.

PRODUCTION OF PETROLEUM IN PERU, 1905 TO 1919, in BARRELS OF 42 U.S.A. GALLONS.

Ye	ear.	Lobitos.	Negritos.	Zorritos.	Lake Titicaca (Huancane).	Lagunitos.	Total.
1905		a 75,000	335,160	37,720			447,880
1906		162,000	330,510	42,419	1,365		536,294
1907		279,000	396,750	65,476	15,000		756,226
1908		319,898	543,750	71,429	a 76,103		1,011,180
***		429,195	, 740,070	70,750	a 76,103		1,316,118
1910		400,080	773,025	107,000	a 50,000		1,330,105
1911 .		391,290	828,698	64,286	a 30,000		1,368,274
1912 .		587,048	1,071,000	78,095	a 15,000		1,751,143
1913 .		557,355	1,136,490	83,343	a 10,000	346,073	2,133,261
1914 .		504,743	1,032,210	88,136	a 10,000	282,713	1,917,802
1915 .		664,972	1,355,925	72,736	a 1,000	392,618	2,487,251
1916 .		654,060	b 1,822,733	73,852			2,550,645
1917 .		686,595	b 1,771,560	75,262			2,533,417
1918 .		639,098	b 1,820,814	76,190			2,536,102
1919 .							2,561,291
					1		

a Estimated.

b Includes Lagunitos.

PRODUCTION OF PETROLEUM IN THE ZORRITOS FIELD OF PERU FROM THE YEAR 1896.

Ye	ear.		Crude Oil.	Refined.	Lubricating Oil.	Benzine.	Gasoline.
			Gallons.	Gallons.	Gallons.	Gallons,	Gallons.
1896,			1,996,520	608,900	896,450	4,560	
1897,			2,874,980	959,645	964,680	7,940	
1898,			2,880,000	600,000	1,250,000	8,350	
1899,			3,745,000	806,900	2,541,000	11,220	
1900,			4,325,000	a 400,000		13,000	
1901,			3,135,000	a 282,430		19,060	
1902,			2,489,500	a 373,250		25,920	
1903,		9	2,060,000	a 276,100		61,745	
1904,			2,080,000	a 365,000		46,200	
1905,			1,584,242	300,000		29,570	
1906,			1,781,600	350,000		10,000	54,000
1907,			2,750,000	420,000		20,000	101,000
1908,			3,000,000	500,000		30,000	150,000
1909,			2,971,510	469,610			96,520
1910,			b 4,494,000				
1911,			2,700,000	650,000		200,000	
1912,			3,280,000	476,620			226,440
1913,			3,500,424	565,320			324,000
1914,			3,701,718	482,850			277,440
1915,			3,054,900	461,510			362,230
1916,			3,101,790	468,790			396,720
1917,			3,161,017	377,645			461,206
1918.			c 3,200,000	011,010			

a In view of the large stock on hand of kerosene the manufacture of burning oil was materially reduced, and the whole of the residue was marketed as fuel oil.

b 107,000 barrels.

c Estimated.

GERMANY.

PRODUCTION AND VALUE OF CRUDE OIL IN GERMANY.

	Elsass.		Hannover.		Bava	aria.	Total	W-4-1
Year.	Pro- duction.	Value.	Pro- duction.	Value.	Pro- duction.	Value.	Pro- duction.	Total Value.
	Metric		Metric		Metric		Metric	
	Tons.	£.	Tons.	£.	Tons.	£.	Tons.	£.
1880	1,053		256		10115.		1,309	7,950
1881	1,237		2,871			* *	4,108	20,300
1882	2,169		5,989				8,158	37,550
1883	1,198		2,557				3,755	17,600
1884	2,775		3,715				6,490	27,550
1885	3,087		2,728				5,815	23,550
1886	7,696		2,689				10,385	48,100
1887	7,892		2,552				10,444	46,650
1888	9,150		2,770				11,920	51,400
1889	6,532		3,059				9,591	44,050
1890	12,977		2,249				15,226	62,100
1891	12,817		2,498				15,315	59,750
1892	12,942		1,315				14,257	44,000
1893	12,609		1,365				13,974	39,150
1894	15,632	40,664	1,600	7,958	1		17,232	48,622
1895	15,439	38,833	1,612	9,289			17,051	48,122
1896	18,883	50,052	1,512	9,373			20,395	59,425
1897	20,703	55,214	2,600	14,607			23,303	69,822
1898	23,232	64,747	2,545	14,102	12	60	25,789	78,910
1899	23,554	60,224	3,405	18,342	68	306	27,027	78,872
1900.	22,597	64,282	27,731	121,786	47	235	50,375	186,304
1901	19,997	55,300	24,098	a92,223			44,095	147,523
1902	20,205	50,500	29,520	a117,050			49,725	167,550
1903	20,947	57,600	41,733	159,100			62,680	216,700
1904	22,016	66,050	67,590	224,150			89,606	290,200
1905	21,128		57,741				78,869	260,350
1906	a22,154		59,196				81,350	251,800
1907	a26,124		80,255				106,379	352,800
1908	a28,898		113,002				141,900	497,100
1909	a29,726		113,518				143,244	505,900
1910	33,492		110,996				144,488	
1911	43,748		98,639				142,387	
1912	47,176		82,438				129,614	
1913	49,584		71,174				120,758	
1914	49,054		61,130				110,184	
1915	43,176		55,919				99,095	
1916	41,579		51,243				92,822	* *
1917	46,911		43,616				90,527	
1918	51,193		38,027				89,220	
1919	47,256		27,353	1			74,609	

The value has been converted into £ sterling at the rate of 20 marks =£1. a Includes the Bavarian production.

CANADA. QUANTITY AND VALUE OF CRUDE PETROLEUM PRODUCED.

Year.			Quantity in Barrels of 35 Imperial Gallons.	Value. £.	
1901,				756,679	252,746
1902.				530,624	196,121
1903,				486,637	216,283
1904,				552,575	202,950
1905,				634,095	176,500
1906,				569,753	157,064
1907,				788,872	217,956
1908,				527,987	154,041
1909,				420,755	115,382
1910.				315,895	80,113
1911,			. 1	291,096	74,390
1912,				243,336	71,885
1913,				228,080	84,675
1914,				a 214,805	71.484
1915,				215,464	62,619
1916,				198,123	81,726
1917,				213,832	112,966
1918,				304,741	184,405
1919,				237,738	
1920,				b 198,400	

a Includes 387 barrels from Alberta. b Estimated.

ITALY.

PRODUCTION OF PETROLEUM IN ITALY FROM 1869 TO 1918.

	in tion.	P	roductio	on.	nen yed.	Province.				
Year.	Number of Mines in Operation.	Quan- tity.	Unit Value.	Total Value.	Number of Workmen employed.	Emilia.	Chieti.	Caserta.	Parma.	Piacenza
		Metric Tons.	Lire.	Lire.		Metric Tons.	Metric Tons.	Metric Tons.	Metric Tons.	Metric Tons.
1869	8	20	800.00	16,000	45	20			1 '	
1870	6	12	800.00	9,000	30	12				
1871	6	38	263.16	10,000	40	8		30		
1872	6	46	208.69	9,600	36	6		40		
1873	5	65	172-31	11,200	35	5		60		
1874	4	84	152.38	12,800	37	4		80		
1875	3	113	138.05	15,600	38	3		110		
1876	3	402	123.38	49,600	72	2		400		
1877	2	408	132-35	54,000	45	8		400		
1878	4	602	102.99	62,000	98	2		600		
1879	4	402	124.37	50,000	70	2		400		***
1880	2	283	313.05	88,595	24	53	80	150		
1881	2	172	445.00	76,540	24	50	58	64		
1882	4	183	474.55	86,844	121	44	74	65		
1883	5	225	259-49	58,387	92	39	125	61		
1884	6	397a	341-18	135,452	110	249	90	56		
1885	6	270b	407.65	110,066	136	112	100	57		
1886	7	219	416-11	91,130	145	123	50	46		
1887	7	208	364.04	75,720	135	158	20	30		
1888	5	174	319.71	55,630	75	174				
1889	7	177	288-13	51,000	70	177				
1890	. 9	417	289-21	120,603	177	359	35	23		
1891	10	1,155	301.38	348,100	251	1,016	60	24		
1892	7	2,548	296-11	754,500	267					
1893	8	2,652	299.80	795,050	130					
1894	9	2,854	296.88	847,260	194					
1895	6	3,594	258.90	930,496	134	3,532	62			
1896	9	2,524c	255.34	644,478	222		74		61	2,388
1897	8	1,932	255.33	492,288	231		61		80	1,791
1898	7	2,015	292.30	589,129	217		60		45	1,910
1899	6	2,242	264.97	594,062	231		363		73	1,806
1900	9	1,683	292.20	491,769	226		75		62	1,546
1901	9	2,246	298.78	671,065	227		40		59	2,147
1902	9	2,633	295.54	778,163	252		50		51	2,532
1903	10	2,486	296.57	737,293	282		37		54	2,395
1904	10	3,543	297.29	1,053,294						
1905	9	6,122.5		1,826,802						
1906	12	7,451.5	298-81	2,226,559						
1907	13	8,326.5		1,663,300						
1908	14	7,088	199.72	1,415,640						
1909	12	5,895	199.94							
1910	9	7,069	200.00	1,413,800			1			
1911	9	10,390	140.00							
1912	9	7,479	160.00	1,196,640						
1913	9	6,564	250.00	1,641,000						
1914	7	5,542	250.00	1,385,500						
1915	7	6,105	280.54	1,712,700						
1916	7	7,035	622.94	4,382,900						
1917	6	5,669								
1918	6	5,000	800.00	4,000,000						

a This quantity of 397 tons included 2 tons (of the value of 1000 francs) produced on the ancient property of Caruso, in the territory of Lercara (Palermo). b This quantity of 270 tons included 1 ton from the property of Caruso. c One metric ton was produced in the mining district of Bologna.

d Estimated.

HUNGARY.

QUANTITY AND VALUE OF CRUDE PETROLEUM PRODUCED.

Year.		Quantity.	Value		
		 		Metric Tons.	£.
898,				2,471	5,075
899,				2,125	4,475
000,				2,197	4,658
001,				3.296	7,922
02,				4.347	8,692
03.				3,010	5,941
04.				2,134	4,629
05.				471	1,124
06.			1	2,691	5,953
07.				2,404	7.081
08.				2,427	5,516
09.				2,590	5,853
10.		•		2,501	5,508
11,				2,191	5,201
2.				2,793	8,796
13.		:		2,105	0,100

The value has been converted into £ sterling at the rate of 24.02 kronen =£1.

UNITED KINGDOM.

Annual Production and Value of Crude Petroleum in the United Kingdom from the Year 1886. (From the official returns.)

Year.	Quantity.	Value.	Year.	Quantity.	Value.
	Tons.	£.		Tons.	£.
1886	43	129	1897	12	29
1887	66	99	1898	6	14
1888	35		1899	5	12
1889	30	45	1900	Nil.	
1890	35	52	1901	8	19
1891	100	150	1902	25	60
1892	218	409	1903	Nil.	
1893	260	488	1904	Nil.	
1894	49	92	1905	46	69
1895	15	. 28	1906	10	15
1896	12	29	1		10

From 1907 to 1918 no production was reported, but according to H.M. Petroleum Department, the production of petroleum at Hardstoft amounted to 216 tons in 1919 and 375 tons in 1920. A quantity of very light oil of paraffin base was also obtained at Ramsey, in Hunting-donshire, but no record of the output was kept.

Oil obtained from cannel coal by the Ministry of Munitions at Nottingham, Bradford, and Dundee amounted to 5467 tons in 1918 and 2211 tons in 1919.

BARBADOS.

No figures are available as to the small amount of crude oil produced in the island.

TRINIDAD.

PRODUCTION OF PETROLEUM.

Year.		Quantity. Barrels of 42 U.S.A. Gallons.	Year.	Quantity. Barrels of 42 U.S.A. Gallons.	
1908, .		169	1914, .	643,533	
1909, .		57,143	1915, .	a750,000	
1910, .		142,857	1916, .	928,581	
1911, .		285,307	1917, .	1,602,312	
1912, .		436,805	1918, .	2,082,068	
1913,		503,616			

a Estimated.

PERSIA.

The following figures, which have been supplied by the Anglo-Persian Oil Company, Limited, give the production of crude petroleum:—

Year ending March 31st.	Quantity.	Year ending March 31st.	Quantity.
1912 (7 months) 1913, 1914, 1915,	Imperial Gallons. 11,675,854 21,896,714 74,155,141 101,889,665 121,785,808	1917,	Imperial Gallons. 174,544,131 243,196,050 293,199,949 367,104,918

ARGENTINA.

PRODUCTION OF PETROLEUM IN METRIC TONS.

Year.		Quantity.	Year.	Quantity.	
		Metric Tons.	1010	Metric Tons.	
1907, .		13	1913, .	19,050	
1908, .	.	1,680	1914, .	 40,530	
1909, .	. 1	2,700	1915, .	 75,900	
1910, .		3,050	1916, .	116,000	
1911, .		1,920	1917	166,871	
1912, .		6,850	1918, .	192,612	

EGYPT.

PRODUCTION OF PETROLEUM.

Year.	Quantity.	Year.	Quantity.	
1911, 1912, 1913, 1914,	Metric Tons. 1,220 27,454 12,618 103,605 34,961	1916, 1917, 1918, 1919 to June 30,	Metric Tons. 54,800 134,500 277,300 128,349	

VENEZUELA.

PRODUCTION OF PETROLEUM FROM 1917 TO 1919.

	Year.				Quantity.
1917,					Metric Tons. 18,255
1918,					50,710
1919,				.	64,628

NEWFOUNDLAND.

With the exception that 700 barrels of crude oil, valued at £233, were produced in 1904, no statistical evidence of the production of petroleum in the island is available.

WORLD'S PRODUCTION OF PETROLEUM IN 1916.

Constant		Quantity.					
Country.	Imperial	Gallons.	Metric	of Total.			
UNITED STATES— Appalachian field, Lima-Indiana field, Illinois, Mid-Continent field, Gulf, California, Rocky Mountain, Other fields,	805,008,792 136,620,435 619,750,226 4,790,788,283 761,578,606 3,182,044,433 226,579,447 269,567		3,067,927 520,667 2,361,898 18,257,926 2,902,413 12,126,925 863,505 1,027				
	10,522,639,789	10,522,639,789	40,102,288	40,102,288	63.368		
Russia, Mexico, Eastern Archipelago, Rumania, British India, Galiota, Persia, Japan, Formosa,	104,069,381 674,550	2,547,019,633 1,518,079,746 466,622,921 402,018,850 297,189,787 230,377,903 a 161,000,000	396,523 2,570	9,935,656 6,059,589 1,820,247 a1,550,000 1,118,865 898,670 617,089	15·700 9·575 2·876 2·449 1·768 1·420 0·976		
	104,743,931	104,743,931	399,093	399,093	0.630		
Pebu, Teinidad, Abgentine, Germany, Egypt, Canada, Italy, Hungary, Other Countries,		89,237,032 34,679,452 26,919,598 22,992,972 13,574,528 6,934,305 1,938,689 512,703 5,127,028		340,086 $123,811$ $116,000$ $92,822$ $54,800$ $27,050$ $7,035$ $a 2,000$ $a 20,000$	0·537 0·195 0·183 0·147 0·087 0·043 0·011 0·003 0·032		
TOTAL,		16,449,416,750		63,285,101	100.000		

WORLD'S PRODUCTION OF PETROLEUM IN 1917.

Classickers		Percentage			
Country.	Imperial	Gallons.	Metric	of Total.	
UNITED STATES— Appalachian field, Lima-Indiana field, Illinois, Mid-Continent field, Gulf, California, Rocky Mountain, Other fields,	872,278,124 128,408,871 551,969,224 5,720,428,088 851,659,965 3,284,399,929 321,847,059 360,356		3,324,294 489,372 2,103,581 21,800,827 3,245,717 12,517,006 1,226,575 1,373		
	11,731,351,616	11,731,351,616	44,708,745	44,708,745	64.820
RUSSIA MEXICO, EASTEEN ARCHIPELAGO, BRITISH INDIA, PERSIA, GALICIA, RUMANIA, JAPAN, FORMOSA,	100,241,110 489,898	a2,448,600,000 2,070,406,892 455,919,736 282,759,523 a 226,000,000 212,676,580 134,220,088	381,936 1,867	9,551,727 8,264,266 1,778,495 1,064,537 866,225 829,629 a 517,491	13·848 11·982 2·579 1·543 1·256 1·203 0·750
	100,731,008	100,731,008	383,803	383,803	0.556
PERU, TRINIDAD, ARGENTINE, EGYPT, GERMANY, CANADA, VENEZUELA, LTALY, HUNGABY, OTHER COUNTRIES,		88,634,127 56,058,488 38,725,004 33,317,045 22,424,477 7,484,120 4,625,906 1,462,250 512,703 2,563,514		337,789 213,642 166,871 134,500 90,527 29,195 18,255 5,669 a 2,000 a 10,000	0·490 0·310 0·242 0·195 0·131 0·042 0·027 0·008 0·003 0·015
TOTAL,		17,918,473,077		68,973,366	100.000

a Estimated.

World's Production of Petroleum in 1918.

		Quantit	y.		Percentage
Country.	Imperia	l Gallons.	Metric	Tons.	of Total.
UNITED STATES— Appalachian field, Lima-Indiana field, Illinois, Mid-Continent field, Gulf, California, Rocky Mountain, Other fields,	888,695,689 112,680,180 467,621,966 6,275,897,067 846,927,793 3,412,254,447 448,132,036 277,894		3,386,862 429,430 1,782,130 23,917,746 3,227,683 13,004,266 1,707,853 1,059		
	12,452,487,072	12,452,487,072	47,457,029	47,457,029	67-681
MEXICO, RUSSIA, EASTERN ARCHIPELAGO, RUMANIA, PERSIA, BRITISH INDIA, GALICIA, PERU, JAPAN, FORMOSA,	85,266,469 321,610	2,381,564,953 a1,415,400,000 470,895,530 314,928,339 a 290,000,000 286,585,011 199,349,126 88,728,247	324,880 1,225	9,506,289 5,525,227 1,836,914 a1,214,219 1,111,529 1,078,940 777,640 338,147	13.557 7.880 2.620 1.732 1.586 1.539 1.109 0.482
	85,588,079	85,588,079	326,105	326,105	0.465
TRINIDAD,		72,843,231 68,690,086 44,698,600 22,100,719 12,850,160 10,665,935 1,377,889 512,703 2,563,514		277,609 277,300 192,612 89,220 50,710 41,606 a 5,000 a 2,000 a 10,000	0·396 0·395 0·275 0·127 0·072 0·060 0·007 0·003 0·014
Total,		18,221,829,194		70,118,096	100.000

a Estimated.

NATURAL GAS.

APPROXIMATE VALUE OF NATURAL GAS PRODUCED IN THE UNITED STATES, FROM 1905 TO 1910.

	1905.	1906.	1907.	1908.	1909.	1910.
	Dollars	Dollars.	Dollars.	Dollars.	Dollars.	Dollars.
Donneylvania	19 197 336	18 558 245	18.844.156	19.104.944	20.475.207	21.057.211
Trail.	200,101,01	879 705	766 187	059 980	1 999,666	1,678,790
New Lork,	7 201,400	114 000	0710010	0 944 095	0 066 038	8 696 054
Ohio,	5,721,462	1,145,509	200,010	0,004,000	17 500,000	09,020,00
Virginia,	10,075,804	13,735,343	16,670,962	14,837,130	17,938,909	23,610,000
llinois.	7,223	87,211	143,577	446,077	644,401	613,64
ng.	3.094.134	1.750,715	1.572,605	1,312,507	1,616,903	1,473,40
500	9.961.836	4.010.986	6,198,583	7,691,587	8,293,846	7,755,36
i dina	7 390	7 210	17.010	22,592	10.025	12,611
Lissouit,	133 696	134.560	168.397	307,652	446,933	476,697
ama.	1 200,000	0006004				
Texas.	14,409	150,695	178,276	236,837	453,253	956,683
siana,	1,500					
ucky,	237,290	287,501	380,176	424,271	485,192	456,293
Tennessee,	300	300	300	320	350	300
Arkansas and Wyoming	21,135	34,500)	126.582	164.930	226,925	301,151
Colorado,	20,752	22,800)	1	001.00	10101	000 10
South Dakota,	15,200	15,400	19,500	24,400	16,164	31,999
Oklahoma.	130,137	259,862	417,221	860,159	1,806,193	3,490,704
North Dakota.			235	2,480	3,025	7,010
Dregon.			100	250	20	:
			:	93	20	40
Michigan					255	820
• • • • • • • • • • • • • • • • • • • •	•	•	:	:		
E Catal	600	48 279 029	54 999 300	54 640 374	63 906 941	70.756 158

APPROXIMATE VALUE OF NATURAL GAS PRODUCED IN THE UNITED STATES, FROM 1911 TO 1918.

Dollars.	1011.		1010.		1915.	1916.	1917.	1918.
4000			Dollars.	Dollars.	Dollars.		Dollars.	Dollars.
18,520,796	_	-	21,695,845	20,839,869	21,139,605	_	22	38.608.883
1,418,	-		2,425,633	2,600,352	2,335,252			5 673 131
9,367,347	_	_	0,521,930	14,667,790	17.391.060		_	94 984 741
. 28,435,907		6.0	34,164,850	35,076,755	36,424,263		s all	41 394 365
. 687,	-	_	574,015	437,275	350,371		_	690 949
1,192,418	_	,295	843,047	755,407	695,380			899,671
4,854,	534 4,264,706	,706 3	,288,394	3,340,025	4,037,011	4,855,389	10	6.640.781
10,	_	,576	6,795	5,319	7,731	17,594		5.548
800,714	1,	,456 1	,883,450	2,910,784	4,069,004	5.440.277	6.8	7.951.666
407,689	_	522,455	509,846	490,875	614,998	752,635		665 843
		_	009	300	400	1,150		361.140
1,014,945	945 1,405,077		2,073,823	2,469,770	2,593,873	3,143,871	3,192,625	5.027,449
858,145	145 1,747,379		2,119,948	2,227,999	2,163,934	2,660,445	3,262,987	4,912,235
16.9	16.984	4	1		26 445	91 879	010 20	1,890
5,0	-	30,412	31,166	27,220 4	00,440	01,010	25,213	19,109
295.858		309.816	969.491	914 103	\$ 59,898	86,077	144,425	156,171
		0	-	001611	193.099	910 964	915 819	Z,5/6
6,731,770	7,40	00	7,436,389	8,050,039	9,195,804	12,	13,984,656	15.805.135
	70	120	120	200	250			245
2,1		470	1,405	1,442	1,510	948	1,013	1,045
:	:		:	:	2,500			62,148
		1						
74,621,534	,534 84,563,957		87,846,677	94,115,524	101,312,381	120,227,468	142,089,334	a153,553,560

a Includes gas produced in Maryland, Utah, and Washington, valued at \$2700; and in Oregon, valued at \$550.

RECORD OF NATURAL GAS WELLS, IN THE UNITED STATES, IN 1917 AND 1918.

		Producing.		Dr	Drilled in 1917.	7.	Abandoned	Dr	Drilled in 1918.	8	Abandoned
State.	Dec. 31, 1916.	Dec. 31, 1917.	Dec. 31, 1918.	Gas.	Dry.	Total.	in 1917.	Gas.	Dry.	Total.	in 1918.
Alabama	19	24	23	70		70		4	4	00	5
Arkansas,	119	113	110	70 0	က	00 9	11	9	: "	9 10	0 01
California,	13	13	111	01	N	21 :	2	01 :	• :	17 :	9 60
Illinois,	341	287	254	18	28	26	72	11	21	32	44
Indiana,	1,967	1,830	1,760	42	17	59	179	129	26	155	199
Lowa,	9 561	9 K70	9 300	2 42	370	994	. 536	334	666	563	604
Kentucky.	263	286	310	35	52	87	12	45	25	70	21
Louisiana,	260	269	277	63	49	112	54	46	18	64	38
Maryland,	:		00	:	:	:	:	n 1	:	1 00	:
Michigan,	00 ;	o i	15	-1 -	:	- 0	:	,	:		11
tour,	19	74-	120	-1 cr	16	9 10	0 -		6	. 4	- 4
New York	2.068	2.078	2.098	95	42	137	, 30 100	85	13	96	62
th Dakota,	13	7	1	-1	:	1	2	:	:	:	:
Ohio,	6,053	6,979	6,168	552	254	908	626	614	297	911	425
Oklahoma,	1,344	1,433	1,598	350	376	726	261	461	340	801	296
Oregon,		4	හ	4	• !	4	• 1	• 1	• 1		1002
nsylvania,	13,921	14,534	15,244	1,163	273	1,436	550	1,276	258	1,534	2000
South Dakota.	62	30	87	- 7	:	-	:	44 4		101	000
Tennessee,	010	12	091	# 20		199	700	76	0 8	113	48
Totals,	04.7	200	107	99			10	-	8	1	
hineton	:		1 4	. 6		6	:	4 6		. 67	
West Virginia	8 549	0 930	0 687	1 040	138	1.178	953	100	170	000	360
Wyoming,	34	35	42	4	113	17	9	12	00	20	10
	F00 F0	90 900	40.920	000 6	1 790	2007	0 704	2 600	1 508	K 216	664 6

RECORD OF NATURAL GAS INDUSTRY IN PENNSYLVANIA, 1897 TO 1918.

Number of Value. Producers.			Gas Consumed,			Wells,	18.
	lue.	Number of Consumers.	Consumers.	Value	Dri	Drilled.	
	lars.	Domestic.	Industrial.	Dollars.	Gas.	Dry.	Productive. Dec. 31.
	6,242,543	a 201,059	1.124	5 399 661	914	90	2010
232 6,8(6,806,742	a213,410	1,021	6.064.477	373	27	2,401
	8,337,210	a 232,060	1.236	7.996.970	487	104	0.000
	10,215,412	a 229,730	1,296	9.812,615	513	149	5,503
	2,688,161	a326,912	1.743	11 785 996	800	149	9,110
_	14,352,183	185,678	2,448	13 949 783	125	040	4,430
_	16,182,834	214,432	2.834	16.060.196	800	707	112,6
_	18,139,914	238,481	2,929	17 905 804	701	174	0,910
_	19,197,336	257,416	2,845	10 937 918	101	100	0,332
_	18,558,245	273,184	3,307	51 085 007	803	169	0,900
_	18,844,156	295,115	3,812	99,917,547	760	100	7,300
b 572 19,10	19,104,944	307,585	4.577	20,678,161	571	147	100,00
_	20,475,207	294,781	5,377	21,639,102	756	186	00,001
	21,057,211	321,430	4,102	23,934,691	857	161	010 000
	18,520,796	320,537	4,597	23,940,001	839	101	200001
6 1,104 18,53	18,539,672	345,765	3,442	26,486,302	993	910	611,669
	21,695,845	400,823	4.373	28,709,565	1 011	950	010,010
	20,839,869	415,644	4.307	98 439 394	000	000	012,400
	21,139,605	440,673	4.696	30,087,667	999	100	010,013
	24,513,119	463,264	4,676	35.015 695	1 000	989	10,401
_	28,716,492	480,500	4,417	40.773 689	1 163	979	014 594
1,509 38,60	38,608,883	481,275	4,486	44,777,220	1.976	950	15 944

a Number of fires supplied.

b Includes 216 producers having shallow wells in Eric county for their own domestic consumption in 1908; 311 producers in 1909; 345 producers in 1910; 399 producers in 1911; and 401 producers in 1912, 1913, 1914, 1915, 1916, and 1917.

c Includes 350 shallow wells in Eric county in 1908; 429 wells in 1909 and 1910; 476 wells in 1911; 492 wells in 1912, 1913, 1914, and 1915;
483 wells in 1916; and 450 wells in 1917.

RECORD OF NATURAL GAS INDUSTRY IN INDIANA, 1897 TO 1918.

	Gas P	Gas Produced.		Gas Consumed.			Wells.	ž,
Nu	Number of	Value,	Number of Consumers.	Consumers.	Value.	Dril	Drilled.	Productive
Prc	Producers.	Dollars.	Domestic.	Industrial.	Dollars.	Gas.	Dry.	Dec. 31.
	452	5,009,208	a 214,750	935	3,945,307	419	99	2,881
	533	5,060,969	a173,454	1,867	4,682,401	904	111	3,325
	571	6,680,370	a 181,440	1,741	b 5,833,370	838	109	3,909
	670	7,254,539	a 181,751	2,751	6 6,412,307	861	156	4,546
	656	6,954,566	a 153,869	2,570	66,276,119	985	208	4.572
	929	7,081,344	101,481	3,282	66,710,080	1,331	205	5.820
_	924	6,098,364	90,118	1,020	65,915,367	895	242	5,514
	846	4,342,409	84,862	390	64,282,409	904	153	4.684
	740	3,094,134	63,194	231	63,056,634	252	74	3,650
	578	1,750,715	47,368	156	b 1,750,755	159	46	3.523
	687	1,572,605	46,210	218	6 1,570,605	185	56	3,303
	823	1,312,507	42,054	216	61,312,507	187	41	3,226
	1,010	1,616,903	40,565	369	61,616,903	190	70	2,938
	1,027	1,473,403	36,054	282	61,473,403	69	33	2,955
	1,094	1,192,418	31,576	143	61,192,418	110	32	2,744
	1,140	1,014,295	27,165	140	6 1,014,295	96	39	2.547
	1,100	843,047	39,776	239	b 948,278	69	24	2,370
	1,029	755,407	43,410	344	6 1.422,880	89	19	2.224
	666	695,380	44,012	438	61.542,604	65	=	2,112
	995	503,373	44,118	471	1,746,285	43	14	1.967
	941	453,310	42,322	497	1,971,435	42	17	1,830
	931	889.671	31.032	284	1 510 404	190	96	1 780

a Number of fires supplied. b Includes value of gas consumed in Chicago, Ill.

RECORD OF NATURAL GAS INDUSTRY IN WEST VIRGINIA, 1897 TO 1918.

	Gas F	Gas Produced.		Gas Consumed.			Wells.	œ,
Year.	Number of	Value.	Number of Consumers.	Consumers.	Value	Drilled.	led.	Productive
	Producers.	Dollars.	Domestic.	Industrial.	Dollars.	Gas.	Dry.	Dec. 31.
	12	912,528	a 30,015	393	791,192	47	1	196
	19	1,334,023	a 28,652	125	914,969	32	4	227
	30	2,335,864	a 38,137	305	1,310,675	78	9	300
	34	2,959,032	a 45,943	184	1,530,378	129	9	428
	44	3,954,472	a 55,808	266	2,244,758	177	00	604
_	10	5,390,181	29,357	877	2,473,174	142	37	745
	88	6,882,359	36,179	1,122	3,125,061	242	43	987
_	06	8,114,249	44,563	1,005	3,383,515	292	33	1.274
	16	10,075,804	45,588	1,417	3,586,608	385	28	1.579
	. 67	13,735,343	51,281	913	3,720,440	263	23	1.831
-	105	16,670,962	53,807	1,000	63,757,977	377	59	2,169
	138	14,837,130	63,228	1,225	6 4,020,282	441	80	2,511
	183	17,538,565	70,853	1,907	b 5,183,054	801	65	3,232
	241	23,816,553	86,778	2,659	65,617,910	1,002	69	4,052
_	340	28,435,907	87,438	1,566	6 6,240,152	902	117	4,790
_	406	33,324,475	94,273	1,953	67,001,331	870	149	5,533
	451	34,164,850	101,234	1,834	b 7,333,956	1,038	128	6,534
_	475	35,076,755	108,277	1,850	b 7,334,690	856	154	7,194
_	909	36,424,263	115,908	1,910	67,451,003	179	97	7.718
	544	47,603,396	123,860	1,963	b 8,610,084	1.055	161	8,542
	521	57,389,161	129,297	2,047	6 10,558,612	1.040	138	9,329
	407	41.324.365	127,168	1.873	19.984.789	718	170	9.687

a Number of fires supplied. b Includes gas consumed in Maryland.

RECORD OF NATURAL GAS INDUSTRY IN OHIO, 1897 TO 1918.

lls.	Productive.	Dec. 31.	729	908	929	066	1,099	1,343	1,523	1,661	1,705	6 1,977	2,942	d 3,691	d 4,260	d 4,717	d 4,999	d 5,163	d 5,308	d 5,809	d 6,064	d 6,053	d 5,979	6,168
Wells.	Drilled.	Dry.	51	12	17	19	35	40	62	49	58	21	06	124	149	202	191	588	235	257	260	204	254	297
	Dril	Gas.	88	120	134	97	113	266	290	334	342	337	431	398	548	466	450	-637	408	989	800	593	552	614
	Value.	Dollars.	1,506,454	2,250,706	3,207,286	3,823,209	4,119,059	4,785,766	7,200,867	9,393,843	10,369,633	12,652,520	15,227,780	15,166,434	18,884,312	21,210,965	22,792,270	27,196,162	27,055,824	29,936,642	31,900,764	37,394,410	44,742,782	43,694,161
Gas Consumed.	consumers.	Industrial.	183	349	169	1,092	949	786	1,786	1,136	2,955	3,316	5,476	3,621	5,260	3,187	3,634	4,414	5,010	6,102	5,621	4,602	4,743	4,010
	Number of Consumers.	Domestic.	a 85,368	α 68,211	a 77,787	a 135,743	a 149,709	120,127	197,710	232,557	274,585	310,175	380,489	427,276	450,973	475,505	577,263	641,724	685,956	734,354	773,548	836,828	872,073	885,876
Gas Produced.	Value.	Dollars.	1.171.777	1.488.308	1.866,271	2.178.234	2,147,215	2,355,458	4,479,040	5,315,564	5,721,462	7,145,809	8.718,562	8.244.835	9.966,938	8.626.954	9.367.347	11.891.299	10,521,930	14,667,790	17,391,060	15,601,144	18,434,814	24,234,741
Gas Pr	Number of	Producers.	157	937	359	186	305	451	515	453	425	409	468	0260	61.534	c1.630	61.900	62.031	62.056	898 69	65,499	62,503	69.390	2,359
	Year.		1897	1898	1899	1900	1901	1902	1903	1904	1905	1906	1907	1908	1909	1910	1911	1912	1913	1914	1915	1916	1917	1918

Number of fires supplied.

b Exclusive of complete report of shallow wells.

c Includes 735 producers in Ashtabula, Eric, Huron, Lake, Lorain, and Cuyahoga counties having shallow wells for their own domestio purposes in 1908; 1239 in 1909; 1239 in 1910; 1476 in 1911; 1579 in 1912; 1561 in 1914, 1916, and 1916; and 1506 in 1917.

d Includes 901 shallow wells located in Ashtabula, Eric, Huron, Lake, Lorain, and Cuyahoga counties in 1908; 1568 in 1909; 1541 in 1910; 1757 in 1911; 1773 in 1912; 1778 in 1913; 1733 in 1914, 1915, and 1916; and 1646 in 1917.

RECORD OF NATURAL GAS INDUSTRY IN NEW YORK, 1897 TO 1918.

	Gas Pı	Gas Produced.		Gas Consumed.			Wells.	
	Number of	Value	Number of Consumers.	Consumers.	Value	Drilled	led.	Productive
	Producers.	Dollars.	Domestic.	Industrial.	Dollars.	Gas.	Dry.	Dec. 31.
	41	200,076	a 55,086	80	874,617		100	359
	62	229,078	a 68,662	103	1,006,567	63	6	422
	84	294,593	a 76,544	121	1,236,007	36	_	447
	68	335,367	a 89,837	138	1,456,286	57	11	504
_	114	293,232	a95,161	98	1,694,925	53	14	557
	116	346,471	50,536	215	1,723,709	69	00	626
_	144	493,686	57,935	208	1,944,667	75	11	200
	153	522,575	67,203	451	2,222,980	78	12	744
	148	623,251	67,848	447	2,434,894	88	17	839
	143	672,795	74,538	95	2,654,115	64	14	919
	208	766,157	83,805	155	3,098,533	19	13	1,049
	215	959,280	91,391	213	3,281,312	89	19	1,211
	282	1,222,666	92,958	570	3,286,523	98	18	1,340
	273	1,678,720	106,538	717	3,963,872	97	20	1,411
	302	1,418,767	116,314	208	4,276,324	167	53	1,531
	332	2,343,379	129,930	805	4,866,821	218	54	1,736
	366	2,425,633	136,830	639	4,888,412	200	54	1,929
-	367	2,600,352	146,236	999	5,510,204	178	55	2,031
	346	2,335,252	153,972	815	5,676,097	176	20	2,046
	360	2,355,320	159,886	676	6,230,826	106	35	2,068
	349	2,499,303	164,308	869	6,912,540	95	42	2,078
	349	5 673 131	169.308	641	779 907	85	13	2.098

a Number of fires supplied.

RECORD OF NATURAL GAS INDUSTRY IN KANSAS, 1897 TO 1918.

Gas I	Gas Produced.		Gas Consumed.			Wells.	rá,
Number of	Value.	Number of Consumers.	Consumers.	Value	Dril	Drilled.	Productive
Producers.	Dollars.	Domestic.	Industrial.	Dollars.	Gas.	Dry.	Dec. 31.
10	105,700	a 3,956	20	105.700	16	000	96
29	174,640	a 6,186	44	174,640	34	20	121
31	332,592	a 10,071	71	332,592	44	22	160
32	356,900	a 9,703	65	356,900	54	15	209
48	659,173	a 10,227	72	659,173	71	35.5	276
80	824,431	13,488	16	824,431	144	63	404
120	1,123,849	15,918	143	1,123,849	295	99	999
190	1,517,643	27,204	298	1,517,643	378	135	1.029
171	2,261,836	46,852	109	2,265,945	340	157	1,142
130	4,010,986	79,270	066	6 4.023,566	331	66	1,495
961	6,198,583	149,327	1,605	b 6,208,862	361	163	1.760
212	7,691,587	168,855	1,162	67,691,587	403	208	1,917
199	8,293,846	182,657	1,160	b 8,356,076	452	214	2,138
204	7,755,367	186,333	1,412	c 9.335,027	392	195	2,149
232	4,854,534	199,523	907	c 9,493,701	301	152	2,033
253	4,264,706	195,446	1,104	c 8,521,858	435	200	2,106
305	3,288,394	195,131	096	c 6,983,802	506	253	2,297
353	3,340,025	187,714	1,079	67.163.746	445	219	2,261
371	4,037,011	201,133	1,446	68.174.289	554	194	2,443
414	4,855,389	202,222	1,354	69.731.518	461	193	2,561
462	5,701,436	188,043	1,018	68.463.767	554	370	2.579
412	6.640.781	120.350	877	7 064 918	200	000	9 300

a Number of free supplied.
b Includes gas taken from Kansas and consumed in Missouri.
c Includes gas taken from Kansas to Missouri; sleo gas piped from Oklahoma to Kansas and Missouri.

RECORD OF NATURAL GAS INDUSTRY IN OKLAHOMA, 1906 TO 1918.

eer. Number of Producers. Number of Consumers. Industrial. Value. Dollars. Accountive. Dollars. Accountive. Dollars. Dollars. Industrial. Value. Dollars. Dollars.		Gas Pr	Gas Produced.		Gas Consumed.			Wells.	ń
Dollars. Domestic. Industrial. Dollars. Gas. Dry. 259,862 8,391 202 247,282 81 33 417,221 11,038 277 406,942 99 41 1,806,193 32,907 1,557 1,743,963 97 35 3,490,704 38,617 1,557 1,911,044 93 58 6,731,770 44,854 1,557 1,911,044 93 58 7,406,528 47,017 1,651 2,092,603 303 143 7,406,528 49,308 1,793 3,740,981 423 298 8,050,039 62,390 1,951 c5,068,526 209 118 12,014,706 79,724 1,551 c7,062,142 386 231 12,014,706 94,605 2,183 c10,900,827 350 376 15,865,626 94,606 2,183 c10,900,827 350 376 15,805,135 120,607 1,480 12,724,3	Year.	Number of	Value.	Number of (Consumers.	Value.	Drill	led.	Productive
50 255,862 8,391 202 247,282 81 33 1107 417,221 11,038 277 406,942 99 41 a 115 860,159 17,567 356 860,159 73 40 b 118 1,806,193 33,907 1,527 1,743,963 97 35 108 3,490,704 38,617 1,557 1,911,044 93 58 204 6,731,770 44,854 1,567 2,092,603 303 143 242 7,406,528 47,017 1,651 3,149,376 329 197 347 7,436,389 62,390 1,793 3,740,981 423 298 1 434 9,195,804 67,874 1,551 c,4,226,318 386 11 1 544 12,014,706 79,724 2,327 c,7,062,142 386 231 1 565 13,984,656 94,605 2,183 c,10,900,827 <		Producers.	Dollars.	Domestic.	Industrial.	Dollars.	Gas.	Dry.	Dec. 31.
107 417,221 11,038 277 406,942 99 41 o 115 860,159 17,567 356 860,159 73 40 b 131 1,806,193 32,907 1,527 1,743,963 97 35 168 3,490,704 38,617 1,557 1,911,044 93 58 204 6,731,770 44,854 1,507 2,092,603 303 143 242 7,406,528 47,017 1,651 3,149,376 329 197 347 7,436,389 49,308 1,793 3,149,376 329 1,1 434 9,195,804 67,874 1,551 c,4,226,318 386 11,8 1,1 544 12,014,706 79,724 2,327 c,7,062,142 386 231 1,1 565 13,984,656 94,605 2,183 c,10,900,827 350 376 1,1 565 13,984,656 94,607 1,480 12,724	906	50	259,862	8,391	202	247,282	81	33	239
115 880,159 17,567 356 880,159 73 40 b 131 1,806,193 33,907 1,527 1,743,963 97 35 168 3,490,704 38,617 1,557 1,911,044 93 58 204 6,731,770 44,854 1,507 2,092,603 303 143 242 7,406,528 47,017 1,651 3,149,376 329 197 347 7,436,389 49,308 1,793 3,740,981 423 298 1, 437 8,050,039 62,390 1,951 c,4,226,318 388 182 1, 544 9,195,804 67,874 1,551 c,5,058,526 209 118 1, 554 12,014,706 79,724 2,327 c,7,062,142 386 231 1, 565 13,984,656 94,605 2,183 c,10,900,827 350 1, 1, 565 13,984,656 1,480 12,7	206	101	417,221	11,038	277	406,942	66	41	a 344
131 1,806,193 33,907 1,527 1,743,963 97 35 168 3,490,704 38,617 1,557 1,911,044 93 58 204 6,731,770 44,854 1,507 2,092,603 303 143 242 7,406,528 47,017 1,651 3,149,376 329 197 347 7,436,380 62,390 1,793 3,740,981 423 298 1, 437 8,050,039 62,390 1,951 c4,226,318 388 182 1, 544 12,014,706 79,724 2,327 c7,062,142 386 231 1, 565 13,984,656 94,605 2,183 c10,900,827 350 376 1, 393 16,805,135 12,0507 1,480 12,724,304 461 340 1,	806	115	860,159	17,567	356	860,159	73	40	6374
168 3.490.704 38,617 1,557 1,911,044 93 58 204 6,731,770 44,854 1,567 2,092,603 303 143 242 7,406,528 47,017 1,651 3,149,376 329 197 347 7,436,389 49,308 1,793 3,740,981 423 298 1,1 437 8,050,039 62,390 1,951 c4,226,318 388 182 1,1 544 9,195,804 67,874 1,551 c7,062,142 386 231 1,1 565 13,984,656 94,605 2,183 c10,900,827 360 376 1,1 593 15,805,135 120,607 1,480 12,724,304 461 340 1,1	606	131	1,806,193	32,907	1,527	1,743,963	76	35	454
204 6,731,770 44,854 1,507 2,092,603 303 143 242 7,406,528 47,017 1,651 3,149,376 329 197 347 7,436,380 49,308 1,733 3,740,981 423 298 1 437 8,050,039 62,390 1,951 c4,226,318 388 182 1 544 9,195,804 67,874 1,551 c5,058,526 209 118 1 565 13,984,656 94,605 2,183 c10,900,827 350 376 1 593 15,805,135 120,067 1,480 12,724,304 461 340 1	016	168	3,490,704	38,617	1,557	1,911,044	93	28	609
242 7,406,528 47,017 1,651 3,149,376 329 197 347 7,436,389 49,308 1,793 3,740,981 423 298 1, 437 8,050,039 62,390 1,951 c,4226,318 388 182 1, 544 9,195,804 67,874 1,551 c,5058,526 209 118 1, 565 13,984,656 94,605 2,183 c,10,900,827 350 376 1, 593 15,805,135 120,077 1,480 12,724,304 461 340 1,	911	204	6,731,770	44,854	1,507	2,092,603	303	143	732
347 7,436,389 49,308 1,793 3,740,981 423 298 437 8,050,039 62,390 1,951 c,4,226,318 388 182 434 9,195,804 67,874 1,551 c,5,058,526 209 118 544 12,014,706 79,724 2,327 c,7,062,142 386 231 565 13,984,656 94,605 2,183 c,10,900,827 350 376 393 15,805,135 120,507 1,480 12,724,364 461 340	912	242	7,406,528	47,017	1,651	3,149,376	329	197	936
437 8,050,039 62,390 1,951 c.4,226,318 388 182 434 9,195,804 67,874 1,551 c.5,058,526 209 118 544 12,014,706 79,724 2,327 c.7,062,142 386 231 565 13,984,656 94,605 2,183 c.10,900,827 350 376 393 15,805,135 120,507 1,480 12,724,364 461 340	913	347	7,436,389	49,308	1,793	3,740,981	423	298	1,052
434 9,195,804 67,874 1,551 c5,058,526 209 118 544 12,014,706 79,724 2,327 c7,062,142 386 231 565 13,984,656 94,605 2,183 c10,900,827 350 376 393 15,805,135 120,507 1,480 12,724,304 461 340	914	437	8,050,039	62,390	1,951	c 4,226,318	388	182	1,205
544 12,014,706 79,724 2,327 c,7,062,142 386 231 565 13,984,656 94,005 2,183 c,10,900,827 350 376 393 15,805,135 120,507 1,480 12,724,364 461 340	915	434	9,195,804	67,874	1,551	05,058,526	209	118	1,229
565 13,984,656 94,605 2,183 c.10,900,827 350 376 393 15,805,135 120,507 1,480 12,724,304 461 340	916	544	12,014,706	79,724	2,327	c 7,062,142	386	231	1,344
393 15,805,135 120,507 1,480 12,724,304 461 340	917	565	13,984,656	94,605	2,183	c 10,900,827	350	376	1,433
	918	393	15,805,135	120,507	1,480	12,724,364	461	340	1,598

a Includes 87 wells "shut in" in 1907.

b Includes 100 wells "shut in" in 1908.
c Includes some gas piped from Oklahoma to Missouri in 1914, 1915, 1916, and 1917; and from Arkanses to Oklahoma in 1917.

RECORD OF NATURAL GAS INDUSTRY IN KENTUCKY, 1906 TO 1918.

		Productive.	Dec. 31.	166	179	218	212	241	255	267	274	276	262	263	286	310
	Wells.	ed.	Dry.	:	14	23	7	12	00	27	7	7	-	7	52	25
		Drilled.	Gas.	:	31	19	26	23	19	22	23	10	9	13	35 •	45
INDICORD OF MAIOTRAL CAS INDICATE IN INDICATE, 1800 TO 1819.		Value.	Dollars.	287,501	380,176	424,271	695,577	908,293	901,759	1,070,664	1,225,116	1,787,308	1,942,423	2,331,687	3,114,402	3,093,393
DOINT IN INFERIOR	Gas Consumed.	Jonsumers.	Industrial.	18	239	42	137	112	70	103	146	128	117	125	124	100
ALUMAN GAS IND		Number of Consumers.	Domestic.	17,216	19,279	21,778	25,639	27,961	41,201	45,603	54,446	78,505	84,666	85,583	90,041	90,849
INECORD OF L	Gas Produced.	Value.	Dollars.	287,501	380,176	424,271	485,192	456,293	407,689	522,455	509,846	490,875	614,998	752,635	580,380	665,843
	Gas Pr	Number of	Producers.	45	888	38	38	47	74	. 88	93	101	98	107	118	122
		Year.		1906	1907	1908	1909	1910	1161	1912	1913	1914	1915	1916	1917	1918

RECORD OF NATURAL GAS INDUSTRY IN ILLINOIS, 1906 TO 1918.

Number of Producers. Number of Consumers. Value. Dollars. Domestic. Industrial. Value. Oass. 66 87,211 1,429 2 87,211 04 128 143,577 2,126 61 143,577 94 185 446,077 a7,377 a 204 a 446,077 121 194 644,401 a 8,458 a 518 a 644,401 56 207 613,642 a 10,109 a 261 a 644,401 56 225 687,726 a 10,078 a 293 a 687,726 65 223 616,467 a 10,691 a 293 a 687,726 66 231 574,015 a 10,423 a 279 a 574,015 36 226 350,371 a 8,610 a 134 a 386,377 38 218 396,357 a 14,486 a 121 a 4479,072 18 225 479,072 a 11,622 118 a 4479,072 18 225 479,07		Gas P	Gas Produced.		Gas Consumed.		•	Wells.	·s
Dollars. Domestic. Industrial. Dollars. Gas. Dry. 87,211 1,429 2 87,211 143,577 2,126 61 143,577 94 41 446,077 a,126 61 143,577 94 41 644,401 a,8,458 a,518 a,644,401 56 11 613,642 a,10,109 a,261 a,644,401 56 11 687,726 a,10,078 a,261 a,644,401 56 147 616,467 a,10,078 a,293 a,687,726 65 147 616,467 a,10,078 a,293 a,646,467 56 147 616,467 a,10,078 a,212 a,646,467 56 147 574,015 a,10,423 a,279 a,574,015 60 119 437,275 a,8,610 a,134 a,386,377 36 174 396,371 a,14,486 a,114 a,386,377 18	Year.	Number of	Value.	Number of	Consumers.	Value	Dri	lled.	Decduoties
66 87,211 1,429 2 87,211 128 143,577 2,126 61 143,577 94 41 185 446,077 a7,377 a204 a446,077 121 42 194 644,401 a8,458 a518 a644,401 56 11 207 613,642 a10,078 a261 a644,401 56 11 225 687,726 a10,078 a293 a687,726 67 78 223 616,467 a10,691 a212 a616,467 56 147 231 574,015 a10,423 a279 a514,015 60 119 236 437,275 a8,662 a153 a437,275 38 114 218 396,357 a14,485 a121 a396,357 36 126 225 479,072 a11,622 118 a419,072 18 58 186 620,949 90 690,949 <th></th> <th>Producers.</th> <th>Dollars.</th> <th>Domestic.</th> <th>Industrial.</th> <th>Dollars.</th> <th>Gas.</th> <th>Dry.</th> <th>Dec. 31.</th>		Producers.	Dollars.	Domestic.	Industrial.	Dollars.	Gas.	Dry.	Dec. 31.
128 143,577 2,126 61 143,577 94 41 185 446,077 a7,377 a204 a446,077 121 42 194 644,401 a8,458 a518 a644,401 56 11 207 613,642 a10,109 a261 a613,642 64 31 225 687,726 a10,078 a293 a687,726 65 147 223 616,467 a10,691 a212 a616,467 56 147 231 574,015 a10,423 a279 a516,467 56 147 236 437,275 a8,562 a153 a343,275 38 114 226 350,371 a8,610 a134 a366,371 28 67 218 396,357 a14,485 a121 a396,357 36 126 225 479,072 a11,622 118 a479,072 18 58 186 620,949 90 690		99	87,211	1,429	61	87,211	:	:	200
185 446,077 a7,377 a 204 a 446,077 121 42 194 644,401 a 8,458 a 518 a 644,401 56 11 207 613,642 a 10,109 a 261 a 613,642 64 31 225 687,726 a 10,078 a 293 a 687,726 65 147 223 616,467 a 10,691 a 212 a 616,467 56 147 231 574,015 a 10,423 a 279 a 574,015 60 119 236 437,275 a 8,652 a 153 a 437,275 38 114 218 396,357 a 14,485 a 121 a 396,371 28 67 225 479,072 a 11,622 118 a 479,072 18 58 186 620,949 8,669 90 690,949 11 21	-	128	143,577	2,126	61	143,577	94	41	283
194 644,401 a 8,458 a 518 a 644,401 56 11 207 613,642 a 10,109 a 261 a 613,642 64 31 225 687,726 a 10,078 a 293 a 687,726 65 78 223 616,467 a 10,691 a 212 a 616,467 56 147 231 574,015 a 10,423 a 279 a 574,015 60 119 236 437,275 a 8,610 a 153 a 437,275 38 114 218 396,357 a 14,485 a 121 a 396,357 36 126 225 479,072 a 11,622 118 a 479,072 18 58 186 620,949 8,669 90 620,949 11 21	25	185	446,077	a 7,377	a 204	a 446,077	121	42	400
207 613.642 a 10,109 a 261 a 613,642 64 31 225 687,726 a 10,078 a 293 a 687,726 65 78 223 616,467 a 10,423 a 212 a 616,467 56 147 231 574,015 a 10,423 a 279 a 574,015 60 119 236 437,275 a 8,952 a 153 a 437,275 38 114 226 356,371 a 8,610 a 134 a 386,377 28 67 218 396,357 a 14,485 a 121 a 386,357 36 126 225 479,072 a 11,622 118 a 479,072 18 58 186 620,949 8,669 90 620,949 11 21		194	644,401	a 8,458	a 518	a644,401	56	111	423
225 687,726 a 10,078 a 293 a 687,726 65 78 223 616,467 a 10,691 a 212 a 616,467 56 147 231 574,015 a 10,423 a 279 a 574,015 60 119 236 437,275 a 8,952 a 153 a 437,275 38 114 226 350,371 a 8,610 a 134 a 380,371 28 67 218 396,357 a 14,485 a 121 a 386,357 36 126 225 479,072 a 11,622 118 a 4479,072 18 58 186 620,949 8,669 90 690,949 11 21		207	613,642	a 10,109	a 261	a613,642	64	31	458
223 616,467 a10,691 a212 a 616,467 56 147 231 574,015 a 10,423 a 279 a 574,015 60 119 235 437,275 a 8,652 a 153 a 437,275 38 114 226 350,371 a 8,610 a 134 a 380,371 28 67 218 396,357 a 14,485 a 121 a 396,357 36 126 225 479,072 a 11,622 118 a 449,072 18 58 186 620,949 8,669 90 620,949 11 21		225	687,726	a 10,078	a 293	a 687,726	65	78	458
231 574,015 a 10,423 a 279 a 574,015 60 119 235 437,275 a 8,952 a 153 a 153 a 437,275 38 114 226 350,371 a 8,610 a 134 a 380,371 28 67 218 396,357 a 14,485 a 121 a 396,357 36 126 225 479,072 a 11,622 118 a 479,072 18 58 186 620,949 8,669 90 620,949 11 21		223	616,467	a10,691	a 212	a616,467	56	147	453
235 437,275 a 8,652 a 153 a 437,275 38 114 226 350,371 a 8,610 a 134 a 350,371 28 67 218 396,357 a 14,485 a 121 a 396,357 36 126 225 470,072 a 11,622 118 a 479,072 18 58 186 620,949 8,669 90 620,949 11 21		231	574,015	a10,423	a 279	a574,015	09	119	455
226 350,371 a8,610 a134 a350,371 28 67 218 396,357 a14,485 a121 a396,357 36 126 225 479,072 a11,622 118 a479,072 18 58 186 620,949 8,669 90 620,949 11 21		235	437,275	a 8,952	a 153	a437,275	38	114	416
218 396,357 a14,485 a121 a396,357 36 126 225 479,072 a11,622 118 a479,072 18 58 186 620,949 8,669 90 620,949 11 21		226	350,371	a 8,610	a 134	a350,371	28	19	372
225 479,072 a 11,622 118 a 479,072 18 58 186 620,949 8,669 90 620,949 11 21		218	396,357	a 14,485	a 121	a396,357	36	126	341
186 620,949 8,669 90 620,949 11 21		225	479,072	a11,622	118	a 479,072	18	55	287
		186	620,949	8,669	06	620,949	11	21	254

a Includes number of consumers and value of gas consumed in Vincennes, Ind., and in 1916 includes some consumers who used mixed gas.

CANADA.

VALUE OF ANNUAL PRODUCTION OF NATURAL GAS.

Calendar Year.	Value in Dollars.	Calendar Year.	Value in Dollars.	Calendar Year.	Value in Dollars.
1892,	150,000 376,233 313,754 423,032 276,301 325,873 322,123 387,271 417,094 339,476	1902, 1903, 1904, 1905, 1906, 1907, 1908, 1909, 1910, 1911,	195,992 202,210 328,376 379,561 583,523 815,032 1,012,660 1,207,029 1,346,471 1,917,678	1912,	2,362,700 3,309,381 3,484,727 3,706,035 3,924,632 5,045,298 4,350,940 4,071,572

Statistics of Natural Gas Production in the Province of Ontabio, Canada, 1902 to 1918.

				Gas Produ	aced.
Year.	Producing Wells.	Miles of Gas Pipe.	Workmen employed,	Quantity. (Cubic feet.)	Value. Dollars.
1902	169	369	107		195,992
1903	210	312	138		196,535
1904	176	231			253,524
1905	273	4621	130		316,476
1906	332	550	108	2,534,200,000	533,446
1907	582	810	191	4,155,900,000	746,499
1908	656	850	152	4,483,000,000	988,616
1909	744	987	171	5,388,000,000	1,145,307
1910	828	982	186	7,263,427,000	1,271,303
1911	1,179	1,296	287	10,863,871,000	1,807,513
1912	1,247	1,448	277	12,529,463,000	2,036,245
1913	1,605	1,720	336	12,474,745,000	2,055,768
1914	1,665	1,380	392	14,094,521,000	2,215,808
1915	1,734	1,931	598	15,211,523,000	2,622,838
1916	1,802	2,233	653	17,838,318,000	2,730,653
1917	-,			19,868,036,000	3,641,587
1918	1,891		510	13,029,524,000	2,884,460

HUNGARY.

Definite figures regarding the production of natural gas are unavailable, but the output for 1915 is stated to have been 25,108,054 cubic metres.

ITALY.

PRODUCTION OF NATURAL GAS IN ITALY, 1903 TO 1915.

Year	Quantity. Cubic metres.	Year.	Quantity. Cubic metres.
1903,	2,255,596 2,551,396 3,092,000 5,723,469 5,710,000 6,737,500 8,268,000	1910,	8,840,000 9,021,000 6,800,000 6,015,000 5,920,000 5,812,000

UNITED KINGDOM.

QUANTITY AND VALUE OF NATURAL GAS OBTAINED.

Year.	Quantity.	Value.	Year.	Quantity.	Value.
	Cubic Feet.	£.		Cubic feet.	£.
1900	Not stated.		1910	262,000	Not stated
1901	Not stated.		1911	221,400	Not stated
1902	150,000	30	1912	161,200	Not stated
1903	972,460	194	1913	87,450	Not stated
1904	774,800	155	1914	87,000	Not stated
1905	Not stated.		1915	87,000	Not stated
1906	Not stated.		1916	85,000	Not stated
1907	Not stated.		1917	85,000	Not stated
1908	Not stated.		1918	85,000	Not stated
1909	236,800	Not stated.	1919	90,000	Not stated

EASTERN ARCHIPELAGO.

The production of natural gas for the years 1916 and 1917 was stated to be as follows:-

			1916. Metric Tons.	1917. Metric Tons.
Sumatra,			66,122-8	112,942.9
Java, .			24,371.3	30,674.9
Borneo,		-	627-1	. 56,500.9
7	Cotal,		91,121-2	200,118.7

NATURAL-GAS GASOLINE.

NATURAL-GAS GASOLINE MARKETED IN THE UNITED STATES, 1911 TO 1918.

MATURALINES GASOLINE JARRELED IN IRE CITABL NEARES, 1011 AC 1010.	is, Gasoline Produced. Gas Used.	Price per Batimated in Gasoline Gallon. Price per Capacity. Quantity. Quantity. Value. Callon.	3allons. Gallons. Dollars. Cents. Cubic Feet. Dollars. Gallons. 37,100 7,425,839 531,704 7.16 2,475,697,263 176,961 3-00	61,268 12,081,179 1,157,476 9.6 4,687,796,329 331,985 2.6	152,415 24,080,817 2,458,443 10·22 9,889,441,500 566,224 2·43	179,353 42,652,632 3,105,909 7.28 16,894,557,000 889,906 2.43	232,336 65,364,665 5,150,823 7.88 24,064,391,000 1,202,555 2.57	495,448 103,492,689 14,331,148 13.85 208,705,023,000 a14,609,351 0.496	902,385 217,884,104 40,188,956 18-45 429,287,797,000 a 34,343,024 0-508	1,022,072 282,535,550 50,363,535 17.8 449,108,661,000 a40,419,779 0.63
TAS CASOLINE MANAGERED I	Gasoline P.	Quantity.	99 D						-	
The London Land	Plants.	Number. Daily Capacity.	Gallons, 176 37,100	250 61,268	341 152,415	386 179,353	414 232,336	596 495,448		1,004 a 1,022,072
		Number of Operators.	132	186	232	254	287	460	750	6 503
		Year.	1161	1912	1913	1914	1915	1916	1917	1918

a Estimated.

b This number is irrespective of the kind, number, and location of the plants operated, and cannot be compared with the previous years as they have not been listed in the same way.

PRODUCTION OF NATURAL-GAS GASOLINE IN THE UNITED STATES IN 1916, BY PRINCIPAL METHODS OF MANUFACTURE.

	Ph	Plants.	cusoune rroancea oy compression and oy vacuum Fumps, ants.	on and by Vacuum F. Gasoline Produced.	umps.	Gas Used.	sed.
State.	Number.	Daily Capacity.	Quantity.	Value,	Price per Gallon.	Estimated Volume.	Average Yield in Gasoline per thousand Cubic Feet,
Oklahoma,	104	Gallons. 215,377	Gallons. 45,827,325	Dollars. 5,471,307	Cents. 11.94	Cubic Feet. 14,018,757,000	Gallons.
West virginia, Pennsylvania,	185	39,276	9,289,624 6,722,370	1,642,031	17.67	3,550,523,000 2,693,215,000	2.616
Texas,	- 41	6,688	1,292,811	269,564	15.55	907,153,000 948,485,000	2.329
Colorado, California, Onio, Illinois, Kentrucky,	2 4 5 5 8 8 8 8 9 8 8 8 8 8 8 8 8 8 8 8 8 8	72,251	19,428,443	40,283 2,652,776	13.65	102,819,000	:
	550	375,565	84,922,787	11,493,701	13.53	36,713,415,000	
		Gas	Gasoline Produced by Absorption. a	Absorption. a			
West Virginia, Pennsylvania, Oklahoma, California,	14 10 12 2)	59,383 16,200 17,700	9,475,432 2,992,556 2,532,227	1,383,262 509,456 393,838	14.60 17.02 . 15.55	101,114,013,000 35,797,406,000 10,730,697,000	0.094 0.084 0.236
Menucky, Illinois, Ohio, Kansas,	01 00 01 -	26,600	3,569,637	550,891	15.43	24,349,492,000	:
	46	119,883	18,569,902	2,837,447	15.28	171,991,608,000	
Grand total,	596	495,448	103,492,689	14,331,148	13.85	208,705,023,000	0.496

a Includes drip gasoline.

PRODUCTION OF NATURAL-GAS GASOLINE IN THE UNITED STATES IN 1917, BY PRINCIPAL METHODS OF MANUFACTURE.

		Jasoline Produc	Gasoline Produced by Compression and by Vacuum Pumps.	and by Vacuum P	umps.		
	Pla	Plants.	Ü	Gasoline Produced.		Gas Used.	sed.
State.	Number.	Daily Capacity.	Quantity.	Value.	Price per Gallon.	Estimated Volume.	Average Yield in Gasoline per thousand Cubic Feet.
Oklahoma	206	Gallons.	Gallons.	Dollars.	Cents.	Cubic Feet.	Gallons.
California,	40	82,092	23.478.521	3 637 897	15.49	36,399,280,000	2.987
West Virginia,	159	44,348	12,276,784	2.211.494	18:01	4.845 648 000	9.534
Pennsylvania,	234	32,564	9,011,199	1,792,430	19.89	3,572,356,000	2.522
Louisiana,	18	17,915	4,459,920	719,758	16.14	1,558,346,000	2.862
Hinois,	- PG	15,392	4,268,158	756,344	17.72	2,020,044,000	2.113
Lexas,	30 N	10,900	3,942,337	664,543	16.86	2,666,983,000	1.478
New York,	40	8,337	2,331,498	423,106	18.15	836,639,000	2.787
Kansas, Kentucky,	- co	3,322	369,925	70,361	19.02	150,784,000	2.453
Colorado,	1	J					
	784	671,502	168,866,555	30,596,930	18-12	79,527,523,000	2.123
		Ga	Gasoline Produced by Absorption.	Absorption.			
West Virginia,	29	91,315	20,391,863	4.300.319	21.09	162.925.703.000	0.195
Oklahoma,	27	35,804	6,395,211	1,220,838	19.09	48,320,661,000	0.132
California,	6	17,669	5,339,083	800,195	14.99	17,873,804,000	0.299
Fennsylvania,	7.1	26,600	4,815,051	985,668	20.47	45,914,700,000	0.105
Nentucky, a	NI	013,000	3,725,893	745,210	20.00	24,871,590,000	0.150
Thereof	- 0	16,800	3,108062	628,270	20.21	29,225,502,000	0.106
Lexas, c	ו פין	21,650	2,978,068	484,898	16.28	10,010,233,000	0.298
Illinois a	0 -	3,842	1,071,633	220,550	20.58	9,274,289,000	0.116
Toniciono a	٦ ٥	2,000	168,851	109,689	16.47	665,851,000	1.000
New Vork d	7	2,203	519,834	94,989	18.27	675,165,000	0.770
TOTAL TOTAL	:		7,000	1,400	20.00	2,776,000	:
	102	230,883	49,017,549	9,592,026	19-57	349,760,274,000	0.140
Grand total,	886	902,385	217,884,104	40,188,956	18-45	429,287,797,000	0.508

b Includes gasoline produced in Kentucky from West Virginia gas. d Drip gasoline only.

a Includes drip gasoline.
c Includes some gasoline produced by compression.

PRODUCTION OF NATURAL-GAS GASOLINE IN THE UNITED STATES IN 1918, BY PRINCIPAL METHODS OF MANUFACTURE.

Gasoline Produced by Compression and by Vacuum Pumps.

			,	Gasoline Produced.		Gas Used.	sed.
State.		Number of Plants.	Quantity.	Value.	Average Price per Gallon.	Estimated Volume.	Average Yield in Gasoline per thousand Cubic Feet.
			Gallons.	Dollars.	Cents.	Cubic Feet.	Gallons.
Oklahoma,		238	154,271,605	26,521,398	17.2	46,684,983,000	3.30
California,		39	25,767,346	3,906,355	15.2	33,162,732,000	0.78
West Virginia,		172	11,612,114	2,191,367	18.9	5.218,740,000	2.23
Pennsylvania,		259	9,158,795	1,793,334	19.6	3,937,123,000	2.33
Louisiana,		15	5,903,723	847,509	14.4	1.906,837,000	3:10
Illinois,		72	4,574,565	890,436	19.5	2,316,646,000	1.97
Texas,		6	4,024,898	618,941	15.4	1.575.010.000	9.56
Ohio,		45	2,035,406	395,626	19.4	710.356.000	20.6
Wyoming,		2	1,306,063	211,230	16.9	613 175 000	0.00
Kansas.		9	802,773	200,693	95.0	3 696 780 000	0.55
New York.		000	211,131	54,006	25.6	96 711 000	30.6
Kentucky		4		and the	19.61	00,111,000	20.00
Colorado,		# 	98,788	13,754	25.1	48,426,000	2:01 4:00
		865	219,767,207	37,644,649	17.1	99,897,528,000	2.20
			Gasoline Produc	Gasoline Produced by Absorption. a			
West Virginia,		36	25,991,789	5,307,437	20.4	158,710,810,000	0.16
Oklahoma,		38	9,428,945	1.867.647	19.8	31.637.324.000	0.30
Pennsylvania,		23	6,616,263	1,455,899	22.0	53,044,940,000	0.12
California,	•	17	6,501,587	1,102,797	17.0	17,327,287,000	0.38
Ohio,	•	10	4,709,501	959,821	20.4	37,028,966,000	0.13
Texas,		4	3,301,224	595,624	18.0	6,918,172,000	0.48
Kentucky,		67	3,234,673	646,973	20.0	19.768.711.000	0.16
Kansas,		20	1,587,083	393,037	24.8	12,396,278,000	0.13
Louisiana,	•	က	1,116,815	331,142	29.7	11,555,480,000	0.10
Wyoming,			000,000	000	20.9) 000 100 000	0.33
New York, b	•	:	} 280,403	800'80	20.0	823,165,000	2.52
		139	62,768,343	12,718,886	20.3	349,211,133,000	0.18
Grand total, .		1,004	282,535,550	50,363,535	17.8	449,108,661,000	0.63
	•				-		

b Drip gasoline only.

a Includes drip gasoline.

a Includes gasoline resulting from natural condensation in gas mains.

NATURAL-GAS GASOLINE MARKETED IN OKLAHOMA, 1911 TO 1918.

		Plants.	nts.	Gasoli	Gasoline Produced.			Gas Used.	
Year.	Number of Operators.	Number.	Daily Capacity,	Quantity.	Value.	Price per Gallon.	Estimated Volume.	Value.	Average Yield in Gasoline per thousand Cubic Feet.
			Gallons.	Gallons.	Dollars.	Cents.	Cubic Feet.	Dollars.	Gallons.
1911	00	00	4,800	. 388,058	20,975	5.40	144,629,000	4,378	2.68
1912	1	13	11,910	1,575,644	99,656	6.3	701,044,300	24,901	2.25
1913	19	40	61,633	6,462,968	577,944	8.94	2,152,503,000	82,742	3.00
1914	20.00	528	74,793	17,277,555	1,113,059	6.44	5,738,549,000	273,940	3.01
1915	36	63	111,463	31,665,991	2,361,029	7.46	8,791,881,000	435,512	3.60
1916	77	116	233,077	48,359,602	5,865,145	12.13	24,749,454,000	:	1.954
1917	167	234	492,436	115,123,424	21,541,905	18.71	84,719,941,000	:	1.359
1918	133	276	:	163,700,550	28,389,045	:	78,322,307,000	:	2.09

NATURAL-GAS GASOLINE MARKETED IN WEST VIRGINIA, 1911 TO 1918.

	Average Yield in Gasoline per thousand Cubic Feet.	Gallons. 2-92. 2-82. 2-57. 2-57. 2-50. 0-179. 0-195. 0-23.
Gas Used.	Value.	Dollars. 76,074 163,749 181,337 172,396 150,918
	Estimated Volume.	Cubic Feet. 1,252,900,600 1,252,900,600 3,023,212 2,981,119,000 3,025,000 104,664,536,000 167,771,351,000
d.	Price per Gallon.	Cents. 7-18 9-6 10-54 7-45 8-54 16-12 19-93
Rasoline Produced	Value.	Dollars. 262,661 513,116 807,406 691,899 927,079 3,025,293 6,511,813
Gas	Quantity.	Gallons. 3,660,165 5,318,136 7,662,493 9,278,108 10,853,608 10,853,608 32,668,647 37,608,047
Plants.	Daily Capacity.	Gallons. 16,819 22,366 31,930 34,460 34,422 98,659 135,663
Pla	Number.	72 97 115 121 144 147 188
	Number of Operators.	47 66 63 65 105 128
	Year.	1911 1912 1913 1914 1916 1916 1916

NATURAL-GAS GASOLINE MARKETED IN OHIO, 1911 TO 1918.

		Pla	lants.	Gas	Gasoline Produced	d.		Gas Used.	
Year.	Number of Operators.	Number.	Daily Capacity.	Quantity.	Value.	Price per Gallon.	Estimated Volume.	Value.	Average Yield in Gasoline per thousand Cubic Feet.
			Gallons.	Gallons.	Dollars.	Cents.	Cubic Feet.	Dollars.	Gallons.
1911	26	39	6,454	1,678,985	118,161	7.04	469,672,000	37,574	3.57
1912	25	43	7,791	1,718,719	173,421	10.1	576,123,700	46,090	2.98
1913	25	41	8,142	2,072,687	212,404	10.25	744,226,000	63,233	2.79
1914	25	47	9,319	2,440,171	184,097	7.54	852,277,000	68-935	2.86
1915	59	20	8,995	2,198,715	167,138	7.60	785,041,000	77.767	2.80
1916	40	55	18,391	2,638,571	470,804	17.84	5,435,759,000	:	0.485
1917	49	61	25,137	5,439,560	1,051,376	19.33	30,062,141,000	:	0.181
1918	36	55		6,744,907	1,355,447	:	37,739,322,000	:	0.18

NATURAL-GAS GASOLINE MARKETED IN PENNSYLVANIA, 1911 TO 1918.

	Average Yield in Gasoline per thousand Cubic Feet.	Gallons.	2.79	2.8	2.68	2.89	2.73	0.252	0.279	0.28
Gas Used.	Value.	Dollars.	52,615.	62,010	114,783	125,690	186,325	:	:	:
	Estimated Volume.	Cubic Feet.	526,152,663	722,730,117	1,372,056,000	1,560,064,000	1,838,034,000	38,490,621,000	49,487,056,000	56,982,063,000
od.	Price per Gallon.	Cents.	7-47	10.6	11.01	7.79	99.6	17-77	20.01	:
Gasoline Produced	Value.	Dollars.	109,649	217,016	405,186	359,402	569,873	1,726,173	2,778,098	3,249,233
Ga	Quantity.	Gallons.	1,467,043	2,041,109	3,680,096	4,611,738	5,898,597	9.714,926	13,826,250	15,775,058
lants.	Daily Capacity.	Gallons.	5,669	10,524	22,207	21,456	22,754	46,487	59,164	:
Pla	Number.		20	83	113	119	139	195	251	282
	Number of Operators.		43	69	100	96	116	167	287	200
	Year.		1911	1912	1913	1914	1915 a	1916	1917	1918

a Includes gasoline resulting from natural condensation in gas mains.

		Average Yield in Gasoline per thousand Cubic Feet.	Gallons, 1.7 1.42 1.48 1.60 0.691 0.635 0.64
	Gas Used.	Value.	Dollars, 25,573 106,539 197,066 288,669
2 то 1918.		Estimated Volume.	Cubic Feet. 600,743,000 2,438,445,000 5,129,709,000 8,006,888,000 24,826,354,000 45,351,247,000 50,490,019,000
NATURAL-GAS GASOLINE MARKETED IN CALIFORNIA, 1912 TO 1918.	.pq.	Price per Gallon.	Cents. 10.8 10.87 8.36 7.60 13.37 15.40
KETED IN CAL	Gasoline Produced.	Value.	Dollars. 112,502 376,227 633,517 975,397 2,293,822 4,438,022 5,009,152
ASOLINE MAR	Ga	Quantity.	Gallons. 1,040,695 3,460,747 7,581,309 12,835,126 17,158,754 28,817,604 32,268,933
ATURAL-GAS C	Plants.	Daily Capacity.	Gallons. 6,669 21,135 32,360 40,755 54,060 99,761
Z	Pla	Number.	7 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
	2	Operators,	112 112 128 28 29 29
		Year.	1912 1913 1914 1915 1915 1917 1918

NATURAL-GAS GASOLINE MARKETED IN ILLINOIS, 1914 TO 1918.

	Average Yiel in Gasoline per thousand Cubic Feet.	Gallons. 2-52 2-29 1-688 1-837 1-97
Gas Used.	Value.	Dollars. 43,017 34,405
	Estimated Volume.	Cubic Feet. 462,321,000 451,663,000 1,338,594,000 2,885,895,000 2,316,646,000
ed.	Price per Gallon.	Cents. 8-62 7-73 11-58 17-55
Gasoline Produced	Value.	Dollars. 100,331 80,049 262,664 866,033 890,436
Ga	Quantity.	Gallons. 1,164,178 1,035,204 2,260,288 4,934,009 4,574,565
Plants.	Daily Capacity.	Gallons. 5,300 8,500 12,070 17,392
Pla	Number.	11 16 12 12 12 13
Messal Los	Operators.	77 178 333 34
	Year.	1914 1915 1916 1917 1918

NATURAL-GAS GASOLINE MARKETED IN LOUISIANA, 1916 TO 1918.

		Pla	nts.	Gaso	line Produc	ed.	Gas Us	sed.
Year.	Number of Oper- ators.		Daily Capacity.	Quantity.	Value.	Price per Gallon.	Estimated. Volume.	Average yield in Gasoline per thou- sand Cubic Feet.
1916 1917 1918	7 15 9	7 20 18	Gallons. 10,661 20,118	Gallons. 2,113,159 4,979,754 7,020,538	Dollars. 269,564 814,747 1,178,651	Cents. 12·76 16·36	Cubic Feet. 907,153,000 2,233,511,000 13,462,317,000	2.229

NATURAL-GAS GASOLINE MARKETED IN TEXAS, 1916 TO 1918.

		Pla	ints.	Gaso	line Produc	eed.	Gas U	sed.
Year.	Number of Oper- ators.		Daily Capacity.	Quantity.	Value.	Price per Gallon.	Estimated. Volume.	Average yield in Gasoline per thou- sand Cubic Feet.
1010	-		Gallons.	Gallons.	Dollars.	Cents.	Cubic Feet.	Gallons.
1916	3	4	6,688	1,292,811	201,023	15.55	948,485,000	1.363
1917	10	11	32,550	6,920,405	1,149,441	16-61	12,677,216,000	0.546
1918	8	13		7,326,122	1,214,565		8,493,182,000	

NATURAL-GAS GASOLINE MARKETED IN KENTUCKY, 1916 TO 1918.

		Pla	nts.	Gasol	ine Produc	eed.	Gas U	sed.
Year.	Number of Oper- ators.	Mumban	Daily Capacity.	Quantity.	Value.	Price per Gallon.	Estimated. Volume.	Average yield in Gasoline per thou- sand Cubic Feet.
1916 1917 1918	5 5 5	5 5 6	Gallons. 11,300 13,400	Gallons. 725,467 3,818,209 3,330,986	Dollars. 141,347 763,186 660,108	Cents. 19·48 19·99	Cubic Feet. 5,614,613,000 24,915,946,000 19,816,518,000	0.153

NATURAL-GAS GASOLINE MARKETED IN KANSAS, 1916 TO 1918.

	212	I OWAH-QA	GASULI.	NE MARKE	FED IN KA	INSAS, I	916 TO 1918.	
		Pla	nts.	Gasol	ine Produc	ed.	Gas U	sed.
Year.	Number of Oper- ators.	Number.	Daily Capacity.	Quantity.	Value.	Price per Gallon.	Estimated. Volume.	Average yield in Gasoline per thou- sand Cubic Feet.
1916 1917 1918	4 4 5	3 6 11	Gallons. 3,030 4,642	Gallons. 215,000 1,174,980 2,389,856	Dollars. 35,030 241,219 593,730	Cents. 16·29 20·53	Cubic Feet. 1,626,635,000 9,315,339,000 16,023,067,000	0.126

In many instances it has been found impossible to obtain later statistics than those given for the production of ozokerite, asphalt, and oil-shale.

OZOKERITE.

AUSTRIA.

QUANTITY AND VALUE OF OZOKERITE PRODUCED IN GALICIA.

Year.	Quantity.	Value.	Year.	Quantity.	Value.
	Metric Tons.	£.		Metric Tons.	£.
1901	2,707	107,096	1909	2,115	112,689
1902	2,655	121,663	1910	2,171	121,714
1903	2,849	181,107	1911	1,940	108,846
1904	3,086	196,942	1912	1,683	102,443
1905	2,957	172,005	1913	1,353	99,311
1906	2,698	139,565	1914	810	
1907	2,508	129,771	1915	59	
1908	2,592	134,923	1916	246	

RUSSIA.

QUANTITY AND VALUE OF OZOKERITE PRODUCED.

Year.	Quantity.	Value.	Year.	Quantity.	Value.
	Metric Tons.	£.		Metric Tons.	£.
1900	· Not stated.		1905	Not stated.	
1901	Not stated.		1906	223	4,746
1902	183	7,336	1907	498	Not stated.
1903	86	2,141	1908	618	Not stated.
1904	Not stated.				

ASPHALT.

AUSTRIA.

QUANTITY AND VALUE OF ASPHALT PRODUCED.

Year.	Quantity.	Value.	Year.	Quantity.	Value.
	Metric Tons.	£.		Metric Tons.	£.
1898	643	1,299	1906	2,840	2,562
1899	2,635	3,150	1907	3,858	3,482
1900	887	1,999	1908	3,695	2,864
1901	541	1,611	1909	2,975	2,555
1902	897	1,695	1910	1,066	1,795
1903	1,273	2,248	1911	1,740	3,241
1904	1,434	2,892	1912	4,234	6,043
1905	4.363	2,730	1913	3,026	

The value has been converted into £ sterling at the rate of 24.02 kronen=£1.

BARBADOS.

QUANTITY AND VALUE OF MANJAK EXPORTED FROM BARBADOS.

Year.	Quantity.	Value.	Year.	Quantity.	Value.
	Tons.	£.		Tons.	£.
1896	878	1,756	1905	929	9,292
1897	1,880	3,760	1906	782	7,820
1898	1,160	2,320	1907	693	6,930
1899	1,026	4,617	1908	430	4,304
1900	1,120	6,162	1909	342	2,492
1901	1,044	9,394	1910	174	1,306
1902	868	7,817	1911	164	1,568
1903	650	6,508	1912	158	1,741
1904	501	5.012			

COLOMBIA.

Since 1903 a deposit of asphalt has been worked near Chaparral, Tolima, and about 2000 tons have been shipped per annum.

CUBA.

QUANTITY AND VALUE OF ASPHALT EXPORTED.

Year.	Quantity.	Value.	Year.	Quantity.	Value.
1900	Metric Tons. Not stated.	£.	1907	Metric Tons.	£.
1901	Not stated.		1907	5,054 6,237	7,725 6,488
1902	Not stated.		1909	10,796	9,914
1903	4,790	7,111	1910	2,105	2,812
1904	8,926	24,493	1911	3,300	4,506
1905	10,142	17,981	1912	15,658	17,980
1906	5,186	5,467		10,000	11,000

FRANCE.

PRODUCTION OF ASPHALTUM.

Y	Year.		Metric Tons.			Metric Tons.				
		:		22,000 20,000 38,231 33,000 41,000 44,800 38,500	1912, 1913, 1914, 1915, 1916, 1917, 1918, 1919,			:		31,535 30,892 22,170 10,179 17,559 12,964 11,961
	:					22,000 1912, 20,000 1913, 38,231 1914, 33,000 1915, 41,000 1916, 44,800 1917, 38,500 1918,	22,000 1912, 20,000 1913, 38,231 1914, 33,000 1915, 41,000 1916, 44,800 1917, 38,500 1918,	22,000 1912, 20,000 1913, 38,231 1914, 33,000 1915, 41,000 1916, 44,800 1917, 38,500 1918,	22,000 1912, 20,000 1913, 38,231 1914, 33,000 1915, 41,000 1916, 44,800 1917, 38,500 1918,	22,000 1912, 20,000 1913, 38,231 1914, 33,000 1915, 41,000 1916, 44,800 1917, 38,500 1918,

GERMAN EMPIRE.

QUANTITY AND VALUE OF ASPHALT PRODUCED.

Year.	Quantity.	Value.	Year.	Quantity.	Value.
1898 1899 1900 1901 1902 1903 1904 1905	Metric Tons. 67,649 74,770 89,685 90,193 88,374 87,454 91,736 103,006	£. 20,817 26,047 32,000 33,750 30,200 40,600 44,550 49,500	1906 1907 1908 1909 1910 1911 1912	Metric Tons. 117,412 126,649 89,009 77,537 81,208 81,902 96,117	£. 55,200 54,350 38,700 36,350 31,350 32,550 41,250

Value converted into £ sterling at the rate of 20 marks=£1.

HUNGARY.

QUANTITY AND VALUE OF ASPHALT PRODUCED.

Year.	Quantity.	Value.	Year.	Quantity.	Value
1898 1899 1900 1901 1902 1903 1904 1905	Metric Tons. 3,125 3,060 2,900 2,878 2,774 2,422 2,221 173	£. 13,622 13,426 12,698 12,573 12,173 10,603 9,492 791	1906 1907 1908 1909 1910 1911 1912 1913	Metric Tons. 4,111 3,920 4,819 5,054 4,994 3,861 4,460 3,024	£ 17,902 16,319 20,060 21,044 20,747 22,014 28,117

The value has been converted into £ sterling at the rate of 24.02 kronen=£1.

ITALY.

QUANTITY AND VALUE OF ASPHALT, ETC., PRODUCED.

Year.	Quantity.	Value.	Year.	Quantity.	Value.
	Metric Tons.	£.		Metric Tons.	£.
1900	100,775	53,595	1910	162,699	93,067
1901	104,111	52,352	1911	188,681	122,601
1902	64,245	30,366	1912	181,946	120,494
1903	89,690	49,333	1913	171.097	
1904	111,900	63,829	1914	119,853	
1905	107,014	61,255	1915	47,650	
1906	131,339	71,905	1916	16,829	
1907	161,640	90,828	1917	8,645	
1908	134,694	75,682	1918	22,309	
1909	111,538	62,706		,	

The value has been converted into £ sterling at the rate of 25 lire=£1.

JAPAN.

QUANTITY AND VALUE OF ASPHALT PRODUCED.

Year.	Quantity.	Value.	Year.	Quantity.	Value.	
	Metric Tons.	£.		Metric Tons.	£.	
1900	Not stated.		1907	584	1,117	
1901	Not stated.		1908	2,404	5,253	
1902	Not stated.		1909	4,186	9,289	
1903	357	97	1910	477	5,960	
1904	544	145	1911	1,260	2,821	
1905	103	197	1912	2,906	6,682	
1906	39	734				

MEXICO.

QUANTITY AND VALUE OF ASPHALT EXPORTED FROM MEXICO.

Year.	Quantity.	Value.	Year.	Quantity.	Value
	Metric Tons.	£.		Metric Tons.	£.
1898	42	138	1906	1,389	3,529
1899	56	162	1907	4,486	37,453
1900	627	1,284	1908	5.272	67,996
1901	634	1,341	1909	5.471	21,881
1902	134	521	1910	2,849	8,154
1903	175	721	1911	8,805	25,752
1904	92	1,331	1912	30,492	94,982
1905	859	1,851	1	,	-,

The value has been converted into £ sterling at the rate of 10 dollars=£1.

UNITED STATES OF AMERICA.

QUANTITY AND VALUE OF ASPHALT PRODUCED.

Year.	Quantity.	Value.	Year.	Quantity.	Value.	
	Metric Tons.	£.		Metric Tons.	£.	
1898	69,252	139,309	1909	189,291	398,003	
1899	68,135	114,207	1910	235,943	632,457	
1900	49,355	85,764	1911	330,460	819,530	
1901	57,290	114,502	1912	407,793	948,818	
1902	95,671	157,742	1913	480,078	1,086,907	
1903	91,831	207.308	1914	399,683	752,899	
1904	74,002	186,338	1915	671,554	1,078,616	
1905	104,570	155,678	1916	713,789	1,461,344	
1906	125,246	264,957	1917	710,072	1,742,928	
1907	203,085	580,388	1918	533,075	1,690,537	
1908	168,177	387,861				

RUSSIA.

QUANTITY OF ASPHALT AND MINERAL PITCH PRODUCED.

	Ye	ear.		Metric Tons.	Year.					Metric Tons.
1897,				22,222	1904.					Not stated.
1898,				12,992	1905.					21,221
1899,			.		1906,					11,135
1900.				25,090	1907,					12,809
1901,				26,622	1908,					22,033
1902,				12,360	1909,					57
1903,				25,577	1910,					23,924
					11					

SPAIN.

PRODUCTION OF ASPHALT (ROCK).

Year.				Quantity.	Quantity. Year.					Quantity.
1898.				Metric Tons.	1000					Metric Tons
				2,383	1909,					5,283
1899,				2,542	1910,					7,795
1900,				4,193	1911,					3,741
1901,				3,956	1912,					5,387
1902,				6,301	1913,					5,582
1903,				6,277	1914,					5,765
1904,				3,761	1915.			:		4,521
1905,				5,725	1916.					7,316
1906.				7,794	1917.		•		•	1
1907.				8,219	1918.					8,395
1908,				12,373	1010,					0,000

SWITZERLAND.

No figures of output relating to bituminous limestone, the asphalt rock of the Val de Travers, are available.

TRINIDAD.

QUANTITY AND VALUE OF ASPHALT EXPORTED FROM TRINIDAD.

R. Wallacks Assess seems to be 100 and account	,	1899.		£.	1	1900.	£.		
Liquid asphalt, Purified ,, Raw ,, Dried ,,	1	4,270 galle 4,483 tons 2,097 ,, 780 ,,		29,609 122,406 1,089	16,8	2,052 gallons 16,847 tons 141,905 ,,			
				153,153			177,460		
	a1901–2.	£.	<i>a</i>]	1902–3.	£.	a1903-4.	£.		
Liquid asphalt, . Purified , . Raw , . Dried ,, .	20,492 gallons 15,648 tons 127,747 ,, 589 ,,	169 31,296 127,748 589	145	,427 tons ,712 ,,	22,854 145,712 1,997	9,866 tor 178,984 ,, 2,585 ,,	178,984		
		159,802			170,563		202,162		

QUANTITY IN STATUTE TONS AND VALUE OF ASPHALT PRODUCED.

	1	903.	£.		1904.	£.	1905.	£.	1906.	£.	
Asphalt, raw	10	9,813 9,045 2,484 587	0,045 20,09 0,484 3,3		118,432 10,887 3,722 3,023	21,774 4,962	78,518 14,815 7,245 1,077	78,518 29,630 9,660 1,615	100,800 27,171 4,446 1,112	71 54,342 46 5,928	
		19	07.		£.	1908.	£.	a190	09-10.	£.	
Asphalt, raw	:	24 6	,471 ,246 ,451 ,114	119,471 32,328 8,064 4,228		125,994 1,790		75,012 141,924 3,500 2,395		86,928 4,990	
		a191	0–11.		£.	a1911–12.	£.	a19	12–13.	£.	
Asphalt, raw . ,, purified ,, dried . Manjak .			,244 ,910	8	3,979	184,753 1,570	93,77		,251	109,063 2,606	

QUANTITY, IN LONG TONS, OF ASPHALT, EXPORTED.

		To U.S.A.	To Europe.	To Other Countries.	Total.
1911, .		111,630	67,105	983	179,718
1912, .		103,711	85,299	486	189,496
1913, .		125,273	104,153	605	230,031
1914, .		70,307	75,297		145,604
1915, .		119,251	18,025		136,026
1916, .		117,719	13,380		131,099
1917,		119,149	11,496		130,645
1918, .	٠	58,528	14,552		73,080

TURKEY.

QUANTITY AND VALUE OF ASPHALT PRODUCED.

	2	Zear.		Quantity.	Value.	
1901,				Tons. 3,500	£.	
1902,				Not stated.		
1903,				Not stated.	• •	
1904,				4,700	£5 to £20 per ton.	
1905,				Not stated.		
1906,				Not stated.		
1907,				Not stated.		
1908,				a 5,267 metric tons.	11,875	
1909,				a 6,039 metric tons.	15,000	

a For the year ended March.

VENEZUELA.

In 1899, 79 metric tons of a sphalt was exported from Maracaibo; and in 1902, 4049 metric tons, valued at 115,543. No figures are obtainable for the years 1900 and 1901. The quantity exported in 1903 amounted to 14,567 metric tons, valued at 55,871.

EXPORTS OF ASPHALT FROM VENEZUELA,

Year.a	Quantity.	Value.	Year.a	Quantity.	Value.
	Metric Tons.	£.		Metric Tons.	£,
1904	36,225	96,063	1912	56,514	62,670
1905	30,675	52,613	1913	61,113	69,645
1906	20,080	19,990	1914	45,306	,
1907	34,153	35,534	1915	28,983	
1908	40,774	42,065	1916	44,612	
1909			1917	49,360	
1910	33,840	37,000	1918	42,923	
1911	36,627	39,270		,,,,,,	

a Year ended 30th June.

The value has been converted into £ sterling at the rate of 25.25 bolivares=£1.

OIL SHALE.

UNITED KINGDOM.

OUTPUT AND VALUE OF OIL SHALE IN THE UNITED KINGDOM FROM THE YEAR 1873 TO 1919.

Year.	Quantity.	Value.	Year.	Quantity.	Value.
	Tons.	£.		Tons.	£.
1873	524,095	262,047	1897	2,223,745	555,936
1874	362,747	181,373	1898	2,137,993	534,498
1875	437,774	218,887	1899	2,210,824	553,003
1876	603,538	301,769	1900	2,282,221	627,84
1877	801,701	400,850	1901	2,354,356	589,169
1878	788,704	394,352	1902	2,107,534	500,804
1879	783,748	391,824	1903	2,009,602	477,319
1880	837,805	418,902	1904	2,333,062	544,34
1881	958,255	479,127	1905	2,496,785	593,334
1882	1,030,915	310,685	1906	2,546,522	657,928
1883	1,167,943	299,676	1907	2,690,028	806,323
1884	1,518,871	386,780	1908	2,892,039	795,25
1885	1,770,413	447,302	1909	2,967,057	815,93
1886	1,728,503	435,963	1910	3,130,280	860,82
1887	1,411,378	355,085	1911	3,116,803	857,120
1888	2,076,469	519,074	1912	3,184,826	765,730
1889	2,014,860	503,715	1913	3,280,143	822,394
1890	2,212,250	608,369	1914	3,268,666	837,249
1891	2,361,119	707,177	1915	2,998,652	836,593
1892	2,089,937	522,484	1916	3,009,232	1,032,294
1893	1,956,520	489,130	1917	3,117,658	1,280,007
1894	1,986,385	496,596	1918	3,080,867	1,528,584
1895	2,246,865	561,716	1919	2,763,875	1,567,050
1896	2,419,525	604,881			

QUANTITY AND VALUE OF OIL SHALE RAISED IN GREAT BRITAIN, 1900 TO 1910.

	£. 441 145,226 1,872 406,750	554,346	0.	200,216 23,116 637,495	860,827
1904.	Tons. 1,177 611,477 7,586 1,712,631 50	2,333,062	1910.	Tons: .728,058 84,060a 2,318,162	3,130,280
	£. 58 58 54 138,536 3,012 335,622 1,	477,312 2,	9.	£. 7 175,735 18,357 621,799	815,937
1903.			1909.	Tons. 40 639,035 66,753 2,261,086	2,967,057
	Tons. 193 144 183,309 12,683 1,413,145 	2,009,6	2,009,602	£	795,257
. £	£. 593 276 153,765 11,783 334,328	500,804	1908.	Tons.	2,892,039
	Tons. 1,581 1,104 647,432 49,474 1,407,695 1,142	2,107,534		£	806,323
	£. 1,384 1,384 166,350 7,999 412,112 123 572 20	589,162	1907.	Tons. 796,569 18,639 1,874,671	2,690,028
1901.	Tons. 388 3,691 2,055 665,399 31,802 648,447 446 2,049	2,354,356	·6.	279 279 189,264 5,438 462,906	657,928
	£. 878 175,398 14,186 436,357 1, 516	627,844 2,	1906.	Tons 798 732,635 21,051 1,791,896	2,546,522
1900.	2,342 1,815 637,810 17,556 1586 1,586 1,878 1,878		5.	£. 600 596 159,023 4,242 428,829	593,334
	Tr. 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	. 2,282,221	1905.	Tons. 2,000 1,704 669,571 17,861 1,805,497	2,496,785
County.	Stafford, Plint, Plint, Bdinburgh, Edniburgh, Lanntk, Linlithgow, Renfrew, Stirling,	Total, .	County.	Stafford, Flint, Ayr, Lannerk, Lannerk, Linithgow, Renfrew, Strifting,	Total,

a Includes the production in Sutherland.

QUANTITY AND VALUE OF OIL SHALE RAISED IN GREAT BRITAIN, 1911 TO 1919.

	1914.	£ 58 837,191	837,249
	16	Tons	3,268,666
TI TO ISTS.	1913.	70 70 822,324	822,394
Comment of the Commen	61	Tons	3,280,143
AND IN CHE	.5		765,730
or organic r	1912.	Tons.	3,184,826
-	11.	£. 196,224 26,716 636,180	857,120
-	1911.	Tons 709,906 93,514 2,313,383	3,116,803
			•
	County.		
	Cor	Stafford, Dorset, Flint, Ayr, Edinburgh, Lanark, Linlithgow, Renfrew, Stirling, Stirling, Stirling,	Total,

9.	1,567,050	1,567,050
1919.	Tons. 10	c 2,763,875
1918.	£. 255 450	3,117,658 1,280,007 63,080,867 61,528,584 02,763,875
1	Tons. 40 450 450 646,416 32,433,901	63,080,867
1917.	207 800 1,279,000	1,280,007
19	Tons. 329 800 682 690,214 5,425,431	3,117,658
1916.	1,032,294	3,009,232 1,032,294
19	Tons	3,009,232
20	1,393	836,593
1915.	Tons. 5,976 668,655 2,333,622 399	2,998,652
		٠
tty.		
County.	Stafford,	Total,

a Including 4,017 tons from quarries. b Including 10 tons from Shropshire, valued at £25. c Includes 600 tons from Norfolk.

FRANCE.

QUANTITY AND VALUE OF BITUMINOUS SHALE, LIMESTONE, ETC., PRODUCED.

Year.	Quantity.	Value.	Year.	Quantity.	Value.
	Metric Tons.	£.		Metric Tons.	£.
1900	266,474	76,686	1907	177,074	65,769
1901	249,655	74,598	1908	171,158	54,287
1902	258,295	80,882	1909	169,054	55,309
1903	243,295	72,528	1910	169,769	56,963
1904	227,177	66,197	1911	169,697	54,248
1905	191,509	66,853	1912	611,848	81,657
1906	196,375	71,016		1	,

The value has been converted into £ sterling at the rate of 25 francs=£1.

NEW SOUTH WALES.

KEROSENE SHALE PRODUCED IN NEW SOUTH WALES FROM 1865 TO 1918.

Year.	Quantity.	Average Price per Ton.	Total Value.	Year.	Quantity.	Average Price. per Ton.	Total Value.
1865 1866	Tons. 570	£ s. d. 4 2 5.47 2 18 10.48	£ s. d. 2,350 0 0	1893	Tons. 55,660	£ s. d. 1 16 4	£ s. d. 101,220 0 0
1867	2,770 4,079		8,150 0 0	1894	21,171	1 10 0	31,781 0 0
1868	16,952	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	15,249 0 0 48,816 0 0	1895 1896	59,426	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	75,219 0 0 0 34,202 0 0
1869	7,500	2 10 0.00	48,816 0 0 18,750 0 0	1896	31,839	1 3 9	$\begin{array}{cccccccccccccccccccccccccccccccccccc$
1870	8,580	3 4 3.18	27,570 0 0	1898	34,090 29,689	1 1 5	31,834 0 0
1871	14,700	2 6 3.91	34,050 0 0	1899	36,719	1 2 3	40,823 0 0
1872	11,040	2 11 11.91	28,700 0 0	1900	22,862	18 1	20,652 0 0
1873	17,850	2 16 6.55	50,475 0 0	1901	54,774	15 2	41,489 0 0
1874	12,100	2 5 1.48	27,300 0 0	1902	62,880	19 0	59,717 0 0
1875	6,197	2 10 2.22	15,000 0 0	1903	34,776	14 9	28,617 0 0
. 1876	15,998	3 0 0.00	47,994 0 0	1904	37,871	14 1.63	26,770 0 0
1877	18,963	2 9 0.81	46,524 0 0	1905	38,226	11 1.39	21,247 0 0
1878	24,371	2 6 11.40	57,211 0 0	1906	32,446	17 6.57	28,470 0 0
1879	32,519	2 1 1.96	66,930 10 0	1907	47,331	13 6.52	32,055 0 0
1880	19,201	2 6 7.03	44,724 15 0	1908	46,303	11 3.09	26,067 0 0
1881	27,894	1 9 2.59	40,748 0 0	1909	48,718	9 8.32	23,617 0 0
1882	48,065	1 15 0.00	84,114 0 0	1910	68,293	9 11.12	33,896 0 0
1883	49,250	1 16 10.77	90,861 10 0	1911	75,104	9 10.17	36,980 0 0
1884	31,618	2 5 7.86	72,176 0 0	1912	a 86,018	8 1.01	34,770 0 0
1885	27,462	2 8 11.62	67,239 0 0	1913	a 16,985	8 9.14	7,349 0 0
1886	43,563	2 5 10.79	99,976 0 0	1914	50,049	10 9.03	27,408 0 0
1887	40,010	2 3 10.43	87,761 0 0	1915	15,474	16 8.18	12,907 0 0
1888	34,869	2 2 2.66	73,612 0 0	1916	17,425	1 0 5.11	17,796 0 0
1889	40,561	1 18 3.55	77,666 15 0	1917	31,661	1 3 1.53	36,613 0 0
1890	56,010	1 17 2	104,103 0 0	1918	32,395	1 4 6.33	39,729 0 0
1891	40,349	1 18 9	78,160 0 0	1919	25,954		
1892	74,197	1 16 8	136,079 0 0				

a Estimated.

NEW ZEALAND.

OUTPUT AND VALUE OF OIL SHALE IN NEW ZEALAND.

	Year.			Quantity in Tons.	Value in £.	
1901,				12,048	6,024	
1902,				2,338	1,169	
1903.			.	36	18	
1904.				Nil.		
1905,				Nil.		
1906.				Nil.		
1907,				Nil.		
1908,				1		
1909,				Nil.		

SPAIN.

Oil shale is mined in Spain, but no statistical data are obtainable as to the quantity raised.

APPENDIX B.

IMPORT DUTIES LEVIED ON PETROLEUM.1

Schedule of duties charged on petroleum and products of petroleum when imported into the following foreign countries:—

ABYSSINIA.

(See Ethiopia.)

ALGERIA.

Same as France, with local sea tax (octroi de mer) of 5 francs per 100 kilograms.

Antigua.

Oil to be used as fuel in oil engines, free.

Petroleum, 2s. per case of 8 imperial gallons; in wood, 3d. per gallon.

Paraffin candles, 3d. per pound.

Other products, £13, 6s. 8d. per £100.

ARGENTINE REPUBLIC.

Crude petroleum, naphtha, and carburine, free.

"Ligroin" and similar products, and natural benzines with a boiling-point below 120° C., 25 per cent. on a valuation of 10 centavos per kilogram.

Benzine, rectified, 25 per cent. on a valuation of 30 centavos per kilogram, net.

Mineral oil not specially mentioned, 25 per cent. on a valuation of 10 centavos per kilogram.

Mineral oil in flasks, 25 per cent. on a valuation of 75 centavos per kilogram. Paraffin oils, impure, 25 per cent. on a valuation of 20 centavos per kilogram.

Petroleum residues, impure, 25 per cent. on a valuation of 3 centavos per kilogram, gross.

Paraffin of all kinds, 25 per cent. on a valuation of 30 centavos per kilogram.

Paraffin candles, 10 centavos per kilogram.

Kerosene, 3 centavos per litre.

Vaseline, yellow or petrolate, 25 per cent. on a valuation of 20 centavos per kilogram; in flasks, boxes, or pots, antiseptic or not, of any trade mark, 25 per

cent. on a valuation of 60 centavos per kilogram.

Vaseline, white or aboline, 25 per cent. on a valuation of 40 centayos per kilogram; in flasks, boxes, or pots, antiseptic or not, including creams and cold creams of any trade mark, 25 per cent. on a valuation of 70 centayos per kilogram.

Heavy tar oils, including phenol, 5 per cent. on a valuation of 2 centavos

per kilogram.

Mineral tar, 10 per cent. on a valuation of 2 centavos per kilogram.

Asphalt or Trinidad bitumen for macadamising, 5 per cent. on a valuation of 4 centavos per kilogram.

Natural asphalt rock, 5 per cent. on a valuation of 8 centavos per 10 kilograms.

Asphalt or Jew's pitch, Barbados or other bitumen, 25 per cent. on a valuation of 20 centavos per kilogram.

Mineral pitch, 10 per cent. on a valuation of 1 centavo per kilogram, gross.

¹ From Kelly's Customs Tariffs of the World, 1921.

ARUBA.

Crude petroleum and petroleum residues, free. Petroleum, 80 cents per 100 litres.

AUSTRALIAN COMMONWEALTH.

Candles, 13d. per pound.

Kerosene and crude petroleum, free.

Naphtha, benzine, benzoline, gasoline, pentane, petrol, and other petroleum or shale spirit, $\frac{1}{2}$ d. per gallon.

Lubricating (mineral) and all other mineral oils, 3d. per gallon.

Paraffin wax, 1d. per pound. Wax, dentist or modelling, free.

Asphalt mastic, 15 per cent. ad valorem.

AUSTRIA.

Petroleum, crude, not fit for illuminating purposes without previous refinement combined with distillation, 8:30 kronen per 100 kilograms.

Petroleum, crude, capable of being used for lighting without previous refinement combined with distillation. 11 kronen per 100 kilograms.

Petroleum, refined or half-refined, of light weight, the density of which

amounts to 0.880 or less, 11 kronen per 100 kilograms.

Refined or half-refined mineral oils, heavy, the density of which exceeds 0.880, yellow and reddish yellow, further lubricating oils, also mixed with animal or vegetable oils or fat, 12 kronen per 100 kilograms; heavy, the density of which exceeds 0.880, dark, 7 kronen per 100 kilograms.

Distillates of heavy oils fit as raw material for lubricating oil factories, when intended for mineral oil refineries of the country, 7 kronen per 100 kilograms; residues of the distillation of mineral oils or of purification, same. Above, all net weight.

Paraffin, 16 kronen per 100 kilograms.

Paraffin candles, 28 kronen per 100 kilograms.

Ceresin, 10 kronen per 100 kilograms.

BAHAMAS.

Naphtha, gasoline, crude petroleum, and petrol, free.

Crude vaseline, 10 per cent. ad valorem.

Kerosene oil, 3d. per gallon. (A drawback of 90 per cent. of the Customs duties is allowed upon all kerosene oil used as fuel in the working of steam, oil, or gas engines.)

BARBADOS.

Kerosene, 4d. per gallon. Candles, other than tallow, 8s. 4d. per 100 pounds. Asphalt, free.

BELGIUM.

Petroleum and its products, free.

BERMUDA.

Kerosene oil, 3d. per gallon. Bunker oil, 3s. 0d. per ton.

BOLIVIA.

Gasoline, naphtha, paraffin, petroleum, or kerosene, 30 per cent. on a valuation of 8 centavos per kilogram, gross weight.

Paraffin, in paste, 15 per cent. on a valuation of 25 centavos per kilogram.

gross weight.

Benzine, common, 30 per cent. on a valuation of 12 centavos per kilogram. including packages. Benzine, rectified, 30 per cent. on a valuation of 80 centavos per kilogram.

including packages.

Vaseline, 30 per cent. on a valuation of 1 boliviana per kilogram, including

Tar, liquid, 30 per cent. on a valuation of 65 centavos per kilogram, including packages.

BONAIRE.

Petroleum, 80 cents per 100 litres.

Crude petroleum and petroleum residues, free.

BRAZIL.

Crude petroleum, 50 per cent. on a valuation of 10 reis per kilogram.

Naphtha, 50 per cent. on a valuation of 150 reis per kilogram.

Illuminating oil and gasoline, 60 per cent. on a valuation of 40 reis per kilogram.

Lubricating oil and petroleum residues, 50 per cent. on a valuation of 40 reis per kilogram.

BRITISH CENTRAL AFRICA PROTECTORATE.

Petroleum and its products, 10 per cent. ad valorem.

BRITISH EAST AFRICA PROTECTORATE.

Petroleum and its products, 10 per cent. ad valorem.

BRITISH GUIANA.

Oil (other than gasoline, benzine, naphtha, and crude petroleum) vapour inflammable at less than 85° F., 121 cents per gallon.

Crude petroleum, including residual oils, 25 cents per 100 gallons.

Oils, all other, including gasoline, naphtha, and benzine, 5 cents per gallon. Oil fuel, including gas oil and intermediate oils, 50 cents per 100 gallons. If for storage in tanks, 38 cents per 100 gallons.

Paraffin candles, 5 cents per pound.

Grease, antifriction, axle grease, and similar compounds, 2 cents per pound. Tar, 50 cents per barrel not exceeding 200 pounds.

All above rates are subject to an additional duty of 5 per cent.

BRITISH HONDURAS

Illuminating oil, including kerosene and other refined burning oils, 1 cent per gallon.

Lubricating oil, free.

Motor spirit, including benzine, benzoline, gasoline, naphtha, and petrol spirits generally, free.

Oil fuel, free.

Oil, mineral, other than petroleum, 10 cents per gallon. Paraffin candles, 10 per cent. ad valorem.

Asphalt, including pitch and tar, 5 per cent. ad valorem.

Other articles of petroleum origin. 10 per cent. ad valorem.

BRITISH INDIA.

Petroleum, including also naphtha and the liquids commonly known by the names of rock oil, Rangoon oil, Burma oil, kerosene, paraffin oil, mineral oil, petroline, gasoline, benzol, benzoline, benzine, and any inflammable liquid which is made from petroleum, coal, schist, shale, peat, or any other bituminous substance, or from any products of petroleum, I anna 6 pies per imperial gallon.

Petroleum which has its flashing-point at or above 200° F. and is proved to the satisfaction of the Customs collector to be intended for use exclusively for the batching of jute or other fibre, or for lubricating purposes, 11 per cent.

ad valorem.

Petroleum which has its flashing-point at or above 150° F. and is proved to the satisfaction of the Customs collector to be intended for use exclusively as fuel, 11 per cent. ad valorem.

Motor spirit is liable to an additional duty of 6 annas per imperial gallon. All other sorts of mineral oil and paraffin wax, 11 per cent. ad valorem.

Mineral tar. 11 per cent. ad valorem.

BRITISH NORTH BORNEO.

Kerosene, 40 cents per case of 65 pounds. Other oils used for burning, 30 cents per case of 100 pounds.

CAMEROONS.

Petroleum and its products, 10 per cent. ad valorem.

CANADA.

Paraffin wax, 15 per cent. ad valorem.

Illuminating oils composed wholly or in part of the products of petroleum, coal, shale, or lignite, costing more than 30 cents per gallon, 15 per cent. ad valorem.

Lubricating oils composed wholly or in part of petroleum, costing less than

25 cents per gallon, 11 cents per gallon.

Crude petroleum, gas oils (other than naphtha, benzine, and gasoline), lighter than 0.8235, but not less than 0.775 specific gravity, at 60° F., 1 cent per gallon.

Oils, coal and kerosene, distilled, purified, or refined naphtha and petroleum,

and products of petroleum, not elsewhere specified, $1\frac{1}{2}$ cents per gallon.

Coal pitch and tar in packages of not less than 15 gallons, free.

Asphalt, free.

Lubricating oils, not elsewhere specified, and axle grease, 12½ per cent. ad valorem.

Vaseline, and all similar preparations of petroleum for toilet, medicinal,

or other purposes, 15 per cent. ad valorem.

Oils (petroleum), when imported by miners or mining companies or concerns, to be used in the concentration of ores of metal in their own concentrating establishments, under such regulations as the Minister of Customs may prescribe, free.

CAPE VERDE ISLANDS.

Petroleum, 20 reis per kilogram,

Products of petroleum, 20 per cent. ad valorem.

Paraffin candles, 70 reis per kilogram.

CEYLON.

Liquid fuel, the product of petroleum, with a flashing-point not under 150°

F., Abel's close test, free.

Kerosene, including the liquids commonly known by the names of rock oil, Rangoon oil, Burma oil, kerosene, petroleum, paraffin oil, mineral oil, petroline, gasoline, benzol, benzoline, benzine; also any liquid that is made from petroleum, coal, schist, shale, peat, or any other bituminous substance, or from any products of petroleum with a flashing-point of less than 150° F., 30 cents per gallon. (A rebate equivalent to the duty is allowed on kerosene oil if to be used as a source of motive power in oil engines.)

CHILE.

Benzine, common, 2 centavos per kilogram, gross. Benzine, rectified, 30 centavos per kilogram, legal.

Paraffin candles, for night lights, 35 centavos per kilogram, legal.

Paraffin candles, with gilding or ornaments, 80 centavos per kilogram, legal.

Tapers and candles of wax or combined with wax, white or coloured, 80 centavos per kilogram, legal.

Candles of wax or combined with wax, with gilding or ornaments, 2 pesos

per kilogram, legal.

Paraffin in the mass, 5 centavos per kilogram, gross.

Paraffin, petroleum, gasoline, naphtha, or kerosene for illuminating purposes, 3 pesos per 100 kilograms, gross.

Crude petroleum, free.

Vaseline or vaseline cream for the complexion, 30 centavos per kilogram, gross.

Tar or mineral pitch, 1 centavo per kilogram, gross.

CHINA.

Kerosene, in cases of 10 American gallons, 0·11 H.K. tael per case; in bulk, 0·08 H.K. tael per 10 American gallons.

Liquid fuel, 0.73 H.K. tael on a valuation of 14.572 H.K. taels per ton.

Lubricating oil, 0.015 H.K. tael per American gallon.

Vaseline, 5 per cent. ad valorem.

Paraffin wax, 5 H.K. taels per picul.

All other products, 5 per cent. ad valorem.

Colombia.

Crude petroleum, and other mineral oils of greater density, not manufactured, 2 centavos gold per kilogram.

Petroleum, refined, for lighting, 8 centavos gold per kilogram.

Paraffin, manufactuerd into candles, 12 centavos gold per kilogram.

Benzine, 3 centavos gold per kilogram.

Gasoline, and fuel oil, 1 centavo gold per kilogram.

Vaseline, 20 centavos gold per kilogram.

Paraffin, unmanufactured, 2 centavos gold per kilogram.

Tar, 3 centavos gold per kilogram.

COMORO ISLANDS.

Petroleum, 3 francs per 100 kilograms.

COSTA RICA.

Crude petroleum, free.

Refined petroleum, 20 centimes of a colon per kilogram, gross weight, plus surtax of 52 per cent.

Mineral tar, 5 centavos per kilogram, gross weight, plus surtax of 52 per cent. Mineral wax, 40 centimes per kilogram, gross weight.

CUBA.

Crude oils derived from schists, including crude petroleum, axle grease for cars and carts, \$1.75 per 100 kilograms, gross.

Crude petroleum to be used exclusively in the manufacture of illuminating

gas and only at gas works in Cuba, \$0.70 per 100 kilograms, gross.

Cordage oil, \$0.70 per 100 kilograms, gross.

Petroleum and other mineral oils, rectified or refined, intended for illumination, \$4.375 per 100 kilograms, gross.

Benzine, gasoline, and mineral oils, not specially mentioned, including vaseline, \$4.70 per 100 kilograms, gross.

Mineral wax unwrought, and paraffin in lumps, \$2.50 per 100 kilograms.

Articles of paraffin and wax of all kinds, wrought, \$5.00 per 100 kilograms,

Tar and mineral pitch, \$0.60 per 100 kilograms, gross.

Refined lubricating oils, and crude shale and petroleum lubricating oils. \$3.50 per 100 kilograms, gross.

CURAÇÃO.

Crude petroleum and petroleum residues, free. Petroleum, 80 cents per 100 litres. Other oils, 3 per cent. ad valorem.

CYPRUS.

Petroleum, in cases not exceeding 25 okes each, net weight, 1s. per case. Petroleum, in cases exceeding 25 okes each, net weight, and in barrels, 11 copper piastres per gallon.

Petrol, benzine, and crude oil, when imported as fuel for oil engines, free.

DENMARK.

Rock oil, including petroleum (both raw and for lighting); petroleum benzine; waste of rock oil and other residual products of distillation similar to tar or asphalt, provided that they are heavier than water; burning fuel for use in motors, etc., with a flash-point below 150° C. and a viscosity of under 2.6 at 20° C., free,

Residuum oils and tar, provided they are not translucent when held in a 1-centimetre test-tube against the flame of a candle, with a flash-point as declared and tested of over 90° C., but under 200° C., in the open apparatus,

free.

Volatile and oleaginous products of the distillation of rock oils, tar and resin

oils, e.g. benzol (coal naphtha) and the like, with flash-point below 40° C. in open apparatus, 4 öre per kilogram.

Pitch, mineral tar, and asphalt, free.

DOMINICA.

Crude petroleum, or petroleum residue, giving off an inflammable vapour at a temperature not less than 150° F., 1s. 8d. per 240 gallons.

DOMINICAN REPUBLIC.

Refined or rectified oils, such as petroleum, kerosene, "gas," paraffin oil, benzine, and similar products, \$10.56 per 1000 litres.

Gasoline and naphtha, \$7.92 per 1000 litres. Paraffin candles, 8 cents per kilogram gross. All other products, and crude petroleum, free.

DUTCH EAST INDIES.

Petroleum, 40 cents (Dutch) per hectolitre.

DUTCH GUIANA.

Kerosene, oleine, photogen, tar, and other mineral and petroleum oils,

5 cents (Dutch) per litre.

Asphalt, crude kerosene and kerosene residues, crude mineral oils and residues thereof fit only for the manufacture of illuminating oils in the Colony and which cannot be used for lubricating, pitch and tar, free.

ECUADOR.

Gasoline, $2\frac{1}{2}$ centavos per kilogram. Paraffin candles, $22\frac{1}{2}$ centavos per kilogram. Grease, machine, $4\frac{1}{2}$ centavos per kilogram. Grease, impure, $4\frac{1}{2}$ centavos per kilogram.

Kerosene, of 150° strength and above, 11½ centavos per kilogram; under

150° prohibited.

Oil, machine, 11½ centavos per kilogram. Parafiin, 4½ centavos per kilogram. Tar, 11½ centavos per kilogram. Crude petroleum, 11½ centavos per kilogram. All the above gross weight.

EGYPT.

Petroleum and its products, 8 per cent. ad valorem.

ERYTHREA (MASSOWAH).

Oils, fixed, mineral, or volatile, 15 per cent. ad valorem. Products, 8 per cent. ad valorem.

ETHIOPIA. (Abyssinia.)

Candles, one-half piastre per package. Petroleum, 8 piastres per case of 36 litres. Mineral essence, 6 piastres per case of 36 litres Oil, 12 piastres per 18 litres.

FALKLAND ISLANDS.

Petroleum, rock oil, and wax, all kinds, free.

FAROE ISLANDS

Petroleum and its products, free.

FIJI ISLANDS.

Benzine, benzoline, gasoline, naphtha, and other liquid products of petroleum not otherwise enumerated, and crude petroleum, 2d. per gallon.

Kerosene of 100° or over, closed flash test, 6d. per gallon; under 100°, closed flash test, 8d. per gallon.

Oil, lubricating, being the product of petroleum, 9d. per gallon.

Vaseline, or soft paraffin, 2d. per pound.

Tar, free.

FINLAND.

Mineral oil, natural, raw, as rock oil (naphtha), etc., free,

Petrol, 6 penni per kilogram.

Petrol-benzine, gasoline, "ligroin," polishing oil, lubricating oil, not specially named, paraffin, raw or refined, ozokerite and ceresin, 24 penni per kilogram.

Vaseline, 36 penni per kilogram.

Asphalt and pitch, free.

FRANCE.

Mineral oils suitable for lighting purposes, crude, 7.20 francs per hectolitre.

Mineral oils suitable for lighting purposes, refined or essence, 10 francs per hectolitre.

Heavy oils and residues of mineral oils, 9 francs per 100 kilograms, net.

Paraffin and paraffin candles, 30 francs per 100 kilograms, net.

Vaseline, 28 francs per 100 kilograms, net.

Coal tar, free.

Mineral wax or ozokerite, raw, 10 francs per 100 kilograms; refined, 40 francs per 100 kilograms.

Bitumen and asphalt, free.

FRENCH CONGO.

(Gaboon.)

Mineral oils (schist), petroleum oils, and other mineral oils, 8 francs per hectolitre.

FRENCH CONGO.

(West basin of the Congo.)

Petroleum and its products, 3 per cent. ad valorem.

FRENCH GUIANA.

Petroleum and its products, free.

FRENCH INDIES.

Petroleum and its products, free.

FRENCH OCEANIA.

Schist oil, 0.85 franc per 30 kilograms.

Gasoline and petroleum suitable for fuel in machines for locomotion, navigation, and agricultural or industrial purposes, free.

Grease for carriages or harness, 7 francs per 100 kilograms.

Other products, 8 per cent. ad valorem.

FRENCH SOMALI COAST.

Consumption duties:—Paraffin candles, 6 francs per 100 kilograms; petroleum and other mineral oils for lighting, 5 francs per 100 kilograms; wax, raw, free; mineral oils, except for lighting, free.

GAMBIA.

Petroleum, rock oil, kerosene, or paraffin oils, giving off an inflammable vapour at a temperature below 95° F., prohibited.

Kerosene and other burning oils, not being edible oils, 4d. per gallon.

Other products, 7½ per cent. ad valorem.

GERMANY.

Petroleum, and other mineral oils not elsewhere mentioned, crude or refined, not including mineral oils for the purpose of lubrication, 6 marks per 100 kilograms.

Mineral oils for the purpose of lubrication, 10 marks per 100 kilograms (tare).

Notes.—r. The Bundesrath is authorised to admit free of duty, under control, mineral oils intended for industrial purposes other than the manufacture of lubricating or lighting oil.

2. The Bundesrath is authorised to allow the payment of import duty on petroleum to be effected according to the number of barrels, after taking the maximum weight

of the ordinary barrels employed in commerce.

3. The Bundesrath is authorised to admit free of duty, under control, mineral oil intended to be cleaned, refined, or distilled in national factories, so that the produce obtained therefrom, such as benzine, ligroin and petroleum ether, remain free of duty, on condition that they cannot be employed for lighting or lubrication, under control and by special permission, and on condition, further, that all other products shall be dutiable as foreign products.

Carriage grease, 10 marks per 100 kilograms. Candles, 23 marks per 100 kilograms (tare). Paraffin, 10 marks per 100 kilograms (tare). Mineral wax, refined, 15 marks per 100 kilograms (tare). Tar, free.

GIBRALTAR.

Petroleum and rock oils, all kinds, free.

GOLD COAST COLONY.

Illuminating oil, including kerosene and other refined petroleum burning oils, 6d. per gallon.

Motor spirit, including benzine, benzoline, gasoline, naphtha, and petrol

spirits generally, 3d. per gallon.

Oil fuel, not being illuminating oil or motor spirit, free.

GREECE.

Ceresin and paraffin, 250 drachmas per 100 okes.

Paraffin candles, 200 drachmas per 100 okes.

Mineral oils (except petroleum, the importation of which is prohibited as a Government monopoly) 72.50 drachmas per 100 okes.

GRENADA.

Fuel oil, free.

Lubricating oil, 8d. per gallon.

Motor spirit, including benzine, benzoline, gasoline, naphtha, and petrol spirits generally, 4d. per gallon.

Kerosene and paraffin oils, 2d. per gallon.

All other oils, 8d. per gallon.

Paraffin candles, 13s. 4d. per 100 lbs.

GUADELOUPE.

Petroleum, schist, and other mineral oils fit for lighting, crude, refined, and essences, 7.05 francs per hectolitre; sea-octroi tariff, 7.95 francs per hectolitre.

Heavy oil and residues of petroleum and of other mineral oils, 1 franc per hectolitre; sea-octroi tariff, 6 francs per 100 kilograms, net.

Paraffin and vaseline, sea-octroi tariff, 10 francs per 100 kilograms, net.

GUATEMALA.

Mineral oil, crude, free.

Petroleum, refined, and gasoline, 5 centavos per kilogram, gross.

Lubricating oils, 10 centavos per kilogram, gross.

Benzine, 30 centayos per kilogram, gross.

Tar, free.

Wax, mineral or ceresin, and paraffin, in cakes, 10 centavos per kilogram, gross.

Paraffin wax candles, 25 centavos per kilogram, gross.

GUERNSEY.

Petrol and lubricating oils, 1d. per gallon.

HAITI.

Wax candles, 10 cents per pound. Machine grease, 1 cent. per pound.

Petroleum (kerosene) at 38° C., or 100° F., 5 cents per gallon; below those degrees, prohibited.

Naphtha, prohibited.

Tar, 1 gourde per barrel.

Surtax of 25 per cent. on aggregate import duties, payable in gold.

HONDURAS, REPUBLIC OF.

Petroleum, kerosene, gasoline, naphtha, and grease, 5 centavos per onehalf kilogram.

Wax candles, 50 centavos per one-half kilogram.

Tar, 5 centavos per one-half kilogram.

All gross weight.

VOL. III.

Hong-Kong.

Petroleum, rock oil, and wax, all kinds, free.

HUNGARY.

Vaseline and lanoline; petroleum pitch; bituminous earths; asphalt bitumen; asphalt mastic; paraffin candles, free.

Other products, special import duties.

ICELAND.

Fuel oil, free.

Lubricating oil, 25 öre per 50 kilograms.

INDO-CHINA.

Mineral oils of all kinds, 4 francs per 100 kilograms.

ITALY.

Petroleum, crude, 8 litre per quintal.

Paraffin, solid, ceresin, and vaseline, 15 litre per quintal.

Benzine, 24 lire per quintal.

Statistical duty of 10 centesimos per quintal on mineral oils and solid paraffin.

JAMAICA.

Naphtha, gasoline, and petrol, 5d. per gallon.

Crude petroleum, free.

Wax candles, 2d. per pound.

Other products of petroleum, 4d. per gallon.

JAPAN.

Crude mineral oils, from 0.17 yen to 0.36 yen per 10 American gallons, according to percentage of distillates between 120° and 275° C.

Mineral oils, with a specific gravity exceeding 0.904 at 15° C., to be used

directly as fuel, free.

Candles of all kinds, 11 yen per 100 kins.

Paraffin wax, up to 45° C. melting-point, free; other, 3.45 yen per 100 kins. Coal tar, free.

Vaseline, 2.95 yen per 100 kins.

JERSEY.

Paraffin and the like, 6d. per barrel. Benzoline and motor essences, 10s. per ton.

LABUAN.

Petroleum, rock oils, and wax, all kinds, free.

LAGOS.

Kerosene and all other lamp oils, 3d. per imperial gallon. Petrol and other refined motor spirits, 8d. per imperial gallon.

LIBERIA.

Kerosene, 30 cents per case.

LOANDA, BENGUELA, AND MOSSAMEDES.

Petroleum, 20 reis per kilogram, net. Candles, 70 reis per kilogram, net. Tar, 20 reis per kilogram, net. Other products. 20 per cent. ad valorem.

MACAO.

Petroleum and its products, free.

MADAGASCAR.

Customs duties: Petroleum and other mineral oils for lighting, 3 francs per 100 kilograms.

Consumption duties: Petroleum, schist, and other mineral illuminating oils, crude or refined, and essences, 10 centimes per kilogram, net. Paraffin candles, 20 centimes per kilogram, net.

MALAY PROTECTED STATES, BRITISH.

Kedah: Petroleum, 10 cents per tin.

Perlis: Kerosene oil, 20 cents per 4 gallons, free at Sanglang.

Trengganu: Kerosene oil, 15 cents per case.

Kelantan: Kerosene oil, benzine, and other inflammable oils, 10 cents per gallon.

MALTA.

Oils to be used for industrial purposes, free. Petroleum and petrol spirits, 1s. 10d. per hectolitre. Paraffin wax, 5 per cent. ad valorem.

MARTINIQUE.

Customs tariff: Paraffin, free; petroleum, schist, and other mineral illuminating oils, refined and essences of, free.

Sea-octroi duties: Petroleum, schist, and other mineral illuminating oils, 12 centimes per litre.

MASKAT.

Petroleum, crude, and its products, 5 per cent. ad valorem.

MAURITIUS.

Petroleum, including rock oil, Burma oil, Rangoon oil, or any product thereof, also any oil made from petroleum, schist, shale, or other bituminous substance, or products thereof which give off an inflammable vapour at a temperature of less than 73° F., 4 rupees 80 cents per hectolitre.

Petrol spirits, 6 rupees per hectolitre.

All other mineral oils, 4 rupees per hectolitre.

MAYOTTE AND COMORES.

Duties similar to Madagascar.

MEXICO.

Mineral oil, not refined, free,

Mineral oil, refined, benzine, paraffin, and mineral wax, 10 cents per kilogram, legal.

Lubricating oils, 7 cents per kilogram, gross.

Benzol, gasoline, and other petroleum ethers, refined petroleum suitable for burning (gas oil) and similar oils, free.

Candles or wax tapers, 75 cents per kilogram, gross.

Coal tar, 5 cents per kilogram, gross. Vaseline, 12 cents per kilogram, gross.

MONTSERRAT.

Petroleum and its products, 2s. 3d. per case of 8 gallons. Oil for use in oil engines as fuel, free.

Morocco.

Crude petroleum and its products, 10 per cent. ad valorem, with a special tax of 2½ per cent. ad valorem.

MOZAMBIQUE.

Transmarine Provinces: Light mineral oils for illuminating (except petroleum), \$0.67 per kilogram; medium mineral oils, \$0.60 per kilogram; heavy mineral oils for lubricating machinery, \$0.02 per kilogram; petroleum, 20 reis per 100 kilograms.

Manica and Sofala territories: Petroleum, 0.020 milreis per kilogram (tare); candles, 0.070 milreis per kilogram (tare); tar, pitch and coal tar, 0.005 milreis

per kilogram (tare); other products, 10 per cent. ad valorem.

NEVIS ISLANDS.

Kerosene, 3d. per gallon.

Lubricating oil, 1s. 0d. per gallon.

Petrol and gasolene, 4d. per gallon.

Petroleum for use as fuel in or about any oil engine now or hereafter erected in the Presidency, free.

Other products, 133 per cent. ad valorem.

NEWFOUNDLAND.

Kerosene, when in packages made of wood, free; in iron or steel packages, 5 cents per imperial gallon.

Naphtha to be used by manufacturers in the manufacture of copper paint,

free.

Naphtha, gasoline, benzine, and all illuminating oils not elsewhere specified, 6 cents per imperial gallon.

Lubricating oil and axle grease, 25 per cent. ad valorem.

Paraffin wax, vaseline, and all similar preparations of petroleum for toilet, medicinal, or other purposes, 30 per cent. ad valorem.

Candles, 25 per cent. ad valorem.

Tar, 15 per cent. ad valorem.

NEW CALEDONIA.

Customs tariff: Petroleum, schist oils, and other oils suitable for illuminating purposes; oils, heavy; residues of petroleum and other mineral oils; paraffin and vaseline, free.

Sea-octroi tariff: Petroleum, schist, and other mineral illuminating oils,

crude, refined, and essences, 2.50 francs per 100 kilograms, gross.

Heavy oils and residues of petroleum and other mineral oils, 1 franc per 100 kilograms, gross.

Candles, 15 francs per 100 kilograms, net.

NEW ZEALAND.

Kerosene, benzine in bulk, also shale oil once run, suitable for gas making, ad. per gallon.

All other mineral oil, including shale, waste, or other unrefined mineral oil,

7½d. per gallon.

Paraffin wax, 1d. per pound.

NICARAGUA.

Mineral oil, impure, refined, and petroleum of all kinds, 6 centavos per gallon. Gasoline, benzine, and crude paraffin, 2 centavos per gallon.

Paraffin candles, 5 centavos per kilogram.

Paraffin ornaments and articles not otherwise specified, 16 centavos per kilogram.

Vaseline, plain, \$7.50 per 100 kilograms.

Coal tar, \$1 per 100 kilograms.

All gross weight.

NIGER TERRITORIES.

Kerosene, and all other lamp oils, 3d. per imperial gallon. Petrol and other refined motor spirits, 8d. per imperial gallon. All other petroleum products, 12‡ per cent. ad valorem.

NORFOLK ISLAND.

Oil, kerosene, naphtha, and gasoline, 3d. per gallon.

NORWAY.

Petroleum, crude and refined, in the form of illuminating oils, benzine, and the like, free.

Vaseline, axle grease, and petroleum residuum, 4 öre per kilogram.

Wax, free.

PANAMA.

Petroleum and its products, 10 per cent. ad valorem.

PAPUA.

Benzine, benzoline, crude petroleum, gasoline, naphtha, petrol, residual oil, engine distillate, kerosene below 150° test, liquid fuel, free.

PARAGUAY.

Crude petroleum, or unrefined naphtha, free.

Naphtha, kerosene, or petroleum, used for lighting purposes, 35 per cent. on a valuation of 10 centavos gold per kilogram.

Wax candles, 35 centavos per kilogram.

PERSIA.

Heavy oils, exclusively for fuel or lubricating purposes: in bulk, 5 cents per batman; in drums or tins, 10 cents per batman.

All other mineral oils: in bulk, 15 cents per batman; in tins, drums, or

barrels, 20 cents per batman.

Mineral tar, 25 cents per batman. Candles, 1 kran per batman.

PERII.

Petroleum, crude, 5 centavos per 100 kilograms. Gasoline, naphtha, paraffin, petroleum, or kerosene, 6 centavos per kilogram. Paraffin, in paste or lumps, 2 centavos per kilogram, gross. Paraffin candles, 22 centavos per kilogram, including weight of boxes.

Paraffin candles, 22 centavos per kilogram, including weight of boxes.

Other goods which are duty free under the tariff, 8 per cent. ad valorem.

All other articles which are subject to import duty, 30 per cent. ad valorem.

PHILIPPINE ISLANDS.

Mineral oils, crude or refined, including those for illumination, lubrication, fuel, or solvents; vaseline (except when compounded with other substances); axle grease of all kinds and asphaltums, 25 cents per 100 kilograms, gross. (Provided that no article shall pay a less rate than 10 per cent. ad valorem.)

Crude mineral wax, 10 per cent. ad valorem. Mineral wax in candles, 20 per cent. ad valorem.

PORTUGAL.

Light mineral oil, for illuminating purposes, density below 0.820, 6.7 centavos per kilogram.

Medium mineral oil, density 0-820 to 0-860, 6 centavos per kilogram.

Heavy mineral oil, for lubricating machines, and mineral substances and their products, density above 0.860 (including paraffin, refined or not), 0.2 centavos per kilogram.

Fuel oil, 34.50 escudo per metric ton.

Crude mineral wax, 2.5 centavos per kilogram, gross.

PORTUGUESE CONGO.

Petroleum and its products, 10 per cent. ad valorem.

PORTUGUESE GUINEA.

Petroleum and its products, 3 per cent. ad valorem.

PORTUGUESE INDIA.

Kerosene, 1 anna per imperial gallon.

REUNION ISLAND.

Petroleum and schist oils, and other mineral oils, fit for illuminating purposes, 1 franc per 100 kilograms, gross.

Statistical duty of 15 centimes per package or set of packages, or 30 centimes

per 1000 kilograms.

RUMANIA.

Petroleum, crude, any quality, and schist oil, 2 lei per 100 kilograms.

Petroleum, refined, 5 lei per 100 kilograms.

Benzine, 5 lei per 100 kilograms.

Chemical products derived from crude oil, free.

Ozokerite (mineral wax), paraffin, and ceresin, 80 lei per 100 kilograms; if manufactured into candles or other articles, 100 lei per 100 kilograms.

Coal tar, 1 lei per 100 kilograms.

RUSSIA.

Petroleum, black, not purified, of every kind, 33 copecks per pood.

Liquid products obtained from the distillation of petroleum (kerosene, photogen, solar oil, paraffin oil, and lubricating oils, naphtha ether, gasoline, ligroin, benzine, and the like), 1 rouble 98 copecks per pood.

Mineral tar, 33 copecks per pood.

Ozokerite, even melted, 85.8 copecks per pood gross.

Ozokerite, refined (ceresin); paraffin, vaseline (with the exception of refined vaseline, without odour or taste), 3 roubles 64-65 copecks per pood, gross.

Candles of all kinds; torches and tapers, 5 roubles 54.4 copecks per pood.

Greasy substances of all kinds for axles, wheels, etc., with wax, or oil, 4 roubles 40 copecks per pood.

SABA.

Petroleum, 80 cents per 100 litres. Crude petroleum and petroleum residues, free.

SALVADOR.

Gasoline, and crude petroleum for use as fuel, 5 centavos per kilogram.

Kerosene, petroleum, and naphtha, 6 centavos per kilogram.

Non-purified lubricating oil and grease for machines, imported in receptacles holding at least 5 gallons, 4 centavos, per kilogram.

Lubricating oil, clarified, purified, or of better quality, for fine machines,

such as sewing-machines, clockwork, etc., 8 centavos per kilogram.

Paraffin in cakes, 3 centavos per kilogram; manufactured in any form, 18 centavos per kilogram.

Taxes amounting to \$8 per 100 kilograms are also charged on imported goods.

SARAWAK.

Kerosene, 20 cents per case of 8 imperial gallons; in drums, casks, etc., 2½ cents per imperial gallon.

Other products, free.

SERVIA, CROATIA, AND SLAVONIA (YUGOSLAVIA).

Refined kerosene, monopoly.

Naphtha, raw, black and unrefined, naphtha residues from the extraction

of benzine and kerosene, 1.50 dinar per 100 kilograms.

Gasoline, ligroin, benzine, lubricating oils, so-called paraffin oil, and pure solar oil; in barrels or tanks, 6 dinars per 100 kilograms, net; in other receptacles, 40 dinars per 100 kilograms, net.

Asphalt or mineral pitch, 1 dinar per 100 kilograms.

Ozokerite, raw or melted, 2 dinars per 100 kilograms.

Paraffin candles, 100 dinars per 100 kilograms.

Vaseline, in barrels, 20 dinars per 100 kilograms; in other receptacles, 60 dinars per 100 kilograms.

SEYCHELLES.

Petroleum, including rock oil, Bangoon oil, Burma oil, or any product thereof; also any oil made from petroleum, coal, schist, shale, peat, or other bituminous substance or products thereof, which give off an inflammable vapour at a temperature of less than 100° F., prohibited.

All other mineral oils and wax of all kinds, 15 per cent. ad valorem.

SIAM.

Petroleum and its products, 3 per cent. ad valorem.

SIERRA LEONE.

Petroleum, rock oil, Rangoon oil, Burma oil, or oil made from coal, schist, shale, peat, or other bituminous substances, also all products thereof, if giving off an inflammable vapour at a temperature below 95° F., prohibited.

Other, 6d. per gallon.

Naphtha in a crude state, 15 per cent. ad valorem.

SOMALILAND PROTECTORATE.

Petroleum and its products, imported at Zeyla, 5 per cent. ad valorem; imported at Berbera and Bulhar, 7 per cent. ad valorem.

Southern Nigeria Protectorate. (See Niger Territories.)

SOUTH AFRICAN CUSTOMS UNION.

(Cape Colony, Natal, Bechuanaland Protectorate, Basutoland, Orange River Colony, Transvaal, Southern Rhodesia, Swaziland, and Protectorate of South-West Africa.)

Motor spirit, namely benzine, benzoline, naphtha (not potable), gasoline, petrol, and petroleum spirit generally, 2d. per imperial gallon.

Lubricating oil, 3d. per imperial gallon.

Mineral oils, illuminating and burning, having a specific gravity of less than 0.900 at 60° F., and a flash-point of less than 150° F., 1d. per imperial gallon.

Paraffin wax ordinarily used in the manufacture of candles, free.

Asphalt, 3 per cent. ad valorem.

SPAIN.

Natural crude oils, fuel oil, and the like, with density over 0.925 at 15° C., and residues of petroleum, called also tar, asphalt, and pitch of petroleum, which contain 30 to 70 per cent. of sulphuric tar, 18 pesetas per 100 kilograms.

Petroleum and mineral oils up to 0.925 density, which leave more than 20 per cent. of residue on distillation at 300° C., 45 pesetas per 100 kilograms.

Petroleum and mineral oils which leave less than 20 per cent. of residue, 45 pesetas per 100 kilograms.

Dark-coloured petroleum, over 0.915 density, more than 12 per cent. of sulphuric tar, and flash-point below 100° , 45 pesetas per 100 kilograms.

Kerosene, petroleums which leave on distillation at 300° C. more than 20

per cent. of residue, 45 pesetas per 100 kilograms.

Oleonaphtha, mineral lubricating oils, vaseline, and mixtures of these products, and residues of petroleum which contain from 10 to 30 per cent. of sulphuric tar, 80 pesetas per 100 kilograms.

Benzine (petrol), and other similar products, 160 pesetas per 100 kilograms.

Gasoline, 100 pesetas per 100 kilograms.

Paraffin wax, in lumps, 90 pesetas per 100 kilograms, gross; manufactures, 200 pesetas per 100 kilograms.

STRAITS SETTLEMENTS.

Petroleum, rock oil, and wax, all kinds, free.

St. Christopher. (See Nevis Island.)

ST. CROIX.

Petroleum and its products, 12½ per cent. ad valorem.

ST. EUSTACHE.

Petroleum, 80 cents per 100 litres. Crude petroleum and petroleum residues, free.

ST. HELENA.

Petroleum, rock oils, and wax, all kinds, free.

ST. LUCIA.

Fuel oil, kerosene, and other refined burning oils, motor spirit, including benzine, benzoline, gasoline, naphtha, and petrol spirits generally, 5d. per gallon.

Lubricating oil, 7d. per gallon.

Asphalt and tar, 15 per cent. ad valorem.

ST. MARTIN.

(Dutch part.)

Petroleum, 80 cents per 100 litres.

Crude petroleum and petroleum residues, free.

ST. PIERRE AND MIQUELON.

Mineral (schist) and petroleum oils, 6 francs per 100 kilograms.

Gasoline, 7 francs per 100 kilograms.

Heavy oils and residue of petroleum, and other mineral oils, 5 francs per 100 kilograms.

Paraffin and vaseline, 9 francs per 100 kilograms.

Statistical tax of 15 centimes per package, or per 1000 kilograms when in bulk.

ST. THOMAS' AND PRINCES' ISLANDS.

Petroleum, 20 reis per kilogram.

Other products, 25 per cent. ad valorem.

ST. VINCENT.

Fuel oil and lubricating oil, free.

Illuminating oil, including kerosene and other refined petroleum for burning oils, 21d. per gallon.

Motor spirit, including benzine, benzoline, gasoline, naphtha, and petrol

spirits generally, 4d. per gallon.

SURINAM.

(See Dutch Guiana.)

SWEDEN.

Mineral oils, natural or crude, also purified, such as illuminating and lubricating oils, petroleum, benzine and gasoline; paraffin wax, raw or purified; mineral wax (ozokerite) and ceresin, free.

Paraffin candles, 12 öre per kilogram, including weight of package.

Vaseline, grease for lubricating machinery, and carriage grease, including the weight of receptacles, 2 öre per kilogram.

Coal tar, free.

SWITZERLAND.

Petroleum and products from the distillation of petroleum (gasoline, keroselene, kerosene, ligroin, neoline, solar oil), 3 francs per 100 kilograms.

Grease, all kinds for machinery; paraffin grease, 5 francs per quintal. Vaseline, crude or purified; vaseline oil (paraffin oil), I franc per 100 kilo-

Paraffin and ceresin, pure, not manufactured; ozokerite, 1 franc per 100

Candles of all kinds, 16 francs per 100 kilograms.

Duties based on gross weight.

TOGOLAND.

Petroleum and illuminating oils, 3d. per litre. Other products, 10 per cent. ad valorem.

THE NETHERLANDS.

Petroleum, crude and refined, benzine from petroleum, and naphtha of any sort, 0.55 florin per 100 kilograms, net.

Wax candles and wax wares, 5 per cent. ad valorem.

TRINIDAD AND TOBAGO.

Fuel oil; illuminating, including kerosene and other refined petroleum burning oils; motor spirit, including benzine, benzoline, gasoline, naphtha, and petrol spirits generally, 4d. per gallon.

Lubricating oils, 6d. per gallon. Candles, 6s. Od. per 100 pounds.

TUNIS

Petroleum, schist, and other mineral illuminating oils, crude, refined, and essences of, 5 francs per hectolitre.

Heavy oils and residues of petroleum and other mineral oils: lubricating and other oils, 5 francs per 100 kilograms, net.

Coal tar, bitumen, and asphalt, free.

Mineral wax or ozokerite: crude, 6 francs per 100 kilograms, gross; refined. 7 francs per 100 kilograms, gross.

Paraffin wax, 6 francs per 100 kilograms, net. Vaseline, 8 francs per 100 kilograms, net.

TURKEY.

Petroleum and its products, 11 per cent. ad valorem.

TURKS AND CAICOS ISLANDS.

Mineral oil, petroleum, or kerosene, 1d. per gallon.

UGANDA PROTECTORATE.

Petroleum and its products, 10 per cent. ad valorem.

UNITED STATES.

Petroleum, crude or refined, and all products obtained from petroleum, including kerosene, benzine, naphtha, gasoline, paraffin, and paraffin oil, free.

URUGUAY.

Petroleum, crude, 1 centavo on a valuation of 2 centavos per litre, net. Naphtha or benzine, crude, 48 per cent. on a valuation of 10 centavos per litre, net.

Gasoline, 31 per cent. on a valuation of 6.50 persos per hectolitre, net.

VENEZUELA.

Petroleum, crude, 10 centimos per kilogram, gross.

Kerosene and lubricating oil (crystal sperm), 25 centimos per kilogram,

Benzine, gasoline, and naphtha, 5 centimos per kilogram, gross.

Heavy mineral oils, suitable for fuel; mineral tar and asphalt, 10 centimos per kilogram, gross.

Paraffin, pure or mixed, 37.5 centimos per kilogram, gross. Candles made of paraffin, 1.25 bolivar per kilogram, gross.

VIRGIN ISLANDS.

Petroleum and its products, 1s. 6d. per case of 8 gallons. Paraffin candles, 16s. 8d. per 100 pounds.

ZANZIBAR PROTECTORATE.

Petroleum and its products, 72 per cent. ad valorem. Kerosene, paraffin, petroleum, or other explosive oil with a flash-point below 73° F. by the Abel-Pensky close test, prohibited.

APPENDIX C.

THAMES CONSERVANCY.

BYELAWS FOR THE REGULATION OF PETROL MOTOR LAUNCHES ON THE RIVER THAMES.

The Conservators of the River Thames in exercise of the powers and authority vested in them by the Thames Conservancy Act 1894 do make the following Byelaws that is to say :-

1. These Byelaws may be cited as "The Thames Motor Launch Byelaws 1906" and shall come into operation the day after the same are confirmed by the Board of Trade.

2. These Byelaws shall be applicable to the Thames as defined by the Thames Conservancy

Act 1894.

3. In these Byelaws the words and expressions hereinafter mentioned shall have the meanings hereby assigned to them respectively unless there be something in the subject or

context repugnant to such construction viz :-

The expression "petrol motor launch" means any vessel in which the motive power is supplied by petroleum to which the Petroleum Acts 1871-1879 apply whether such petroleum is used in an internal combustion engine or for the generation of steam or otherwise but the said expression shall not include a petrol motor launch having no petroleum on board when being towed.

The word "master" when used in relation to any petrol motor launch means any person whether the owner master or other person lawfully or wrongfully having or taking the command charge or management of the petrol motor launch for the time being. The expression "Officer of the Conservators" means any lockkeeper or other officer of the Conservators or any person employed by them and authorised by writing under their Common Seal to carry out the provisions of these Byelaws.

4. No petrol motor launch shall be navigated into or through any lock on the Thames

unless it is constructed in accordance with the following requirements:

(a) Carburetters (the design or construction whereof may in any circumstances permit of an overflow) so fitted as in the event of an overflow to drain into a gauze-covered receptacle capable of being emptied from time to time as may be necessary and of a form to be approved by the Conservators.

(b) Fuel tanks constructed of copper or an alloy of copper rivetted or of steel efficiently galvanised after making up, and their freedom from leakage or liability to leakage

ascertained by testing,

(c) A closed locker provided for the stowage of petrol cans whether containing petrol or not such closed locker not to be placed in close proximity to the exhaust pipe.

(d) Fuel tanks installed in such a position that ready access can be had to all connections. (e) All fuel pipes of seamless drawn copper or other tubing approved by the Conservators.

(f) Fuel pipes fitted with ground cone union joints or other approved form of joint and not with flange or socket joints. The main fuel pipe provided with suitable means for giving it the necessary elasticity. If bends or coils are fitted one should be placed close to the fuel tank and another close to the carburetter.

(g) Fuel pipes carried where they are least liable to become damaged and in all cases so fitted that ready access can be had to them and all connections throughout their

(h) One cock fitted to the fuel feed pipe where it leaves the tank and another where it joins the carburetter. Provided that in respect of petrol motor launches registered prior to the date when these Byelaws come into operation and having only one cock in the fuel feed pipe the Inspector of the Conservators shall exercise his

discretion as to the necessity of a second cock to such pipe.

(i) The exhaust pipe water cooled unless taken into a funnel. Where the exhaust pipe is taken into a funnel provision made to prevent liability of ignition of inflammable

vapour in any part of the boat.

(j) The silencer effective as regards suppression of noise of exhaust to the satisfaction of the Conservators and constructed of sufficient strength to prevent it being injured by the occurrence of an explosion therein.

(k) A spirit-tight tray or receptacle the sides of which are carried up as high as the propeller shaft will permit of fitted beneath the engine so as to prevent leakage of spirit and lubricating oil escaping into any other part of the boat.

NOTE .- The

IGNITION ARRANGEMENTS.

(1) The ignition circuit throughout carefully insulated. High tension leads from coil to sparking plugs carried through a water-tight tube or so installed as to prevent leakage of current or risk of breakage or damage by water.

(m) Electric leads properly supported.

(n) If a "spark gap" be employed it must be so enclosed as not to be capable of igniting inflammable vapour.

(o) Some form of sparking plug employed in which external sparking is as far as possible guarded against.

(p) If trembler coils are employed the same must be placed in a position where an accumulation of inflammable vapour is not likely to occur. use of low-tension

(q) No form of hot tube ignition employed.

magneto ignition is preferable on 5. The master of every petrol motor launch whilst waiting to enter or when in any lock the score of safety. on the Thames shall give to any Officer of the Conservators reasonable facilities to inspect such petrol motor launch with a view to ascertaining whether the aforesaid requirements are complied with.

6. Whilst waiting to enter or when in any lock on the Thames the master of any petrol motor launch and the person or persons on board the same shall comply with the following

regulations :-

(a) Having entered a lock the cock on the fuel feed pipe shall immediately be closed and shall not be re-opened until the lock gates are opened for the egress of the vessel

or vessels then in the lock.

(b) In any lock the engine shall be stopped before the lock gates are closed and shall not be re-started until the gates are opened for the egress of the vessel or vessels then in the lock. Provided that sub-sections (a) and (b) of this Byelaw shall not apply to a petrol motor launch when no other vessel is passing through the lock at the same time as the petrol motor launch or when the only other vessel or vessels passing through the lock at the same time as the petrol motor launch is or are a vessel or vessels of the same type.

(c) No fuel tank or petrol can shall be opened or manipulated on any petrol motor launch.

(d) Any petrol carried in excess of that contained in the fuel tanks shall be carried only in two-gallon cans of a pattern approved by the Railway Clearing House for conveyance of petrol by the Railway companies. Such cans whether containing petrol or not shall be stowed in a closed locker which must not be used for any other purpose while any petrol can is therein.

(e) No person shall strike a match whilst on any petrol motor launch. Provided that this regulation shall apply only when such petrol motor launch is in a lock.

(f) With a view to prevention of fire a proportionate quantity of sand equal to one-half a cubic foot for every complete twelve feet in length of the hull of the petrol motor launch together with a shovel or scoop shall be carried in some readily accessible place. Provided that in the event of the Conservators approving in writing under the hand of their Secretary a form of chemical fire extinguisher such approved chemical fire extinguisher may be carried in place of sand as aforesaid.

7. Any person acting in contravention of any of these Byelaws shall for every such act be liable to a penalty not exceeding £10, and in the case of a continuing offence to a further daily penalty not exceeding the like amount which said penalties shall be recoverable enforced

and applied according to the provisions of the Thames Conservancy Act 1894.

Note.—The Conservators will be prepared to inspect any petrol motor launch registered under the Thames Conservancy Act 1894 and grant to the owner of such launch if on such inspection it be found to satisfy the requirements as to construction a certificate of compliance with reference to that part of these Byelaws relating to construction.

Such certificate of compliance will not however exempt the master of such petrol motor launch from liability to have his vessel further inspected from time to time in order that it may be ascertained whether the construction has been maintained in accordance with the aforesaid requirements.

Applications for inspection of petrol motor launches should be addressed to the Secretary, Thames Conservancy, 2 Norfolk Street, Strand, W.C. 2.

The Common Seal of the Conservators of the River Thames was hereunto affixed by order of the said Conservators in the presence of

ROBERT PHILIPSON,

Secretary of the said Conservators.

L.S.

In pursuance of the powers conferred upon the Board of Trade by the Thames Conservancy Act 1894, the Board of Trade do by this Order confirm the Byelaws made by the Conservators of the River Thames on the Thirtieth day of July 1906, under their Common Seal and the signature of their Secretary, and which Byelaws are hereunto annexed.

Dated this 11th day of August 1906.

By order of the Board of Trade,

H. LLEWELLYN SMITH,

Acting Secretary.

Board of Trade, Whitehall Gardens, London, S.W.

Every vessel propelled by mechanical power and used on the river above Kew Bridge is, by the Thames Conservancy Act 1894, required to be registered, and the charge for a certificate expiring at the 31st December following the date of issue is £1.

Forms of application for certificates can be obtained at the Thames Conservancy Office, 2 Norfolk Street, Strand, W.C. 2.

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Compiled by W. H. Dalton, with assistance by L. V. Dalton, S. L. James, and E. S. Ward.

Perfection in bibliography is impossible. Apart from works issued during the final stages of compilation, there are many whose titles do not connote relation to our subject, and whose detection has depended more or less fortuitously on perusal or on mention in other works. Many somewhat imperfect entries have been admitted, and many more necessarily rejected.

The original has been consulted wherever possible, but there are a good many second-hand entries from prior bibliographies, general and special, and from other

sources.

The arbitrary margin to the numerous ramifications of so extensive and complex a subject has not been rigidly retained, since works mainly outside such margin often touch indirectly upon matters fairly within it.

Critical valuation is inadmissible in impartial compilation, and extensive works here entered may be of less intrinsic importance than brief paragraphs to which admission is of necessity denied: of anonymous works, the most important only are entered.

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ADDENDUM.

Considerable attention has for many years been directed to the remarkable results which have been obtained in the employment of fuel by what is known as the Bonecourt system of surface combustion, and as this system is applicable to the burning of liquid fuel some particulars of it should be given.

The process, which is the invention of Professor William A. Bone, D.Sc., F.R.S., and Mr. C. D. M°Court, may be carried out by two alternative methods. The first of these, which is termed the diaphragm process, consists in causing a homogeneous mixture of combustible gas and air in suitable proportions to flow under slight pressure through a porous diaphragm of refractory material, with the result that it burns without flame at the surface of exit, and the diaphragm is thus maintained in a highly incandescent state.

When the second method, which is termed the granular-bed process, is to be adopted, a bed of suitably sized granules of the refractory material is prepared, and the mixture of gas, or vapour, and air, in their combining proportions, is injected through a suitable orifice into this granular bed, at a speed greater than the velocity of back-firing, combustion being thus instantaneously completed without flame, with the result that a temperature of 2000° C. can be maintained. The granules can be packed into boiler tubes, round crucibles, or formed into a bed for furnace work, and it is claimed that for steam-raising an efficiency of 95 per cent. has thus been obtained.

It is further claimed that if fuel oil, effectively atomised and mixed with the proper proportion of air for complete combustion, is injected into the previously heated mass of granules it can thus be used as effectively as a gaseous fuel.

INDEX.

Note.—The numbers following the letters or. (=bibliographical reference) refer to the entries in the Bibliography, vol. iii. pp. 1155-1317.

	PA(GE		PAGE
ABANDONMENT of wells	4	21	Algal wax br. 8206	T 52/4344
Abel Sir F testing netroleum	787 7	78	Algeria; crude petroleums, specific gravity and	
and lamp assidents	101, 1	04	Aigeria, crude petroleums, special gravity and	
— and lamp accidents			flashing-point	265
- and Sir B. Redwood, lamp accidents		04	- crude petroleum commercial products	49
- construction and management	9	06	- petroleum deposits, historical	48
	7	75	— — distribution	184
- test br 3235 7381 8761			- (general) br. 719, 1184, 1186, 1187, 1277,	109
— — apparatus and directions	7	69	1000 5000 5555 5500 5055	
			1892, 5208, 5555, 5563, 5600	
Abel-Pensky petroleum flash-point tester		85	Alison, F., cooling and sweating apparatus	639
— — — Braun's modification	7	93	Alkali test for Russian petroleum products	870
Abruzzo, petroleum in br. 5602	1	83	Alkaline naphtha residues: distillation. br. 4653	
Absorption plants	9	38	Alkalis; regeneration br. 6027, 6028	
Accidents			Alkalaid bages in mointlemen and annual to	
Accidents			Alkaloid bases in petroleum and paraffinbr.	
— with lamps		04	445, 8277	
Acenaphthene		19	Allegheny oil-fields br. 1405, 1545.	101, 224
Acetaldehyde in petroleum products br . 6610			Allen, A. H.; detection of rosin oil	875
Acetone from lubricating oils br. 2929	1		Allen, A. H.; detection of rosin oil	875
Acetylane or alkines	306 3	15	Alligator grab	386
Acetylene or alkines	000, 0	TO	Alligator grab "Alpha" gas-making machine	
- expressive properties of			Alpha gas-making machine	915
Acid content of oils; testing or, 3453, 3455	•		Alsace, see Elsass	180, 182
— sludge; valuation of br. 4656			Altkirch district, Alsace; petroleum deposits	43
— tar; use of br. 7705	,		Aluminium in petroleum ash	303
Acids in netroleum	322, 3	324	- action of petroleum products on br. 3912	200
Acids in petroleum regeneration of br. 6027, 6028	Jum' c		Amaze oil-field, Japan	75
mailigation of norththolone	,	51.4	Amazo on-near, Japan	
— utilisation of naphthalene		514	America; composition of natural gas from	342
Acts, Petroleum		979	— oil-fields of br. 562, 1757, 1907, 2383, 2384, 2536, 3382, 3397, 4945, 6950	
Adipic acid from naphthalene br. 321			2536, 3382, 3397, 4945, 6950	
Admiralty storage of petroleum		718	- specific gravity of crude petroleums	259
Aerial navigation and petroleum br. 1752, 3157		977	(See also United States.)	
MA A		919		479
Aerogene gas			American horizontal cylindrical stills	
"Aerogene gas" Aeroplane engines		977	- kerosene; fractions of	757
Afghanistan br. 3627	7		— — photometric tests	760
- distribution of petroleum in		212	oil	87, 104
Africa, bitumen in br. 901, 8258			- industry br. 733, 1110, 2196, 3395.	,
- distribution of petroleum in	,	251	2572 2814 7428 8385 8892 8771	
- distribution of petroleum in		157	-1-1-1 JOIN, JOIN, 1400, 0000, 0020, 0111	
- occurrences of petroleum, bitumen, etc., in		101		
— petroleum in br. 192, 901, 1891, 4735, 7369	,		- petroleum or. 111, 552, 726, 729, 791, 881,	
7370)			
Agitators for purifying petroleum		522	4851, 4852, 4854, 4856, 4858, 4859, 5217,	
Aguilar district br. 4373	3		5219, 5228, 5315, 6013, 6284, 6550, 6660,	
Ain Zeft, Algeria; petroleum deposits		48	6671, 6847, 6952, 6954, 7212, 7213, 7942,	
All zere, Algeria, petroleum deposits	•		0041 0040 0044 0007 9544 9549 9600	
Air-gas		912	8041, 8343, 8344, 8367, 8544, 8548, 8692	31
- explosion experiments		708	Amiano petroleum wells, Italy	
- machines and carburettors		915	Ammoniacal liquor from shale distillation	623
Air-lift system of raising oil		446	Amsterdam regulations as to storage and convey-	
Aisinman, Dr., on products from Rumanian crude	0		ance of inflammable liquids	1031
oils		569	Amurland br. 518	
oils			Anæsthetic; rhigolene as	883
Alabama; distribution of petroleum and gas		227	Anæsthetic; ringolene as	214
- oil-fields		125	Anam; distribution of petroleum in	
- oil and gog he 114'	7		Anapa district; petroleum deposits	1.6
- storage and testing regulations (general) br. 5533 Alaska; crude petroleum, specific gravity and	. 1	050	Anderson, theory of inorganic origin of petroleum	349
(conoral) hr 5530	9		Anglo-Egyptian Oil Fields, Ltd	51
Alacka t amida natualarum anagifia amaritu ana	d		Anglo-Persian Oil Company and Australia	156
Alaska; crude petroleum, specific gravity and	u	007		156
Hashing-point	4	261	and New Guinea	100
- distribution of petroliferous deposits		244	Anglo-Russian Maximoff Company br. 249	1 4 8
- petroleum deposits		129	Anglo-Saxon Petroleum Company	145
- (general) br. 1044-1046, 1587, 3416, 5110-			Angola: petroleum in or. 1484	
5115, 6281, 6282, 7418, 879	4		Aniline-toluidine oil from naphtha br. 5740	
111 1 111 1 111 1 1 1 1 1 1 1 1 1 1 1 1	0		Animal remains; origin of petroleum from	352
Albania; bitumen mines br. 273	4	017	Anthroppo	
Alberta; petroleum distribution		217	Anthracene	
- natural gas		84	Anthracide	642
- petroleum		81	Anthracite	042
— (general) br. 1173, 378	5		- and oil strata in North America	353
— (general)	1.		Anthraxolife 07, 1418	
2500 5407 5409 5075 0040 074	7 81,	320	Anticlinal structure influence on oil	165, 166
3523, 5407, 5408, 5975, 6643, 674	, or,	819	Antigua, Petroleum Acts	1009
Albrecht's apparatus			Attengua, 1 ou of other House, Powertto	892
Alcohol; purification by hydrocarbons br. 730		886	"Anucapnic" burner; Rowatt's	000
Alexéef's plant for continuous distillation		495	Aphurdja, Kuba; crude oil from br. 108	
Alfreton; petroleum deposit		42	Apostalake oil-field br. 7562	
Zintorom , Prontorount doboute		-		
		1.5	210	

	DAGE		D.L.CT
Annalachian field TISA . development	PAGE 99	Asphalt, exports from Colombia and Cuba 11	PAGE 21, 1122
Appalachian field, U.S.A.; development	00	- from Mexico	1123
- hydrocarbons from petroleum	326	— from Mexico	1125
- pipe-line runs in the	1072	— felt br. 6275	
- production, value, and price of oil	1070	— felt	
— pipe-lines	661	5242, 8677	
— pipe-lines Appenzell; petroleum regulations	1047	- in Franco br. 1894, 3052, 3054, 3054, 3054, 3054, 3054, 3057, 3058, 5847 - of Kertch - br. 1898, 5897 - br. 1898, 5897 - lake; the "Bernudez" - br. 3436, 6631 - manufacture - br. 724 - in Mexico.	
Apscheron district, Russia; physical properties of	000 000	- of Kertch br. 4649	111
petroleum from	287-290	Timmon Dermudes	144
OH-Reids 07.20, 54, 515, 515, 500, 618, 620,		manufacture hr 794	
— oil-fields br.26, 34, 513, 515, 608, 619, 620, 2678, 2681, 2687, 2938, 2939, 2946, 2952, 3399, 4217, 4575, 4695, 7284, 7377, 7949, 2710		in Mexico Nemdorf pavements and roads br. 6878-6880 pavements and roads br. 582, 559, 3274, 4049, 4806, 5701, 6250, 6549, 6556, 6987,	245
8070, 8710		— Nenndorf br. 6978-6980	
_ Peningula · netroleum in	4, 5	- pavements and roads br. 382, 559, 3274,	
Arabia, distribution of petroleum in	186	4049, 4806, 5701, 6250, 6549, 6556, 6987,	
Aragotite br. 3069	05	— in petroleum; determination of br. 2078.	337, 338
Arakan Islands; petroleum	65	 photo-chemical properties of br. 1950, 3870, 7929 	
Archangel Province; petroleum deposits in br. 5086	18, 200	- produced and value; German Empire	
Archbutt, L., lubricating oil evaporation test	818	br. 1859, 1931, 7206	1122
Argand hurners · German	896	- production	1122
Argentina : distribution of petroleum deposits	251	— in Japan	1123
- petroleum br. 423, 490, 984, 2104, 3083,		in Hungary	1122
Argentina; distribution of petroleum deposits — petroleum br. 423, 490, 984, 2104, 3083, 3303, 4762, 5183, 5835, 5965, 6394, 66930		— in Japan — in Hungary — quantity and value; Italy	1123
0999, 1090, 1110, 0102	1.47	and mineral pitch; Russia	1124
— deposits	147 148	- renning br. 2419	221 000
- pipe-lines and flashing-point of crude	140	- rock	324
- specific gravity and flashing-point of crude petroleums from	262	- quantity and value; he are a consistent of the consistent of t	333
"Aria" lamp and burner	895	— composition of French — of several descriptions	334
Arizona: occurrences of petroleum in	125, 241	— — of several descriptions	335
	AUX.		881
— natural gas in — petroleum testing	126	— — in Spain, production	1124
- petroleum testing	1050	— in Ross-shire br. 8458	
Armenia; bitumen and petroleum in	187 885	Russian	333
Armstrong, J. T.; petroleum solidification	765		000
Arnaboldi's tester	303	- Spain production	1124
Arsenic in petroleum Artesian theory of oil-pressure — wells in China; method of sinking.	171	— Spain, production br. 1671, 1672, 4853 synthetic production br. 1671, 1672, 4853	
- wells in China; method of sinking	366, 371	- testing, br. 483, 526, 916-918, 2528, 3392,	
Arvine's viscometer	838	5894, 7408.	743, 880
— weins in Comas', mession on simang. Ash from petroleum; determination of Ashwick Court, Somerset; petroleum at Asia, Central Asia Minor; petroleum deposits br. 325	870	- testing br. 483, 526, 916-918, 2528, 3392, 5894, 7408 Trinidad br. 775, 2713, 4775, 6102, 6551, 7608, 6775, 778, 778, 778, 778, 778, 778, 778,	
Ashwick Court, Somerset; petroleum at	41		991
Asia, Uentral or. 180, 860, 1914	135	in Turkey, 1901-1909, production of	1126
Agietic Russia · distribution of netroleum in	207	— in Turkey, 1901–1909, production of	
Asphalt br. 783, 835, 900, 1035-1037, 1456,	201	— production — production — uses of br. 724, 1287, 1702, 1703, 3236, 3735, 4674, 5054, 7019 — Val de Travers br. 690, 927, 1298, 1746—1748, 2392, 3322, 3684, 3685, 3690, 4122, 4146, 6176, 7906	1124
1631, 1664, 1704, 1705, 1745, 1749, 1769-		- uses of br. 724, 1287, 1702, 1703, 3236,	
1771, 1810, 1811, 1830, 1831, 1869, 1960,		3735, 4674, 5054, 7019	
2032, 2135, 2162, 2176, 2400, 2449-2452,		- Val de Travers br. 690, 927, 1298, 1746-	
2494, 2797, 2813, 3300, 3301, 3437, 3552,		1748, 2392, 3322, 3684, 3685, 3690, 4122,	
4169 4162 4172 4175 4997 4998 4424		— for varnish making : testing	880
4580, 4613, 4757, 4804, 4811, 4982, 4998,		in Venezuela br 8331	000
5000-5006, 5012, 5043, 5247, 5252, 5253,		- in Venezuela br . 8331 Asphaltene br . 5998	
5272, 5273, 5834, 5882, 5884, 5885, 5990,		Asphantic bodies	328
5996, 6053, 6524, 6545, 6554, 6560, 6739,		ASPHARMIC	
6783, 6877, 6987, 6988, 7298, 7408, 7480,		Asphaltum, see Asphalt.	
7484, 7489, 7526, 7560, 7571, 7761, 7918,		Assam Oil Company	60
Asia Minor; petroleum deposits br. 525 Asia Minor; petroleum deposits br. 525 Asiatic Russia; distribution of petroleum in Asphalt br. 783, 835, 900, 1035-1037, 1456, 1681, 1684, 1704, 1705, 1746, 1749, 1769- 1771, 1810, 1811, 1830, 1831, 1869, 1960, 9032, 2135, 2162, 2176, 2400, 2440-2452, 2494, 2797, 2813, 3300, 3301, 3437, 3552, 3555, 3688, 3692, 3694, 3798, 4019, 4102, 4162, 4163, 4775, 4775, 4227, 4228, 4384, 4580, 4613, 4757, 4804, 4811, 4892, 4998, 5006, 5005, 6024, 6045, 6564, 6506, 6789, 6783, 6877, 6887, 6888, 2288, 7408, 7480, 7484, 7489, 7526, 7680, 7517, 7761, 7918, 8007, 8012, 8028, 8071, 8099, 8376, 8468, 8067, 8012, 8028, 8071, 8099, 8376, 8468,	331	Assam Oil Company	213
- action of chlorine on br 4749	001	— petroleum deposits br. 3070, 3580, 4936,	210
- action of chlorine on br . 4742 $-$ of nitric acid on br . 2269		6455, 6460, 7810	58
— — of water on br. 8306		- production	1087
— of water on		— specific gravity and flashing-point of crude petroleum from Assaying, use of oil in	
5995, 6002, 6262, 6784, 7262, 7797	010	petroleum from	264
- Introduction of the state of	818 1121	Assaying, use of oil in br. 960, 2004	662
Barbados, quantity and value Barbados, quantity and value Bermudez	1121	Astatki, see Ostatki.	002
— Bermudez br. 2275	2202	Athabasca; petroleum and bitumen deposits	79. 80
- Bermudez br. 2275 - as bulding material br. 183, 2275 - Califoruia br. 643, 1732, 3355-3357 - Canada br. 3786 - Canada comparison of Trinidad, Ouba, and Bermuder		Atmospheric pressure and testing oil	79, 80
— Califoruia br. 643, 1732, 3355-3357	335	Braun's modification	791
— Canada br. 3786	335	— — Braun's modification — — use of stirrer in oil-cup Atomisation of oils	795
- comparison of Trinidad, Cuba, and Bermudez	332	Atomisation of oils br. 3600	400 050
			492, 958
— — of Cuba and Trinidad	331	Auger-rod; clay used in Canada	377
- in Cuba br. 394, 3065, 4442, 5356, 6624.		Australia : distribution of petroleum	156, 258
7617, 7831	138	— kerosene shales br. 425, 699, 701, 705, 708, 709, 6160	
quantity of	1121	709, 6160	-
Dood See		— oil in Northern	156
- determination of the flash-point br. 4865		— petroleum occurrences	253 1010
 determination of the flash-point br. 4865 of the melting-point br. 5051, 5738 		Australian Commonwealth	1133
— distinguishing natural from coal-tar pitch	881	Austria; asphalt production	
— dry distillation of br. 4005		Austria; asphalt production	191, 195

	PAGE		PAGE
Austria; imports and exports of petroleum — ozokerite production and value — petroleum in br. 2409, 3388, 3808, 4540	1082 1121	Barbados Petroleum Acts — petroleum distribution — specific gravity and flashing-point of crude	1014 247
law of 1901	1012		266 140, 256
tion of petroleum	190	Barbey's 1xometre	. 839 670, 671
import duties on petroleum and products in113 imports and exports of petroleum :	33, 1142 1082	— for oil br. 3762	1005
 imports and exports of petroleum : — oil-fields, historical br. 1924, 5574-5576, 7051, 7539, 7875, 7876 refining of petroleum and ozokerite in 	19		1002 1005
7051, 7539, 7875, 7876		Rarrack chala	176 609
— refining of petroleum and ozokerite in	559	Barrels for carrying petroleum	672
Austrian Government oil refinery br. 8454 — paraffin industry br. 4339 Automatic filling cock for oil	724	Barrels for carrying petroleum — (American oil) capacity — cleaning, glueing, and drying plant — filling	163 721
Automobile engines	975	- lining with glue	723 721
Automobiles br. 4908, 5289, 7264, 7270		- filling with glue - for petroleum used in England - steel	721 723
Autun : Boghead of		Barrett oil-well jack Bartoli, A., and E. Stracciati; coefficients of ex-	390
— shales br. 1339, 1739, 8030	179	pansion of petroleum fractions	269
Automatic filling cock for oil Automobile engines — oils and greases — br. 1237 Automobiles — br. 4908, 5289, 7264, 7270 Automobiles — br. 4978, 698, 707 — shales — br. 1339, 1739, 8030 Auvergne — br. 277, 4522, 4553, 8003 Avis, J. W., see Tait, A. H continuous still 4 Avonmouth Dock; petroleum regulations for discharge. — Auua, West Indies: occurrence of oil	187, 488	Bases in petroleum	67
Avonmouth Dock; petroleum regulations for dis- charge	1006	Bathvillite br. 8386	-
,	140	Batasafsche Petroleum Maatschappij batavillitte br. 8386 Batoum br. 516, 1111, 5960, 5961, 7251 Baumé and specific gravity equivalente Bauxite as a decoloriser Bauxite as a decoloriser br. 2889, 2997, 2898, 2992 — production and value of crude oil	746
BACAUoil-field; output of petroleum Bacillus; the petroleum br. 7319 Back pressure valve. Backeria; alleged in petroleum br. 7629 Badan; petroliferous deposits in Backeria; alleged in petroleum br. 7629	1085	Bavaria; petroliferous deposits br. 2289,	512, 529
Back pressure valve	402	— production and value of crude oil	195 1091
Bacteria; alleged in petroleum br. 7629 Baden: petroliferous deposits in	196	Bavarian State Railways; lubricating oil specifica- tions	858
Dauten ; petroliterous deposits in Baden State Railway ; lubricating oil specifications Baicoi oil-field br. 1347, 5940 Baikerite br. 3300, 6976 Bailers Bailors Bailor state Bailor	057	Bayarian State Railways; lubricating oil specifica- tions br. 3863, 4785, 6080, 6561, 5562, 7417, 8375 Beazley, A. T.; electrical treatment of emulsified	000
Baicoi oil-field br. 1347, 5940	26	Beazley, A. T.; electrical treatment of emulsified	
Bailers 3300, 6976	77, 381	Beckitt, see Clarkson	413 864
Bailing wells	446 849	crude petroleum Beckitt, see Clarkson Beeswax; testing for paraffin br. 3116 Beilby, G.; Oakbank shale-oils treatment	634
Baku boiler installation	444	Benstein's hash-holnt method and instrument	805
- district; drilling tools used pipe-lines electric power for boring and pumping at,	439 676	Belfast; inflammable gas in br. 227 Belgium; distribution of petroleum in — Royal decrees as to petroleum	182
		Royal decrees as to petroleum Belize inflammable liquids Ordinance, 1906	1014
— field; geological and geographical account, 164, 1 — geology br. 38, 118, 230, 231, 350, 511, 1691, 2318, 2684, 2691, 4555, 4556, 4650,	69, 204	Belize inflammable liquids Ordinance, 1906 Bell, A., see Young, W Beme wells, Burms ; crude oils Benton refining process	930 64
1691, 2318, 2684, 2691, 4555, 4556, 4650, 4652		Benton refining process	579
— historical account	3	Benzene and homologues from mineral oils br. 5625, 5741, 6826	315
- production of crude off	1080 1079	- hydrocarbons in petroleum	308 32 et seq.
— yield of wells	443 559	- in petroleum products, determination of br.	309
- kerosene; testing oil industry br. 646, 810, 811, 849, 1590, 1734, 2061, 2200, 2516, 2620, 2668, 2943, 2044, 2647,		0000, 0000, 0000	538
2944, 3591, 3642, 3644, 3665–3667, 3731,		Benzin of the U.S. Pharmacopæia	268
1194, 2001, 2200, 2010, 2620, 2605,		Benzine	502, 754 541
5860, 6876, 6963, 7208, 7252, 7320, 7322, 7337, 7411, 7488, 7576, 7680, 7801, 7817,		- characters of br. 656, 657, 662, 3014, 3025 - explosions br. 1957	
7826, 7841, 8044, 8722, 8758, 8768, 8792	38, 439		
- petroleumbr. 390, 623, 1819, 1969, 2060,	00, 100	— preparation from petroleum. Benzin of the U.S. Pharmacopeia Benzine 28, 315, American br. 301, 3026 — characters of br. 656, 657, 662, 3014, 3026 — explosions voiding br. 1697 — and fires; avoiding br. 1697 — fractions of br. 5010, 6886 — in Grozni petroleum br. 5014 — imports and exports, Austria-Hungary — inflammability br. 1041, 7852 — manufacture br. 4455	754
products; yield	56, 557	- in Grozni petroleum	1082
refining plant and processes used	557 558	— inflammability br. 1041, 7352 — manufacture br. 4455	
7826, 7841, 8044, 8722, 8758, 8768, 8782, e—wells; diameter — petroleum 5r. 530, 623, 1819, 1969, 2060, e—products; yield — 2105, 4558, 6375, 6376 for refining plant and processes used 5tills 5ti	1080	manufacture b. 4455 from petroleum proportion of in various crude oils purification of br. 2592, 3978 In Rumania; production, consumption, and	502 284
petroleums; physical properties of	287	— purification of	
- vield of petroleum products	5, 8, 9 556	exports 1084, 108	35, 1086
storage and testing regulations	659 1053	rectification	502
Baluchistan; petroleum distribution	212 55	synthesis of	
- production and value of crude oil	1087	-in Rumania; production, consumption, and exports	
production and value of crude oil specific gravity and flashing-point of crude petroleum from	264	(See also Petroleum Spirit.)	909
Barbanga Islands; petroleum in sarbados bitumen br. 1852, 2043, 2658, 6479 geology of br. 2015, 3098, 3099, 3678 import duties on petroleum and products in Manjak br. 563, 5244 exports anabths br. 7862, 8372	65	Benzoline lamps — vapour; "spontaneous" explosion	711
geology of br. 2015, 3098, 3099, 3578	1133	(See also Petroleum Spirit.) Berea grit oil-sandbr. 2846, 2850, 5798	107
- Manjak br. 563, 5244	1101	Bereczk; oil-wells near br. 2679	25
— exports — naphtha	1121	- yapour; spontaneous spinson (See also Petroleum Spirit.) Berea grit oil-sand -br. 2846, 2850, 5798 Bereack; oil-wells near Berekei oil-field br. 2679 - products br. 3968	

	PAGE ,		PAGE
Berlin police regulations as to mineral oils	1023	Boats; motor br. 64, 1576, 1898, 5194, 5457,	2 12 01 13
Bermuda Petroleum Act, 1887	1014	5956, 6404, 6505, 7931	977
Bermuda Petroleum Act, 1887 — import duty on petroleum and products in. Bermudez asphalt (Venezuela). br. 2275 — characters of at different temperatures	1133	Bobrka district, Galicia; petroleum deposits;	
Bermudez asphalt (Venezuela) br. 2275			20
- characters of at different temperatures	880	Bog butter	43, 175
- comparison with Trinidadlake Berne Canton, petroleum Ordinance and regulations,	332	historical. Bog butter Bog head of Autun br. 378, 698, 707, 6904 — coal br. 2489, 2499, 2584, 2822, 5145; 6124, — paraffins from 6510-6512, 6514, 8383, 8384	
— — lake	249	coal br. 2489, 2490, 2584, 2822, 5145; 6124,	***
Berne Canton, petroleum Ordinance and regula-	7040	6510-6512, 6514, 8383, 8384	590
Domestoin deel - det toote	1048	paraffins from	328 194
Post hymnes the W N	909	Bohemia; petroliferous deposits br. 471, 3862	943,945
Ribi Fibet La 514 000 0000 0000 0000	953, 954	Boiler; firing with oil-fuel	240-240
Bernstein flash-point tester Best burner; the W. N. Bibl-Eibat br. 514, 869, 2680, 2685, 2686, 2688, 2689, 2690, 3675, 4505, 6367 — field: number and conditions of wells	164		376
- field; number and conditions of wells - historical - production	1080	Bollers 376 — cleaning with petroleim 5.344 — oil-fired	444 470
- historical	5 6 8 9	- cleaning with petroleum br. 3443	,
production	1079	- oil-fired, br. 692, 711, 1368, 1376, 1432.	
- physical properties of the petroleum	289	2945, 3635, 4826, 4827, 5512, 6202, 6967,	
physical properties of the petroleum	556	7271, 7950, 8002, 8113, 8429, 8435, 8532,	
Bidlical references to oil	1		
Bibliography Biel, kerosene; fractions of	1155	— used in Galicia	470
Biel, kerosene; fractions of	758	— used in Russia. Boiling-points of crude oil	444
of American and Russian	758	Boiling-points of crude oil 280,	281, 287
Discrimination Disc		Boleg; mineral oils soluble in or emulsifiable with	
Binagadi oil-field br. 454, 6750	000	water Bolivia; import duties on petroleum and pro- ducts in - occurrences of oil in	886
petroleum; properties of br. 5526	289	Bollvia; import duties on petroleum and pro-	1104
Bit; driling	378, 434	quets in	1134
- Pussion	492, 493	granific gravity and flashing point of and	250
Rito	979	netrology from	262
- Russian Bits - Bitter-almond oil; artificial br. 8114 Bittumen (general) br. 205, 207, 276, 282, 283, 687, 690, 702, 746, 824, 905, 947, 948, 1031, 1035-1038, 1085, 1887, 1494, 1497, 1673, 1685, 1882, 1883, 1881, 1852, 1901, 1929, 2088, 2529, 2400, 2797, 3005, 3117, 4513, 4549, 4580, 4947, 5000, 5947, 5278, 5279, 5518, 5897, 9048, 6012, 9218, 6180, 6306, 6552, 6617, 6619, 6888, 6738, 6888, 6839, 6852, 7989, 8038, 21, 160, 41616, 4	919	— specific gravity and flashing-point of crude petroleum from — (general) — br. 788, 3576, 6393 Bonaire: import duties on petroleum and pro-	1134
Bitumen (general) br 205 207 276 282 283		Bonaire import duties on netroleum and pro-	Troa
687, 690, 702, 746, 824, 905, 947, 948,		ducts in	1134
1031, 1035-1038, 1085, 1367, 1454, 1457,		" Bonds "	175
1673, 1685, 1832, 1833, 1851, 1852, 1901,		Bone, W. A., and M'Court, C. D.; Bonecourt	
1929, 2088, 2320, 2400, 2797, 3052, 3117,		system of surface combustion	1318
3118, 3187, 3566, 3604, 4144, 4226, 4441,		ducts in. "Bonds." Bone, W. A., and M'Court, C. D.; Bonecourt system of surface combustion Bootjack.	384
4513, 4549, 4580, 4947, 5000, 5247, 5278,		Dorenoles; extracting on from or. 1984	
5279, 5518, 5897, 5948, 6012, 6218, 6180,		- instrument for testing inclination of br. 1097	
6306, 6552, 6617, 6619, 6688, 6783, 6838,		— temperature in br. 4167	
6839, 6882, 7298, 7389, 8028, 8029, 8031,		— water in br. 5324	
8725, 8803 1, 160,	319, 880	Bore waters; abnormal br. 3255	
Airican br. 901		Borer; Kind's free-fall 453,	400, 40
archicial	,	Boring crown for core-boring, " Rapid " system	400
2110 2127 2271 4055 2427		— insurament for testing inclination of, or, 1997 — temperature in — br. 4167 — water in — br. 5324 Bore waters: abnormal — br. 5325 Borer Kinds Tree-fall — br. 5326 Borer Kinds Tree-fall — 458, Bore waters: abnormal — yastem. — Diamond system. — "Express" system. — "Fanck system.	400
- composition of Californian	300	- Express System	455 450
- composition of Californian br. 4667, 8333	300	_ Fanvelle system	466
- determination of in asphaltum br. 3497,		- machinery (Chinese)	860
3567		Fauck system Fauvelle system machinery (Chinese) Raky system	46
of sulphur in	872	rate of progress	391
 geological and geographical distribution for insulation br. 7517 lake of Trinidad; development of origin of 5r. 3687, 3691, 3694, 4122, 5993, 5984, 5984, 5984, 5988, 5989, 5998, 3139, 	160	rate of progress (See also Drilling.)	
for insulation br. 7517	•	Borings for oil	48
- lake of Trinidad; development of	141	Borings for oil Borneo; distribution of petroleum in petroleum in	21
- origin of br. 3687, 3691, 3694, 4122, 5893,	,	— petroleum in br. 3784, 6215, 6217	70
5594, 5974, 5981, 5986, 5989, 5993, 8139,		— production of petroleum	108
8536	,	- specific gravity and flashing-point of crude	0.04
- for pavements, etc br. 3565, 3566, 3568,	2	petroleums from	260
Pechelbronn	2	Boryslaw; geology of or, 200, 202, 1180,	
- salt of the Hindoos he 47	7	- ozokovite he 914 201 200 1901 9108	
- salt of the Hindoos br. 43 - of sulphur mines br. 2357, 3965, 4431, 6555 - for mixing with applied to the control of the con		— specific gravity and massing-point of cross petroleums from	
— testing br. 2357, 3965, 4431, 6555	5	5448, 5672, 5931, 6428, 7054, 7536, 8352	22, 19
		- petroleum in, br, 2198, 3513, 3514, 3713,	
- Trinidad br. 130, 190, 1556, 1564, 6506.	,	4541, 4573, 7054, 7428, 7536, 8348, 8349,	
6715, 6802	2		
- from Trinidad and Venezuela physical char-		— -Tustanowice oil-field; historical account	2:
acters at different temperatures — varnish from Bitumens, arsenic in br. 1620 — elastic br. 2228, 5248, 5760 — solid solid br. 2228, 5248, 5760	880	— -Tustanowice oil-field; historical account Bosnia and Herzegovina; distribution of oil in	18
Pituropa again in	. 886	Boston, Mass.; storage regulations	105
elactic 3- 9990 5040 570		Bothwell oil-field of Canada	7
- Solid	329	Bothwell oil-field of Canada Bottineau gas-field	
— sulphur in — br 6002 600	1 329	bottoms of vessels; Board of Trade rules for	68
- solid		carriage of oil in	30
br. 44	1	4388, 8202	
- matter in asphalt-rock; determination of	. 881	Boult's Inbrigant tester	85
- rocks br. 291, 509, 551, 1037, 1664, 1990	,	Bounties on petroleum, Canada	43
2032, 2180, 3552, 7489, 757	1	Boyd, N.; drilling a well in Polana	46
- matter in asphalt-rock; determination of - rocks br. 291, 599, 551, 1037, 1664, 1990 2032, 2180, 3522, 7489, 757 - in Scotland	4	Boyd, N.; drilling a well in Polana Boyen, E. von; ceresin or refined ozokerite; manufacture of	
- suare, ilmestone, etc. in France; production of	f 1130	manufacture of	56
Bloom	255	Brace, J., see Stombs, D. S.	51
Blau process of making liquefied gas	610	Bradiera district, Pa. and N.Y.; oil-fields	9:
" Blattkohl"	927	manufacture of Brace, J., see Stombs, D. S. Bradford district, Pa. and N.Y.; oil-fields Brady's Bend, Pennsylvania br. 4589, 4590 Braguni oil-field	1:
Bleaching oils by fuller's porth	9 527	Braguni oil-field	1.
"Blown" oils	874	oils	27
Blan process of making liquefied gas "Blatcheng oils by fuller's earth br. 589: Bleaching oils by fuller's earth br. 589: Blue oils Blue gas Blueder gas Blueder gas	932	-specific heats and specific gravities of petroleums	
Blundstone, E. R., see Redwood, B	705	Brash, P., see Young, W	613, 61
		, ,	,

	PAGE	1	
Braun's flash-point tester	804	Burms : production and released and	PAGE
- modification of the Abel flash-point tester	793	Burma; production and value of crude oil	1087
Brayton oil-engine	967		296
Brazil; bituminous and asphaltic deposits in	145	- specific gravity and flashing-point of crude	
		special gravity and masning-point of crude petroleum. Byined of pit-seels in 1895 Byined of pit-seels	264
distribution of petroleum deposites br. 3110 geology br. 3110 geology duties on petroleum and products in br. 993, 7932 Bremen; laws as to mineral oils in 10	951	Purmose pareffer	371
- geology be 3110	201	potrelena br. 8130	
- import duties on netroleum and products in	1124	— petroleum br. 2071, 6607, 6654	
oil-shales in be 903 7039	1194	— well-diggers' wages — well-sinking — well-sinking — Burners — 57.488, 723, 1220, 2576, 2579, 5188, 5781, 7090, 7109, 7409, 7823, 7956, 8153, — for liquid fuel	370
Bromen : laws as to mineral oils in	05 1000	D-weil-sinking	369
Bremerhaven; regulations of Harbour Board as	20, 1020	Burners or. 488, 723, 1220, 2576, 2579, 5188,	
to not solour and solour of harbour board as	1000	5781, 7090, 7109, 7409, 7823, 7956, 8153,	
to petroleum and solar oil	1027	8211, 8482, 8585	
Brick, burning br. 1515 Brine wells in China; method of sinking	000	- for liquid fuel	949
Drive wells in China; method of sinking	366	Best, W. N.	953, 954
Briquettes; manufacture ofbr. 769, 1282, 2411 Bristol Docks Committee regulations as to		Gordejeff	959
Bristol Docks Committee regulations as to		Holden 949,	950, 951
petroleum	1006	——— Kermode's 954.	955, 956
- occurrence of petroleum near	40	——— Körting	957
British Central and East Africa Protectorate; import duties on petroleum and petroleum		Nobel	949
import duties on petroleum and petroleum		Oil City Boiler Works'	953
products	1134	Orde	953
products		Rusden-Beles Russian Ostatki Swenson Thompsproft	951-953
Nigeria	157	——— Russian Ostatki,	951 952
- Columbia : petroleum distribution	217	———— Swensson	956 957
— — deposits in	80	— Thornycroft — Urquhart's Ostatki — Wallsend-Howden (See also Lamp Burners.)	958
- Empire: petroleum resources br. 2144.		Uronhart's Ostatki	951, 952
3267, 3269, 3277, 5125, 5127		— — Wallsend-Howden	960
3267, 3269, 3277, 5125, 5127 — Guiana; occurrences of asphalt	249	(See also Lomn Rumpers)	900
import duties on petroleum and products in	1134	- curanes in using	0.01
- petroleum Ordinances	1015	— success in using	961
- Honduras; dangerous goods Ordinance, 1878		"Burning earth"	74
Talanda a matualaum distribution	1015	- fountain" - water"	179
 Islands; petroleum distribution	175	- water	74
(See also Great Britain and United Kingdom.)	0.00	Burning oil; distillation test	757, 759
- laws relating to petroleum and its products	979	— gas — oils br. 475, 712, 713, 1675, 2113, 3549, 3819, 4776, 5264, 5534, 7485, 7714, 8470 — — American	932
- New Guinea and British North Borneo; im-		- oils br. 475, 712, 713, 1675, 2113, 3549,	
port duties on petroleum and petroleum pro-		3819, 4776, 5264, 5534, 7485, 7714, 8470	
ducts	1135	— — American	542
Bromination of oils	869	bromine test	868
Bromine absorption of crude petroleum	339	chemical testing :	876
- test of petroleum and shale products	868		598, 599
Brooklyn; storage and testing regulations	1055	test for quality	759
Broseley burning well br. 6418		Burton-Sauer sulphur estimation method	874
Brown-coal; ash constituents and specific gravity	645	Bustenari br. 103, 265, 271, 7296	OFE
— composition		- specific gravity of crude petroleums from	258
— composition	020, 022	Postano	311
8689		Butanes in American petroleum br. 4856	211
dusaka	0.40	Dutanes in American petroleum 07, 4896	
- products	646	Butler, B. B.; lamp-black manufacture in the	020
- industry of Halle and neighbourhood. br. 114		U.S	939
		Butylene; synthesis of br. 1316	
— — estimation of solid hydrocarbons in	879	Butyrellite br. 4877, 6133	43
— estimation of solid hydrocarbons in properties and grouping of	643	Butylene; synthesis of	1085
- tar br. 975, 976, 1104, 1105, 1792, 2759,		Byasson; petroleum, theory of inorganic origin	349
2760, 3329, 3426, 3639, 4661, 4668, 4670,			
5733, 6825, 6826, 6885, 7143	646	CADDO FIELD, Louisiana br. 3087, 3534	114, 234
5733, 6825, 6826, 6885, 7148 — distillation br. 78 — industry — olls; acid treatment of — estimation of hydrocarbons in		Cadiz ; petroliferous deposits near Cakes ; paraffin	47
— — industry	641	Cakes; paraffin	543
oils : acid treatment of	651	(Calcium oxide in the ash from petroleum	303
— — estimation of hydrocarbons in	653	California asphalt br. 3355, 3356, 4361, 5319,	
- of Savony, treatment of	652	California asphalt br. 3355, 3356, 4361, 5319, 5980, 5985, 5994	
- need of	645	and maltha in	124
(general) he 742 752 1057 9978 9977	010	- onling	417
— uses of br. 743, 753, 1057, 2276, 2277, (general) br. 743, 753, 1057, 2276, 2277, 2744, 2792, 3113, 3341, 3358, 3574, 3575, 5838, 6601, 6832, 8099, 8109, 8678, 8679		— and maltha in — casing — crude petroluems; specific gravitles and flashing-points	-
5828 6501 6822 8000 8100 9679 9670		flashing-noints	260, 261
(See also Tignite)		- distribution of petroleum fields	242
		duilling in	405
Broxburn br. 700, 7379 — oil-shales br. 3257	40	— drilling in	16, 122
- oll-shales	40	Oli-Heids, Classification of	124
	00	— natural gas br. 1119, 2700, 3779, 8235 — regions br. 199-202, 235-237, 297-299,	129
Brumell; natural gas in Canada	82	- regions or. 199-202, 200-201, 201-200,	
	963, 964	300-310, 360, 362, 463, 643, 779, 960-969,	
Brunswick; petroliferous deposits br. 921, 7480	197	1079, 1379, 1453-1459, 1461, 1674, 1676-	
Bryson, Jones, and Fraser; shale retort	318, 619	1680, 1991, 1995, 1995-1997, 2170, 2101-	
Bryson, Jones, and Fraser; shale retort	661	2183, 2365-2372, 2700, 3327, 3357, 3599,	
Bukowina: oil-wells	24	3789, 3820, 4362, 4563, 5097, 5776, 5987,	
— petroliferous shales in br. 8151, 8152	192	6288-6294, 6518, 6519, 7119-7221, 7124,	
Bulgaria; oil-shales	608	7139, 8228-8231, 8236, 8551-8557, 8804	
Bunsen: natural gas from Russia, composition of	345	- petroleum br. 111, 2242, 4839, 4841, 4846,	
(See Schmidt)	345	- regions . ** **. 199-202, 230-231, 291-299, 300-310, 360, 362, 436, 443, 779, 955-969, 1079, 1379, 1453-1469, 1461, 1674, 1676, 1680, 1991, 1998, 1998, 1998, 1979, 1748, 2184, 2565-2572, 3700, 3327, 3357, 3157, 316	016
Bunte: experiments on carburetting coal gas	915	chemical nature of	319
Burgos; petroleum mines in Provinces of. br. 15	47, 178	fields	121
Rurma : geology of he 5007-5019	2., 2.0		313
Burma; geology of br. 5907-5912	369	— hydrocarbons from — industry; development — production 1066, 106 — pipe-line system	115
methods of producing petroleum oil-fields, geological and geographical descrip-	503	production 1066, 106	7, 1068
- on-news, geological and geographical descrip-	213	- pipe-line system	660
motorione density is 1500 1501 0004	213	- storage and testing regulations	
- petroleum deposits or. 1500, 1501, 2294,		- storage and testing regulations - transport in -	124
2441, 2838, 5594, 5644, 5645, 6455, 6607,			334
tion tion deposits br. 1500, 1501, 2294, 2441, 2838, 5594, 5644, 5645, 6465, 6607, 6663, 7496, 7497, 7531, 7671, 8311	0.5	Calorific power; determination of br. 315	
— — production, 1912–1917	65	Catoride power, deversalments of first of	

Calorific power of natural gas	843 344	Carburettors	91.
- value of liquid fuel	947	coal-gas	91
of petroleum products; determination of the	274, 750	— Maxim's. —— and Sedgwick's	916, 91
- values of Texas crude oils	273	— — and Sedgwick's	917
of various kinds of petroleum	274	Simplex	919
Calorimetric homb	279, 751	- Weston's	210
Calorimeters br. 369, 687, 4965, 5895, 7246 Calorimetric bomb	2.0, .01	Weston's General) br. 4529, 5392, 5742, 8511, 8746 Carll, J. F.; American drilling tools capacity of gas strata drilling operations	378
Caryx cutter	408	- capacity of gas strata	163
— Davis drill	466-467		387
(See Davis.) Cameron, J; detection of fixed oils in mineral oils	875	 oil industry of Pennsylvania and New York in 1889 	173
Campania br. 1003, 1004	010	presure in wells	171
Camphine	890	Carniola : idrialine bitumen in	191
Campina; specific gravity of crude petroleum from	258	Carpathia br. 2381, 3000, 3007, 3822, 5929,	
Campina; specific gravity of crude petroleum from — (general) br. 532, 5941, 6855, 7822	26	— pressure in wells. Carniols; idrialine bitumen in Carpathia br. 2381, 8000, 3007, 3822, 5929, 5984, 5935, 5937, 6478, 6689, 7107, 7549, 669, 8698, 8698, 8700, 8709, Carpathian fields (Austria-Hungary).	
Canada, asphait	335 759	Carpathian fields (Austria-Hungary)	190
- burning quality tests of kerosene used in depth of oil-wells in	435	Carrington storage and distribution of refined	100
- distribution of netroleum in	217	Carrington: storage and distribution of refined petroleum in England	717
— geology br. 185–187, 588–597, 1039, 1040, 1063, 1064, 1066, 1067, 2007–2027, 3438, 3439, 4752, 4753, 4779, 6592, 8310, 8538		Casing and casing elevator	414, 411
1063, 1064, 1066, 1067, 2007–2027, 3438,		- California	417
3439, 4752, 4753, 4779, 6592, 8310, 8538	1135	California - connecting lengths of, "Lentz" method - control head	445
import duties on petroleum and products in Medicine Hat and Bow Island	217	- onitor	392 384
— methods of producing petroleum in	432	- drive-pipe	413
- minerals in br. 1487, 1488, 3786, 4939		— inserted joint	418
— oil and gas in br. 1477, 1489, 1494, 1725,		— oil-well	416
1726, 2194, 2280, 2537, 2538, 2806, 3366,		- perforator (Graham's)	406, 407
1126, 2128, 2206, 2401, 2408, 2400, 3400, 4403, 4836, 4846, 4946, 5026, 6635, 6417, 6465, 6602, 7516, 7864, 7944, 8120, 8310, 4816, 8748, 815, 8748, 815, 8748, 815, 8748, 875, 876, 2770 — eshales of \$411, 8412, 8416, 8734, 875, 2770 — Petroleum Bounty Act of 1909		Casings used in Galicia	452
8411, 8412, 8415, 8734, 8737	1111	Casmalia field	124
——— shales of		Caspian oil region br. 37, 395, 450, 789, 1970-	
- Petroleum Bounty Act of 1909	1016	1972, 6754	0.00
	1016	Caucasia; petroliferous deposits in	201
— — and natural gas in	92. 1096.	1784 2119 2290 2602 3905 4213 4215	
	97, 1098	4219, 4910, 5298, 5301, 5447, 6701, 6753,	
- refining petroleum in	554	7249, 7310, 7533, 7534, 8536	
- refining petroleum in specific gravities and flashing-points of crude	0.40	Caucasia; petroliferous deposits in	
pentileums of	259 673	4688, 4698, 5230, 6663, 6702, 6794, 6940	
- storage of petroleum in	84	5057 5058 5066 5081 5298 5302 5989	
- total production of natural gas	84	6311, 6391, 6965, 6966, 6993, 7294, 8059	
total production of natural gas value of natural gas production in	1111	6311, 6391, 6965, 6966, 6993, 7294, 8059 Caucasus; geology br. 29, 30, 31, 32, 36, 41, 2127, 2230, 6521, 7191	
Canadian drilling system adapted for Galicia	450, 452	2127, 2230, 6521, 7191	
— petroleum; chemical nature of	319 313	— ozokerite in Western br. 134 Caustic soda in petroleum refining	517
Candle manufacture br. 464, 995, 1203, 1256.	010	and slaked lime.	559
1550, 2628, 3484, 3498, 4895, 5044, 6674		— — and slaked lime	291
— hydrocarbons from Candle manufacture	562	Celebes; petroleum at	216
Cannol mine : netweel among in he 0400	883	Cement; oil 07. 1977, 9893	412, 413
Canada Intrie, insurin grasse in	603	— plug	412
Caoutehoue; Australian br. 1920		— plunger Cementing wells	412, 413
— Derbyshire br. 2228			
Connected of streets to hold goes and all	163	Ceresin (Cerasin) br. 385, 635, 977, 1082, 1108, 1326, 1808, 2403, 2736, 2815, 4336–4338, 4341, 4911, 5246, 7042, 7666, 8468.	
Cane Breton br. 2330 2615	81	4341 4911 5246 7042 7666 8468	329 565
Cape Colony; distribution of the petroleum de-	0.1	- Austria, import duty	1133
	* 252	- manufacture of	565
- occurrence of oil and gas in	158	— decolorising powders for — deacidifying powders for — determination of br. 3536	567 567
— — oil in br. 6430 — — petroleum storage regulations	1016	- deacidifying powders for	567
Cape Verde Islands: import duties on petroleum	1010	- exports from Austria	1082
Cape Verde Islands; import duties on petroleum and petroleum products in	1136	exports from Austria Hungary, import duty and paraffin wax; solubility of	1082 1142
Capillary power of oil	293	- and paraffin wax; solubility of	330, 331
Capillary power of oil Caracas br. 843, 946		Cevion: import duties on petroleum and products	1136
— hydrocarbons from br. 139	349	— petroleum Ordinances and rules	1016 187
- origin of		Chapopote	130, 245
— origin of	954, 955	Charlottenburg of her control of the	1059
Carbon and hydrogen; direct union of br. 892,	1	Charlottenburgh Versuchsanstalt, experiments on	
6266, 6269			269
- in petroleum	299 302	Chatt-El-Arab basin br. 1170 Cheese-box still	480
- tetrachloride as solvent for bitumen br. 6555	302	Chelekin, see Tcheleken.	200
bisulphide in petroleum tetrachloride as solvent for bitumen br. 6555 Carbonisation constant of lubricating oils	818		
Carbopetrocene Carboxylic acids	325	natural gas	255
Carboxylic acids	322	Chenhall and Chenhall; petroleum solidification	885
— in petroleum	325 325	Chero valley: netrology denogits in	297 35
Carburetted water-gas	927	one and the payers and the performance of performance and payers and the performance of t	532
—— processes for making br. 1100, 1394, 3197, 4279, 4451, 4529, 4607, 4617, 5917, 6697, 7845, 8733	928	Chicago; storage regulations	1051
Carburetting br. 1100, 1394, 3197, 4279, 4451,			250
4529, 4607, 4617, 5917, 6697, 7845, 8733	915 919	- import duties on petroleum and products	1136
— air	919	— oil in South	152

1325

67.1 1 1.7.11 1.7.1	PAGE		PAGI
China; import duties on petroleum and products	1136	Colombia; distribution of petroleum deposits in .	9.41
- methods and machinery used for producing oil	367	Import duties on petroleum and products	249 118
- petroleum distribution	214	— oil in	146
Callia; Import outes on percoleum and products — methods and machinery used for producing oil — petroleum distribution — in. — in. — regulations as to storage and transport of — sinking of artesian wells in. Chinese junk for conveying oil	72	— oil in	14
- regulations as to storage and transport of		— petroleum and asphalt in — (general) br. 1229-1231, 1930, 3847-3849, 3851, 5016, 5016 Colorado; development of the petroleum industry	1.21
petroleum	1017	3851, 5015, 5016	
— sinking of artesian wells in	366, 367	Colorado; development of the petrolenm industry	11
Chinese junk for conveying oil	682		240
Chlorides, metallic	518	- oil; particulars of	11:
Cholesterin, br. 2083, 2109, 2651, 4001, 4221.		- petroleum production	106
Chlorides, metallic Cholesterin br. 2083, 2109, 2651, 4001, 4221, 5029, 5030, 6355, 6366, 6370, 6384, 8422 Cholesterol products of oil		petroleum production testing and storage regulations	105
Cholesterol products of oil	299	- specific gravities and flashing-points of crude	100
Chromometer, Wilson's; Stammer's Chronothermometer Chrysene and derivatives br. 78, 4471 Cincinnati; storage regulations Clack-valve for storage tanks	761	Specific gravities and flashing-points of crude petroleums (general) br. 2046, 2047, 2244-2246, 2248, 2312, 2503, 2504, 4357, 4359, 4360, 4364, 4366, 4367, 4369, 4371, 4372, 4374-4377, 4379, 4387, 4388, 4527, 5590, 5592, 7432, 250	26
Chronothermometer br 6447	101	(coneral) by 9048 9047 9944 9946 9946	20.
Chrysene and derivatives by 78 4471	319	9219 9502 9504 4957 4950 4960 4964	
Cincinnati · storage regulations	1057	4900 4907 4900 4973 4979 4974 4975	
Clark walve for storess towns	1001	4000, 4007, 4008, 4071, 4072, 4074-4877,	
Clarkers and Deskith bedundte	678	4579, 4587, 4388, 4527, 5590, 5592, 7432,	
Clack-valve for storage tanks	004	7528	
testing	864	Colloidal earths, use of	52
Clay; affinity for petroleum — auger-rod used in Canada	173	Colour of lubricating oils; determination of the .	81
anger-rod used in Uanada	434	— of petroleum ; Bremen exchange tests	102
Clermont-Ferrand, France; petroleum deposits	47	— determination of	76
Clinton limestone; natural gas from	108	— determination of	
— sands		flashing-point of crude petroleum from	26
Clermont-Ferrand, France; petroleum deposits. Clinton limestone; natural gas from. — sands. Climate and flashing-point	777	— storage and testing regulations	105
Cleaning tank vessels	694	Colza; mineral "Combustible earth"	74
Coal; aschengrund	643	"Combustible earth"	20
- azabache	643	Combustion: Bonecourt system of surface	131
- black amber	643	Prof. J. S. S. Brame on	96
black amber Boghead or Torbanehill mineral	590	Combustion; Bonecourt system of surface	90
- briquettes; use of petroleum in making br. 6718	000	products	113
- brown	642	Commercial products of crude petroleum	28
cannel	603	Comparison of lamps and oils	28 89
— cannel — Cologne	643	— of oil-lamps and gas	89 89
- Cologne		Company of the control of the contro	
- composition - distillation; early patents for producing oil by	644	Compound oils	87
- distillation; early patents for producing on by	42	Compressing engines for use with gas-wells	43
- dysodil	643	Compression of gas from shale distillation	62
- dysodil		Compressing engines for use with gas-weils Compression of gas from shale distillation Concrete: oil. br. 1577, 5863 — tank steamer Condensation; fractional br. 8191 — of vapours from shale distillation	
- fire	643	— tank steamer	68
— foliated shale	643	Condensation; fractional br. 8191	
	643, 649	of vapours from shale distillation	62
gas; carburetting with vaporised hydrocarbons gas carburettor; Maxim and Sedgewick's	915		50
- gas carburettor : Maxim and Sedgewick's	917	— box	50
- enriching illuminating value and oil gas; properties of mixtures of	932	— box — naphtha — parallel-tube	50
illuminating value	927	parallel-tube	50
- and oil gas : properties of mixtures of	931	— worm	50
- alose	643	Conglomerates as reservoir-rocks	16
gloss grease.	643	Congo: import duties on netroleum products	113
iot	643	Congo, import duties on petroleum products Conil, Spain; petroleum at Connecticut br. 6020, 6021 — distribution of petroliferous deposits in	4
— jet. — lamp-black — leaf — manufacture of oil from, in the U.S.	643	Connectiont he 6090 6091	-3
loof	643	distribution of netwoliferous denosits in	99
manufacture of all from in the TTC		— testing and storage regulations	105
- manufacture of ou from, in the U.S	87	— testing and storage regulations	89
— moor	643	Consumption of oil and illuminating power	207 57
— and oil	942	Continuous distillation process 484,	39
oils		Converters; use of crude oil in br. 6724	59
— explosibility of br. 171		Converters; use of crude oil in or. 6724	
$ \begin{array}{llllllllllllllllllllllllllllllllllll$	643	Cooling apparatus for producing paraffin Cooper, H. P.; bituminous matter in asphalt-	632-63
— paraffin	643	Cooper, H. P.; bituminous matter in asphalt-	-
— paraffins from Boghead — pitch or specular — reed	328	rock, extraction of	88
pitch or specular	643	Cooper, see Wanklyn	50
— reed	643	Coorongite br. 899, 1565, 3700 Copper oxide in ash of petroleum	15
— slate	643	Copper oxide in ash of petroleum	30
stem or columnar	644	Coquimbo ; explosion on steamer	69
- feet - slate - stem or columnar - stinking - br. 2006 - theories of crisis of petrology from	643	Coguimbo; explosion on steamer Cosmolene	
- Sudbury br. 2006		"Cosmos" burner	89
- theories of origin of petroleum from	349	Costa Rica: import duties on petroleum and	
Coalinga field, California	124	products	113
Coolmant a netwolerne of	40	oil in	15
Coalport; petroleum of		Cotter pin Cracked spirit, chemical nature	45
Cooringe, Stans; rennery at	40	Constrain aminist abornion nature	57
Cobridge, Staffs; refinery at	697	— and diolefines	30
Cockrell viscometer	840		0.01
Cockshead seam, Staffs; oil in the br. 3046		Crackene	577 574
Cockrell viscometer		Crackene Cracking — mechanism of — process br. 4235, 5978. — Hall's — Rittman's	571,010
errors in determination of	270	- mechanism of	477 476
- of petroleum	268-269	process or. 4250, 0975.	211-211
- and specific gravity; relation between	268, 269	—— Hall's	089
Cœur : petroleum deposits at	47	— — Rittman's	081
errors in determination of of petroleum and specific gravity; relation between Cour; petroleum deposits at Coke; percentage yielded by various crude oils by petroleum br. 1793, 4430, 4648, 4684, 6287	284-286	- still "Cracking" distillation of oil 477, 518, 519, Crescent pipe-line (U.S.) Orimea; petroleum deposits br. 256, 287, 6230,	478
		"Cracking" distillation of oil 477, 518, 519,	D77, 611
4654, 6287		Crescent pipe-line (U.S.)	659
- determination of in petroleum residuum	867	Orimea: petroleum deposits br. 256, 257, 6230,	
Cokings	546	6231	
Cold: production of he 2159	010	in: historical	15
Cold; production of br. 2159 Cold-test of lubricating oils — apparatus for testing.	853	- physical properties of petroleum	290
Cold-rest of fubricating ons	855	Croatia: oily marshes in	191
Cala T . distilling	490	— in; historical — physical properties of petroleum Croatia; oily marshes in Crude oil, see Petroleum Crude oil, see Petroleum	
Cole, J.; distilling process	1121	shale-oil examination	877
Colombia; aspnait production	1121	District Via Valuation of the Control of the Contro	

	PAGE	1	PAG
Cuba; asphalt in br. 394, 3065, 4442, 5359 6624, 6823, 7617, 7831, 7962, 8257	2	Desulphurising	**
composition of	331, 332	- mineral oils; Adiassewich's process	52 88
	1122	Determen's oil tester	00
- exports and petroleum deposits	138	Detergent; use of petrol as Dettmar's oil tester br. 4706 Devoll's "water safety-lamp"	90
- distribution of petroleum deposits in	246	Dewar and Redwood; distillation process and	-
 import duties on petroleum and products 	1137	apparatus	5.4
— mineral denosits br 777 1050 1154 1319	,	Diabantite	
2258, 4443, 5609 — naphtha in		Diamond boring system	46
— naphtha in <i>br</i> . 6559, 7421, 7422	975	Diaphragm system of combustion	131
Cumene and pseudocumene in petroleum Cumarone	315 654	1050 1762 1769 1916 9214 9880 2020	
Carle's carbogen burner	954	4038 4312 4316 5257-5259 5317 5318	
Curle's carbogen burner Curly shale		5730, 6590, 6977, 6989, 7505 967,	972, 97
Customs duties on petroleum and its products in		Dispuragm system of commission property of the	973, 97
various countries	132-1151	Digboi, Assam; oil-wells at	6
Cycloheptanes br. 5075		Digging tool; Burmese	36
Cyclonexanes	308	Digboi, Assam; oil-wells at Digging tool; Burmese Di-isopropyl in Baku benzine br. 319 Dilatometer for determining coefficient of ex-	
Cyclongraffing	307, 513	paneign	271, 27
Cyclopentanes br. 5067	001, 010	pansion	305, 30
Cylinder oil for Palatinate Railway: specification		and "cracked spirit" odour	30
for	859	Diolefines — and "cracked spirit" odour Dirt in paraffin; determination of	86
- oils: valuation of br. 6567			71
	541	Disinfecting power of petroleum br. 1690	
Cyprus; import duties on petroleum and products	1137	Distillate (white spirit) testing	741, 75 281, 282
Petroleum Acts, 1883 and 1892	1017	Distillates; amount at various temperatures	283, 28
DAGHESTAN oil-fields; historical	11	Distillation	47
- Territorybr. 18, 452, 453, 618, 2676, 7188, 7368	41	Distillation	558, 62
petroliferous deposits	203	at Baku by Nobel Bros	558
Daimler motor engine	977	- " cracking " system of	478
Dakota: natural gas in North and South	127	- dry br. 6483 - Engler's system of - fractional br. 7719, 7758, 7928, 8180, 8181, 8184, 8546, 8601	
- occurrences of oil and gas in North and South	238	- Engler's system of	741
Daliki, Persia; petroleum deposits	52	- fractional or. 7719, 7758, 7928, 8180, 8181, 8184, 8546, 8601	
- agnhalt-limestone in	190	0202, 0203, 0000, 0000	289
— asphalt-limestone in	200	of mineral oils br. 624, 625, 923, 2472,	20.
summary of arguments	350	2479, 2519, 2530, 2761, 2762, 2855, 2921,	
- petroleum; theories of formation from marine		3369, 3701, 3811, 3945, 4015, 4020, 4340,	
organisms	359	4532, 4606, 5191, 5225, 5314, 5823, 5827,	
Dambovitza oil-field; output of petroleum	1085	5831, 5973, 6189, 6337, 6409, 6425, 6685,	
Dam Shale	· 609	6686, 6869, 6998, 7405, 7061, 7877, 8101,	
Danish flash-point tester Dardanelles br. 2112	101	— of Galician crude oil ; fractional. — of mineral oils 624, 625, 923, 2472, 2479, 2519, 2530, 2761, 2762, 2855, 2921, 3369, 3701, 3811, 3945, 4015, 4020, 4340, 4532, 4606, 5191, 5225, 5314, 5823, 5827, 5831, 5973, 6189, 6337, 6409, 6425, 6685, 6686, 6869, 6998, 7453, 7561, 7877, 8101, 8327, 8346, 8442, 8578, 8607. — of petroleum at Baku	557
Davis-Calyx drill	466	- results of fractional	280
Dayson's system of netroleum field organisation.	474	- results of fractional - steam. br. 2979, 2980 - test for burning oil - for crude petroleum; fractional	
Day, D. T.: duration of petroleum supply	942	— test for burning oil	757
		for crude petroleum; fractional	746
Organisms	363	— use of steam in	478 501
organisms	278, 304	— vacuum Distilling apparatus ; Galician	559
— oil-gas yielded by. — specific heat of Decolorising agents br. 4739, 8583	926	- nlent need in the ITS	539
- specific heat of	277	— — plant used in the U.S. — — Regnault's	750
Decolorising agents br. 4739, 8583		— — various forms	750
petroleum products by fuller's earth powders for ceresin	526	— shale-oil — shale; retorts for:—	628
— powders for ceresin	568	- shale; retorts for:-	075
Dehne filter-press for ozokerite	892	Bryson and others	618
Delano W H · ambalt	335	continuous	895 696
Delaware: testing and storage regulations	1051	629.	630, 631
Delano, W. H.; asphalt Delaware; testing and storage regulations Denmark; distribution of petroleum in — import duties on petroleum and products — natural gas in — recrulations as to storage, sale, and transport	199	Pentland	615, 616
- import duties on petroleum and products	1137	in Scotland Russian system Young and Brash	611
— natural gas in br. 7921		Russian system	481
- regulations as to storage, sale, and transport	101#	Young and Brash	614
of inflammable liquids	1017 856	Young and Fyfe	618-621
Demulsification; Philip's tester "Demulsification value" of turbine lubricating	000	of natrolaum general	655
oils	855	— of petroleum, general	710
Dennis well, Bradford, Pa.; drilling record	391	Docosane	313
Denver; storage and testing regulations br . 625, 3307481,	1050	Dodecane	311
Dephlegmators $br. 625, 3307481,$	482, 747	Dolomite as a reservoir-rock	162
— for use in fractionating petroleum	747	Dominica; occurrence of oil in	139
Deprez and Napoli; lubricant tester	304 305	- Petroleum Act, 1874	1018
of wells	84, 442	and Dominican Republic; import duties on petroleum and products	1138
Russian	442		.966
—— Russian br. 745, 2811, 4715, 5092, 5162,		Doolittle viscometer Dopplerite br. 136, 259, 1349, 1462, 1718, 2464, 2896, 3038, 3866, 3888, 4634, 5169, 5422, 8276	841
	39	Dopplerite br. 136, 259, 1349, 1462, 1718,	
Derrick as used in America	376	2464, 2896, 3038, 3866, 3888, 4634, 5169,	
Poly	452, 453	5422, 8276	
for rotary drilling system	398 399	Dorsetshire bituminous shales br. 8380, 8381 — shale; yield of volatile matter from	601
— in Canada — Raky — for rotary drilling system — steel oil — bestructive distillation. see under Distillation.	000, 000	Doterel; explosion on H.M.S.	697
Destructive distillation, see under Distillation.		Dotricontane	697 327
Desulphurisation	514	Dotricontane Dow penetration test	880
- Frasch process	516, 517	Down Holland Moss br. 744, 748	

	PAGE	1	2100
Down Holland; petroleum at	40	Earth-balsam Earthquakes and effect on oil-wells Earths: use of colloidal	PAGE
Draught; Wallsend-Howden system for	960	Earthquakes and effect on oil-wells	1, 19
Drill; the Davis-Calyx	466	Earths; use of colloidal	31
Drilling, Bounties on Canadian oil	436		526 215
Drill; the Davis-Calyx Drilling, Bounties on Canadian oil — cable system	435	- petroleum in	
— in California	405	Echigo, Japan : oil-fields of he 279 2641	67 78
- Canadian, adopted for Galicia	450	Ecuador crude petroleum : specific gravity and	10
in California Canadian, adopted for Galicia circulating system combination system contract deep in Galicia Diamond system of Fauck's free fall system of Faurelle system Galician hand system	404	— petroleum in Behigo, dapan; oil-fields of br. 372, 3641 Benador crude petroleum; specific gravity and flashing-point of distribution of the cil described.	265
- combination system	404		250
contract	395		1138
— deep in Galicia	468		146
— Diamond system of	466	Effect on oil of solid masses	271
- " Express " system of	460	Egypt; crude oil production — petroleum products from	51
- Fauck's free-fall system of	455	petroleum products from	291
— Fauvelle system	460, 473	- distribution of petroleum in	185
- Galician hand system	448		113
— hand	448	— petroleum deposits in br. 478, 760, 787, 1171, 1293, 1917, 3006, 3656, 3853, 4774.	1100
- Kind's free-fall borer	453	1171, 1293, 1917, 3006, 3656, 3853, 4774	
- Galician hand system - hand - Kind's free-fall borer - machines; Portable		7040, 8259	49, 50
— methods	449, 458	Ehrenberg flash-point tester	804
— — in Galicia	449	Elaterite br. 136, 4715, 4963 5410	39, 329
- operations : American	384	Elastic bitumen	15
- output; Pennsylvanian	379	Eldridge, G.: tank steamers	684
plant	454	Electric flash-point testers : Engler's	794, 79
	375	Heumann's	79
- portable machines	404	Letheby's	79
- "Rapid" system of	458		79
- record of Dennis well, Bradford, Pa	391	Saybolt's	76
of the Lucas well, Texas	403	- power for pumping and boring at Baku br. 73	
- machines; Portable - methods in Galicia - operations; American - output; Pennsylvanian - plant - plant - machines - "Rapid" system of - record of Dennis well, Bradford, Pa of the Lucas well, IFexas - of the Lucas well, IFexas - System in Fennsylvania, evolution of the present - Raky - tools American - otols American - dimensions and weight of American used in Bussia.	439, 440	— work; use of asphalt and bitumen in br. 7788 Electrical treatment of emulsified crude oil	
- system in Pennsylvania, evolution of the	,	Electrical treatment of emulsified crude oil	413
present	393	Electricity in oil-works; use of br. 938, 4171 Elizabetpol; petroleum deposits in the province of Elevators Elliot, A. H.; flash-point, comparison of systems	AA.
Raky	461	Elizabetnol: petroleum denosits in the province of	16, 20
tools : American	377	Elevators	41
Chinese	368	Elliot A H . flash-point comparison of systems	71
- dimensions and weight of American	379	for testing	80
— used in Russia	439	- test and apparatus	79
- wells · Canadian method	432	Eleass hitumen by 1685 2231 5295 7293	100
- in Russia · methods of	439	- geology br 218-220 367 602 3780	
— use ili Russia; wells; Canadian method — in Russia; methods of — (general). br. 734, 962, 972, 992, 1188, 1265, 1487, 1465, 1687–1689, 1706, 1925, 1974, 2133, 2194, 2154, 2173, 2174, 2203, 2206, 2211, 2215, 2218, 2219, 2231, 2236, 2227, 2925, 2312, 2468, 2487, 2400, 2557, 2558	. 200	for testing test and apparatus Elsass bitumen br. 1685, 2231, 5295, 7293 geology br. 218-220, 867, 6028, 8730 oli-fields of petroleum br. 814, 2751, 2854, 2949, 3728, 3728, 3729, 4330, 5465, 6136, 6372, 7988, 8284, 3294, 328	43-4
1487 1485 1687-1689 1706 1995 1974		- netroleum br 814 9751 9854 9949 3798	10 2
2123 2124 2154 2178 2174 2203 2208		3729 4330 5465 6136 6372 7988 8984	
2211 2215 2218 2219 2221 2228 2227		8285 8289 8765	
2252 2316 2486 2487 2499 2557-2559		products	57
2580 2650 2734 3042 3045 3242 3250		products petroliferous deposits in	19
3340 3405 3414 3662 4500 5254 5299		- production and value of crude oil in	109
5300 5554 5786 5759 6039-6043 6146		(See also Alsace.)	100
6100 6900 6531 6570 6581 6655 6656		Elsass-Lothringen State Railways; lubricating oil	
6658 6650 6662 6752 6807 6880 6943		anerifications	861
6945 7047 7058 7059 7178 7248 7254		Emilian district Italy : netroleum denosits in	21 22 3
221, 2215, 2486, 2487, 2499, 2557-2559, 2550, 2560, 2560, 2734, 3042, 3045, 3242, 3259, 3340, 3405, 3414, 3622, 4500, 6254-5299, 5300, 5554, 5786, 5759, 6039-6043, 6146, 6199, 6200, 6531, 6579, 6581, 6655, 6565, 6666, 6666, 6669, 6669, 6669, 7652, 6897, 7889, 7094, 7178, 7248, 7254-7257, 7266, 7267, 7389, 7348-7351, 7504, 7587, 7581, 7581, 7683, 7769, 7777, 7949, 7587, 7581, 7681, 7681, 7681, 7681, 7681, 7682, 4828, 2473, 3448-351, 3448, 3548, 3488, 3473, 3448-3581, 3488, 3478, 3548, 3474, 3534		specifications Emilian district, Italy; petroleum deposits in Emulsified crude petroleum	41:
7594 7588 7681 7688 7769 7771 7016		Enderene	811
7017 7040 7051 8157 8170 8939 8497		Endecane "Enfleurage" Engine; Brayton — Diesel 965,	561
8498 8439 8473 8474 8534		Engine: Browton	981
		Diegel 965	967 979
(See also Boring.)		— Hook	963
"Drips" for excluding water or oil from gas mains	431	- Hornshy, Akroyd	970. 97
Drive-pines : sinking	415, 434	- Otto	96
Drohobycz	20	Priestman	968, 969
Droobie fountain	8	_ Tangye	975
Drive-pipes; sinking		- Trusty	971
London	886, 991	- Warwick	966
London Duckham, A.; carbonisation test of lubricating oils	818	- Diesel 965, - Hock - Hornsby-Akroyd - Otto 97:estman 967, - Tangye - Trusty - Warvick - "Zephyr" launch - Radines - (sessification of oil.	971
Duddingston shale mines br. 7234		Engines; classification of oil- — consumption tests of oil — Daimler	
	1054	- consumption tests of oil	971
Dunnet shale	609	— Daimler	977
" Duplex " burner : Hinks	890-892	— Diesel	973
Dunnet shale "Duplex" burner; Hinks Duppe; explosive mixtures of petroleum vapour and sir Durand-Claye; distinguishing between natural		- of flying machines	977
and air	702-704	- gas and oil, br. 432, 541, 722, 1123, 1134,	
Durand-Clave: distinguishing between natural		1226, 1227, 1389, 1391, 1393, 1559, 1813,	
asphalt and coal-tar pitch	881	— Diesel — of dying machines	
	334	3872, 4525, 4787, 4789, 4791, 4902, 5083,	
Duske lubricant tester	847	5165, 5166, 5257-5259, 5307, 5339, 5340,	
Duske lubricant tester	886	5411, 5513, 6025, 6614-6616, 6673, 6813,	
- prevention br. 3562-3566, 3799		6841, 7047, 7077, 7155, 7177, 7373, 7457,	
Dutch East Indies ; petroleum production in the	67	7483, 7507, 7724, 7763, 7786, 7787, 7805,	
and Dutch Guiana; import duties on		8150, 8213, 8298, 8406, 8789	
—— and Dutch Guiana; import duties on petroleum and products	1138	- internal combustion &r. 169, 373, 908, 1022, 1133, 1255, 1390, 1392, 1903, 2140, 3526, 3529, 3530, 3699, 4736, 5143, 6473,	
- Indies br. 812, 944, 1384, 2149-2153, 4764,		1022, 1133, 1255, 1390, 1392, 1903, 2140,	
4765, 6341, 7442, 8338		3526, 3529, 3530, 3699, 4736, 5143, 6473,	
Dutton oil-field, Canada	79	0010, 7000	. 977
Dyes from petroleum br. 3970, 3987, 5134		— — for motor cars	974
Dutton oil-field, Canada Dyes from petroleum br. 3970, 3987, 5134 Dysart, Fife; bitumen at Dysodil br. 818, 1343, 1962, 4356, 6403, 66030, 6603, 6603, 6603, 6603, 6603, 6603, 6603, 6603, 6603, 6603, 66	39	— — for road work	975
Dysodil br. 818, 1343, 1962, 4356, 6403, 6650,	0.15	IOT VESSELS 1550 1718 8585	010
7372	642	— for road work. — for yessels. — marine br. 169, 788, 1559, 1713, 3536, 4524, 5213, 5317, 5318, 5886, 7546, 7723, 7831, 7824, 7763, 8281	
		4024, 0213, 0017, 0010, 0000, 7070, 7723,	
EAMES process of oil-firing for furnaces	444	1101, 1100, 0201	

Finedness oil well		AGE	Dilling oil hamala	P.	AGE
Engines; oil-well	975-	377	Filling oil-barrels		723 563
— Mercédès	010-	977	Filtering media		518
— Petter	974.	975	Findlay gas- and oil-field, Ohio		107
— petroleum — used in Russian oil-fields	965,	966	Finkener; test for rosin oil in mineral oil Finland; import duties on petroleum products		876
— used in Russian oil-fields		445	Finland; import duties on petroleum products	1	139
England; distribution of petroleum in		176	— petroliferous deposits Fire; danger of — engines; automobile br. 7270 — extinction by foamite.		200 419
— petroleum deposits, historical		38	Fire; danger of hr 7270		415
 specific gravity and flashing-point of crude petroleums 		265	- engines; automobile or. 1210		713
(See also Great Britain and United Kingdom.)		200	- test of lubricating oils		814
Engler, C.; animal origin of petroleum		357	— — of mineral oils		765
Engler, C.; animal origin of petroleum		268	— test of lubricating oils — of mineral oils — testers; Ingram and Stapfer — MacNaught — Thurston		851
composition of natural gas from Pecheibronn.		346	— — MacNaught		847
— electric flash-point tester		794	Thurston	849,	851
- fractionating apparatus for (Jerman residues		576	—— Woodbury		847
— flask and process		748	Fire-wells"		72
metroleum from ergenie mettert fermetien of		757 360	Woodbury "Fire-wells" Fires; mineral oil br. 113, 120, 357, 3668, 8339, 8632		
petroleum from organic matter; formation of refractive indices of petroleum distillates		296	Firing benches with crude oil he 62		
	827	832	Firing benches with crude oil br. 62 "Firing head"		427
- vield of Baku petroleum products	·,	556	Firing head Firing with liquid fuel br. 364, 1246, 1286, 2699, 3226, 4615, 5474, 5844, 6105, 6202, 6248,		
- and Böhm; vaseline, preparation and pro-			3226, 4615, 5474, 5844, 6105, 6202, 6248,		
yield of Baku petroleum products and Böhm; vaseline, preparation and properties of		532	6900, 7354, 7635, 8024, 8089, 8113, 8299		946
— and Künkler; viscometer — see Parrish. Enniskillen; oil-wells of br. 2329		832	- with oil-fuel; losses in, and their elimination		962
— see Parrish		801	Fish; effect of petroleum oils on br. 4118, 4873, 5622		
Enniskillen; oil-wells of br. 2329		223	Dish toll hit		400
Erroneous estimates of oil-fields' capacity		163	Fish-tail bit		
Erythrea; import duties on petroleum and pro-		100	— — Chinese	-500,	369
ducts	1	138	used in Canada		435
ducts		341	Fissures; oil in Flames		167
Esthonia : petroliferous deposits		200	Flames br. 7230-7232, 7634		
Esthonia; petroliferous deposits		187	Flannery, Sir F.; tank steamers for Suez Canal		
		311			692
Ethiopia; import duties on petroleum products	1	138	— see Terry, S. H		695
Ethylene; effect of heat on br. 1651, 4623			— see Terry, S. H. Flashing-point; barometric correction,		
— estimation of br. 2999			111, 119, 100, 104,	788,	789
Ethiapia Import duties on petroleum products Ethiapia Ethiapia Ethiapia Translation Tr			- Bremen petroleum exchange regulations	1	026
- in petroleum		315	— of Canadian petroleums	mmm	258
Ethylenes			— climatic correction	1111,	809
Etny teme hydrocarbons in petroleum	314,	510	comparison of systems for testing determination of		763
			— in lubricating oils br. 94		814
Euosmite			— early legislation as to		764
Eureka Pipe Line Co.'s lines		661	legislation in India		778
Europe; transport of oil in		716	— legislation in India — raised by "spraying"		559
Evaporative values of coal and oil br. 8347, 8795			- Scottish method for testing for heavy mineral oil		864
Exhaust gases from motors br. 3531			- table of standard and methods in different		
Explosion of benzoline vapour; spontaneous		703	countries	1	061
Explosion of benzoline vapour; spontaneous		711	— of various crude petroleums 259,	261,	266
Explosions; accidental br. 8, 10, — due to ignition of petroleum vapourbr. 890,	696,	702	— testers ; Abel's 7	67 et	seq
— due to ignition of petroleum vapourbr. 890,		000		80 et	seq.
1388, 1395, 5243, 5597, 7592		696	——— Arnaboldi's	804,	300
Explosive mixtures of petroleum vapour and air, formation of		702	— Beilstein's — Bernstein's — Braun's	004,	803
"Express" drilling system		460	- Regin's		804
Extinguishers for lamps	901-		— — Danish		767
Extracting; use of light petroleum for br. 5091	DOX	000	— — Danish — — Ehrenberg's — — Elliott's		804
Extractors for use in ozokerite manufacture: Merz	565.	566	— — Elliott's		798
— — Thorn		563	— — Engler's 794,	795,	801
— — — Wegelin-Hübner		564	Foster's		802
		***	Gawalowski's		806
FAIRBANK, J. H.; Canadian petroleum fields	100	78	— — Granier's		800
Fairmount gas-well, Indiana	108,	109	—— Gray's		816
Farsan Islands; petroleum in		51	— Haass's — Heumann's — Indiana State		796 796
Fats; decomposition by heat br. 2065, 2102, 2107, 3852, 5046			Heumann's		766
Fatty oils; determination of mineraloils in, br. 2292,			Venter's		767
2565, 2582, 3452, 4812, 5032, 5041			— — Keates's — — Letheby's		794
2565, 2582, 3452, 4812, 5032, 5041 ————————————————————————————————————			— — Liebermann's		805
Fauck's free-fall boring system	455-	458	— — Luchaire's		801
- under-reamer		456	— — Mann's	805,	806
	461,	462	— — V. Mever's		796
Fauvelle system of drilling		460	— — Millspaugh's		805
rens snale		609	— — Parrish's. — — Parrish-Engler		801
Ferghana Province; petroleum deposits br. 823,	100	007			801
3944, 3949	17,	207	Pease's	794,	
Fergusons; explosion on s.s. Fichtelite br. 442, 443, 836, 912, 1042: 1364—1366, 3231, 6162, 6916, 6918, 6930, 7018, 7091	680,	099	— Pease s — Pensky and Pensky-Martens — Phlog-elaio-mètre — Rosenbladt's	814,	802
1366 3231 6162 6916 6918 6920 7012			Rosenbladt's		808
7291			Salleron-Trhain	806,	
Fifeshire; geology br. 2561, 2562			— — Salleron-Urbain — — Saybolt's	-00,	765
Fig. : import duties on petroleum and products		139	- Squire's		764
- Kerosene Act and Customs Ordinances		018	— — Stoddard's		805
Filemonowicz, see Pawlewski		879	Tagliabue's closed		797
Filling cock; automatic, for oil-barrels		724	open		763

No. Astronomical Contract of the Contract of t	PAGE		PAGE
Flashing-point testers; Treuman's	817	Fuel oil 6r. 167, 222, 1089, 1227, 1595, 1862, 1977, 2852, 3103, 3104, 3106, 3535, 4523, 4781, 4788, 6469, 6722.	2 16020
Vette's	806	1977, 2852, 3103, 3104, 3106, 3535, 4593	
- — Wisconsin State	798	4781 4788 6480 6799	749 000
- (general) br. 583, 1000, 1096, 1905, 1914,		oil; calorific value	720, 000
2807, 3294, 3451, 3474, 3480, 3490, 3628,		- determination of calorific value	100
4662, 4663, 5034, 5104-5107, 5109, 5149,		- Consumption on II & railways	750
5170, 6678, 7092, 7380-7382, 7413, 7450-		- specification of U.S. Fallways	1079
Vashing-point testers; Treiman's — Vette's — Wisconsin State — (general) br. 533, 1000, 1096, 1905, 1914, — (general) br. 533, 1000, 1096, 1905, 1914, — 2807, 3294, 3451, 3474, 3480, 3490, 3628, — 4662, 4663, 5034, 5104–5107, 1019, 5149, — 5170, 6878, 7092, 7380—7382, 7413, 7450— — 7452, 7714, 8198, 8294, 8786 — Florence oil-field, Colorado br. 1986, 2246, 4389 — Florida fuller's earth	763	determination of calorific value consumption on U.S. railways specification of U.S. Government testing olis in Canadian refineries; production of specific gravities and specific heats of various	860
Florence oil-field Coloredo he 1986 9946 4980		testing	744
Playida fullaria aarth	115	- ous in Canadian renneries; production of	1092
- starliferran describe in	527	- specific gravities and specific heats of various	279
clorida fuller's earth	227	— patent	
Sloridin br. 616		- petroleum as	940
Flow of oil; inducing	420	- testing the heating value of br. 2645	0 40
- of wells; controlling in Russia	443	2646, 3646, 3647, 6195, 6421	
Fluidimeter; Phillips's	819		040 041
Fluidity of lubricating oils	269	Entler's earth and its use in preifying netrology	340, 341
Pluorene	319	products be 2754 5000	"00
Ruidity of lubricating oils Ruorene Ruorene in oil testing br. 5843 Rying-machine engines Committe for fire extinction	72, 310	— specifications 2020, 3020, 3021, 0130, 0221 Fuller's earth and its use in purifying petroleum products. br. 2764, 5839 Furnaces; oil-diring for . br. 159, 181, 713, 1012, 1024, 1148, 1171, 1430, 1529, 2044, 2272, 2830, 2951, 4617, 4556, 5632, 5906, 6205, 6412, 6853, 7090, 7508, 7908, 8300, Fyfe, J., see Young, W. 5523, 8673.	026
Ilving-machine engines	977	Purposer oil fring for by 150 301 gra	673
Posmite for fire extinction	713	1010 1140 1140 1165 1400 1500 0004	
Powens against work a composition		1012, 1145, 1149, 1177, 1430, 1529, 2004,	
Forens asphalt-rock; composition	334	2272, 2830, 2951, 4517, 4556, 5632, 5906,	
Forges; use of ou as fuel or. 2143, 4554, 6202		6205, 6412, 6853, 7090, 7508, 7908, 8300,	
Formolite reaction in petroleum	340	8523, 8673.	943, 963
formosa; petroleum deposit in br. 1214	76	Fyfe, J., see Young, W.	618
- production of crude petroleum in	1089		
Formosa; petroleum deposit in br. 1214 — production of crude petroleum in Forsul mass.	492	GABIAN; petroleum of br. 933, 5513, 6601,	
Fossil grease		8691	
Fossils, br. 80, 125, 298, 299, 302, 509, 693,		Gagat: Bentheim	643
710, 915, 3220, 3867, 4092, 4548, 6075,		Gagat; Bentheim Galicia; boilers used in	470
8052, 8054, 8058	40	- crude petroleums; specific gravities	263
Foster automatic flash-noint tester	802	deen drilling in	263
Foster automatic flash-point tester	802	— deep drilling in — methods of producing petroleum — ozokerite industry of br. 214, 829, 978, 2953, 3244, 3512	468
roundry furnaces; gas- and on-nred br. 131,		- methods of producing petroleum	. 448
		- ozokente industry ot br. 214, 829, 978, 2953,	
Fountain well, U.S.A	88	3244, 3512	470
Fountainsbr. 6130	7, 12, 445	— oil-field of	20, 192
	200, 740		
Fractionating apparatus for German residues	576	— pumping in	468
- flask; Engler	748	— (general), br. 178-180, 246, 358, 391, 484.	
Fractionating apparatus for German residues	750	— promotion of cross peropean — pumping in. br. 175-180, 246, 256, 391, 484, 486, 267, 306, 1186, 487, 307, 3187,	
Fractionation: cold br. 3958, 3972, 5525.		1273, 1387, 1502, 1921, 2000, 2164, 2196-	
8617, 8620		2200 2204 2217 2222 2236 2343 2619	
France; bituminous shale, limestone, etc., pro-		2622 2736 2890 3128 3210 3244 3328	
duced in	1130	3325 3400 3403 4000 4100 4966 4967	
duced in	1190	4900 4700 5117 5500 5500 5507 5017	
	004	4309, 4760, 5117, 5360, 5366, 5367, 5617,	
- composition of asphalt-rock from	334	0666-0690, 0760, 0767, 0769, 0874, 0948,	
- decrees as to petroleum	1019	5944, 6327, 6331, 6354, 6401, 6461, 6845,	
- distribution of petroleum	178	6894, 6898, 6925, 6926, 7490, 7491, 7536,	
early legislation as to flash-points	764	7537, 7540, 7544-7548, 7552, 7553, 7744-	
- import duties on petroleum products	1139	7746, 7752-7754, 8154, 8156, 8167, 8172,	
- natural gas in br. 3583	181	8296, 8424-8427, 8604, 8606, 8610, 8612,	
- oil-wells br. 1865		8635, 8693, 8701, 8706, 8709, 8713, 8714	
duced in	43	3385, 3400, 3493, 4099, 4100, 4266, 4267, 4309, 4760, 5117, 5690, 5566, 5567, 5617, 5668-5690, 5765, 5767, 5769, 5874, 5943, 5944, 6327, 6331, 6354, 6401, 461, 6454, 6354, 6389, 6381, 6384, 6389, 6381, 6384, 6387, 7536, 7484, 7548, 75	282
- refining	576	distilling enparatus	560
- shale-oil industry br 3237	598	distilling apparatus	23
Proger see Brown	618	notwolonym : delivering of to refinering 1907-	20
Granch Colonies import duties on netwolvers and	010	1010	1083
rener Colomes, import duties on petroleum and	1139	in dustant a biotomical	19
products	1139	moustry; mistorical	560
- lubricant tester	850	products	
resenius, vaseline; action of oxygen on	536, 537	- vaseline oils	532
Friction in haids	342, 843	— industry; historical — products — vaseline oils — vaselines, composition of	533
testers for lubricating oils; Bailey	849	Galician-Canadian drilling plant	450
— — — Boult	851	Galician-Canadian drilling plant	1060
— — — Duprez and Napoli	848	Gambia: import duties on petroleum products	1140
Duske	847	- Petroleum Ordinance, 1905	1023
	850	Gas; air	912
Ingram-Stapfer	851	- air-machines	915
MacNaught	847	- analysis br. 648, 660, 2739, 2823, 3959.	
Schultze	855	Gas; air	
lubricant tester Fresenius, vaseline; action of oxygen on Friction in fluids — testers for lubricating oils; Bailey — Duprez and Napoll — Duske — French — Ingram-Stapfer — MacNaught — Schultze — Tagliabue — Thurston — Woodbury	855	- arrangement for separating from oil	425
Thurston	840	— arrangement for separating, from oil	932
Woodbaws	847	- from brown coal-ter he 4658	
Woodbury	949	canacity of stypia	163
testing of lubricating ons	842	— capacity of strata	200
rucino Lake; innammable gases from br. 127			
ruel (general) br. 2302, 2512, 2963, 3584,		4617, 4621, 4622, 4628, 4889, 5917, 8549, 8558, 8733	915
3679, 4275, 4631, 4632, 6420, 7740, 8388		3141 1 3 3 3 3	160
- liquid br. 3, 65, 128, 258, 364, 374, 377,		- condition found under	100
461, 582, 711, 712, 819, 832, 903, 905, 907,		— detection of inflammable or. 1400, 1403	
— Woodbury - testing of lubricating oils - testing of lubricating oils - free control of the con		— of sulphur in br. 2303	597 097
1296, 1345, 1368, 1385, 1435, 1803, 1955,		— dry	587, 934
2271, 2324, 2463, 2947, 2983, 3207, 3282,		— duration of the supplies	172
3390, 3391, 3560, 3590, 3599, 3634, 3635,		- fields of Russia	205
3886, 4025, 4026, 4494, 4630-4632, 4741,		- of the U.S.; natural	96
4776, 5365, 5402, 5603, 5662, 5782, 5783,		- fires; extinguishing natural br. 8274	
5794, 5920, 5921, 5923, 5957, 6203, 6464,		- flames; luminosity of br. 4619, 4624	
6563-6566, 6623, 6648, 6709, 6829, 7062-		- liquified; Blau process of making	927
7068, 7089, 7564, 7590, 7645, 7739, 7858		- Lowe process for making illuminating	928
3866, 4025, 4026, 4494, 4630-4632, 4741, 4776, 5365, 5402, 5603, 5662, 5782, 5783, 5794, 5920, 5921, 5923, 5957, 6903, 6464, 6663-6566, 6623, 6448, 6709, 6829, 7062- 7068, 7089, 7564, 7590, 7645, 7739, 7858, 8211, 8292, 8396, 8401, 8455		abil,	397, 899
OMII, OMOM, 0000, OTOI, OXOU			

	PAGE		PAGE
as manufacture (general) br. 1140, 1904, 3250,		Gas oils; testing	743
6759, 8550		- producer; Pentland	618
- in metalliterous mines br. 1047	4.7	- regulator; Westinghouse	931
in metalliferous mines br. 1047 natural, in the Baku fields; historical natural; analysis	11 342	reservoir-rocks	16:
- natural ; analysis	43, 344	strata; protection of	16
- in Canada hr 65 185 186 343 1064	20, 022	— from tar, etc	45
- natural; analysis calorifo power	82	- tran : American	539
composition br. 399, 765, 1020, 1166.	0.0	— trap; American — water; carburetted br. 3595, 4621, 7358,	
1167, 1305, 2389, 3321, 4903, 5361, 6068-		1000	
6072, 6076, 6077, 6251, 6423, 6777, 6798-		— — paraffins in br. 5415	
		— well depths	135, 20
of American 343 3	45, 346	— — section in Ontario	8
	344	— wells; estimating the production of — of Ohio — of Pennsylvania	429
of European	45, 346	OI Unio	42
- of Russian	345	- pressure in, and its cause	17
- distribution of to consumer	934	- numning and compressing engines for use in	43
- geological and geographical distribution 1	60-162	—— in the U.S. ——————————————————————————————————	42
— geology of br. 335, 736, 1159, 1350— 1361, 1566, 1614, 7790, 8317, 8318		record of natural, 1907-1918	110
1361, 1566, 1614, 7790, 8317, 8318		Gases; ignition temperatures of br. 1787	
- in Great Britain : occurrence of	38, 42	Gasonne; absorption process	58
— Heathfield, Sussex br. 1642, 1786, 3336,		- American	54
5966, 8489	346	from Baku oils bromine test of	55
— in Hungary — in Indiana, 1897–1910; record of	25 1103	- Dromine test or	86 58
— in Indiana, 1897–1910; record of	348	- compression process	97
- in Italy; production of, 1903-1910	1112	 evaporation of, by a current of air from natural gas br. 989, 1461 431, 587, 	934 93
in Kansas, 1897–1910; record of	1107	- and pentane: experiments with, evaporated	002,00
- manufacture of lamp-black from	933	in explosion chamber	70
1- Now Vouls 1907 1010 : moroud of	1106	— properties of br. 628	
— in Ohio	107	- vapour; explosion of, mixed with air	70
— — 1897–1910; record of	1105	(See also Natural-Gas Gasoline.)	
- in Oklahoma, Kentucky, and Illinois, 1906-	0 1110	Gasolines; blended casing-head	93
- III Dilio - Organic theories - origin of br. 1491, 1493, 2390, 3625, - III Dilio - III D	9, 1110	Gasolines; blended casing-head br , 2007, 2012 Gawalowski, A.; flash-point tester Gedanite br . 3238, 8681	80
- origin of br 1491 1493 2390 3625	000	Gedanite br 3238 8681	80
3763, 5476, 5477, 6074, 6786	347	Gemseh; petroleum deposits	5
— in Pennsylvania, 1897-1910; record	1102	Geneva; petroleum regulations 1903	104
- production and consumption in New York		- regulations as to manufacture, storage, etc., of	
and Pennsylvania	02, 103	petroleum in	103
— — in the U.S. — — and value in Canada	932	Geology of petroleum and natural gas 1	60 et seg
and value in Canada	1111	Geological conditions tayouring gas collecting	16
— pumpingbr. 4890, 6443, 8237 — radioactivity ofbr. 4940		———— oil collecting	22
— in Russia	448	Georgia; occurrence of oil in	105
Salsomaggaire and Salsominore	31	— testing and storage regulations	20
- transport of, br. 2036, 2268, 6605, 6606		German Protectorates and Colonies; import duties	
— transport of br. 2036, 2268, 6605, 6606 — in the U.K.; quantity and value of produc-		on petroleum products	114
tion	1112	- railways; specifications for lubricating oils	857-86
in the U.S br. 338-342, 398, 757-758, 963-967, 970, 1119, 1232, 1530, 1663,		— regulations as to mineral oils	102
1834, 2306, 3060–3062, 3779, 4595–4598,		Germany; asphaltum industry br. 7206	112
4610, 4755		production in	33
- value of production in U.S 109	99-1100	- directions for use of Abel-Pensky tester in	78
in West Virginia	103	- distribution of petroleum in	19
record of 1897–1918	1104	- import duties on petroleum products in	114
— (general) br. 446, 460, 562, 771, 1008, 1288, 1289, 1304, 1305, 1377, 1601, 2179,		- petroleum in br. 617, 985, 1001, 1853, 1859, 2063, 2167, 2397, 2433, 2560, 2844,	
1288, 1289, 1304, 1305, 1377, 1601, 2179,		1859, 2063, 2167, 2397, 2433, 2560, 2844,	
2709, 2848, 3359, 4738, 4830, 4915, 5760, 6139, 7084, 7336, 7371, 7430-7432, 7446, 7702, 7789, 8095, 8174, 8247, 8248, 8250,		3559, 3896, 4125, 4165, 4120, 4236, 4426, 4714, 5274, 5276, 5288, 5347, 5452, 5454, 5639, 6149, 6271, 6272, 6628, 6633, 6773,	
7709 7780 8005 8174 8247 8248 8250		5620 6140 6971 6979 6698 6633 6773	
8251, 8275, 8322, 8351, 8688		6774, 7483	
		industry; historical	3
(See also Natural-Gas Gasoline.)		— refining in	57
— oil br. 292, 496, 627, 873, 953, 1021, 1116,		- production of petroleum in (France)	47
1124, 1334, 1375, 1385, 1844, 1878, 1904, 1951, 1952, 1953, 1979, 2545, 2641, 2659,		and value of crude oil in	109
1951, 1952, 1955, 1979, 2545, 2541, 2559,		— specific gravity and flashing-point of crude petroleums from	26
2843, 2864, 2876, 2906, 2910, 3048, 3130,		Cibb's viscements	84
4269 4277 4279 4394 4397 4499 4620		Gibb's viscometerGibraltar Petroleum Ordinance of 1884	102
3249, 3367, 3378, 3779, 3897, 4042, 4258, 4269, 4277, 4279, 4394, 4397, 4499, 4620, 4678, 4878, 4879, 5118, 5189, 5696, 5720,			10
6035, 6058, 6089, 6192, 6407, 6498, 6505,		Gilsonite : he 1670 1671 1989 4963 6121	32
6696, 6697, 6858, 6883-6885, 6901, 7055,		(See also Unitalte.)	
6035, 6058, 6089, 6192, 6407, 6498, 6505, 6696, 6697, 6858, 6883–6885, 6901, 7055, 7057, 7376, 7521, 7619, 7655, 7701, 7775,		Gintl. coefficient of expansion: relation of to	000 61
8106, 8107, 8390	091	specific gravity Glass industry; licensed silverers in London using	268, 26
- and coal-gas; properties of mixtures of	931 931	Glass industry; licensed silverers in London using	99
— — Tocher's experiments with	932	— — liquid fuel firing in the br. 128, 4986	99
- manufacture of	921	Glinoi Balka: horings at	1
plant 9		Globes; lamp	90
— — plant	3 et seq.	Globes; lamp	2
- and oil, relative costs of for illuminating	899	Cross coal	64
— use for railway-carriage lighting	924	Glove cleaners in London; licensed to use	99
- oils		"Go-devil"	42
- correction of specific gravity for temperature	273	squib"	42

	PAGE		Die
Gold Coast; import duties on petroleum and		Hatchett; definition and classification of bitu-	PAGE
products — petroleum deposits — specific gravity and flashing-point of crude particleum from	1140	minous substances Br. 1285, 1307, 1448, 5037, 5772,	258
- petroleum deposits	15.7	Hatchettine, br. 1285, 1307, 1448, 3037, 3779	200
- specific gravity and flashing-point of crude petroleum from			194
petroleum from	265	Hatchettite	
Goldstein, A. H., see Mabery, C. F	277	(See also under Ozokerite.)	182
Gordejeff burner	959	Hawarden Castle: explosion on the a a	004
Gorlice oil-field, Galicia; historical	21	Hawking petroleum Hayti; distribution of petroleum deposits	697 997
Grabs	385, 386	Hayti : distribution of petroleum deposits	991
- rope br. 783, 1881, 4039, 4040, 6553, 7572, 8821, 8518, 8519	383, 384	- import duties on petroleum products	247
Grahamite, br. 783, 1881, 4039, 4040, 6553,	,	- occurrence of oil in	1141
7572, 8321, 8518, 8519	329	— occurrence of oil in	139
- and allied materials, analyses of	336		
Graham's perforator	406 407	— emitted by oil and by gas	
Graham's perforator Granier; flash-point tester and its use Granular had process of combustion	200, 201	of reposigation	898
Granular bed process of combustion	1910	HoothGold Charges a services	280
Guanavilla cas fald Da	1318	meanment, Sussex; natural gas at br. 1642,	
Grapeville gas-field, Pa. br. 4598 Gravity of petroleum Gray's flash-point tester for heavy oils	269	— emitted by oil and by gas — of vaporisation Heathfield, Sussex; natural gas at br. 1642, Heating with hydrocarbons br. 384, 498, 1413, 1977, 3811, 2658, 2652, 2945, 2965, 4027, 4617, 4959, 5212, 5308, 6518, 6596, — oils 6709, 6806, 7271, 2022 — oils br. 2878	45
Crawle flack point teater for heavy oils		nearing with hydrocarbons br. 364, 498,	
Creary S hash-point bester for heavy ons	816	1413, 1977, 2511, 2553, 2632, 2945, 2965,	
Greases; viscometer for	834	4027, 4517, 4959, 5212, 6308, 6516, 6595,	
Great Britain; Acts, etc., relative to storage,		6709, 6806, 7271, 8022	
testing, etc., of petroleum in	979	— oils br. 2878	
petroleum industry; historical	38	- stoves. Heavy-oil lamps; Makaroff's and paraffin redistillations	913
— — use of oil-fired locomotives in	947	Heavy-oil lamps; Makaroff's	891
(See also England and U.K.)		- and paraffin redistillations	501
Greece; distribution of petroleum in — import duties on petroleum products — sale of petroleum in. Greenland; distribution of petroleum in. Greenland; import duties on petroleum products.	188	Heck, J. H.; explosive mixtures of petroleum	
- import duties on petroleum products	1141	vapour and air. Heckmann naphtha stills 502, —still gauge Heel-ball Helena field, Ohio	701
- sale of petroleum in	1029	Heekmann naphtha stills	503, 504
Greenland: distribution of petroleum in	221	- still gauge	50
Grenada: import duties on petroleum products	1141	Heel-hall	56
- Inflammable Goods Ordinance, 1891	1030	Helena field Ohio	300
- occurrence of oil round	247	Holonito	10
- occurrence of oil round	600	Heleinte or. 5536	
Criev shale	600	riemet manufacturers in London; licensed using	
Grey shale	0==	Helens field, Ohio Helenite br. 5536 Helmet manufacturers in London; licensed using petroleum Hemsworth Collieries; oil springs at the Henderson, N. M.; ammonia still	99
	875	Hemsworth Collieries; oil springs at the	4.
Growtowsky; determination of solid hydrocarbons		Henderson, N. M.; ammonia still	623, 624
Grownowsky, determination of solid hydrocarbons in mineral oil Grozni br. 2, 106, 1093, 3147, 3807, 3824, 4486, 4486, 4491, 4493, 4495, 5163, 6198, 7316, 7466, 7468, 7469, 5664, 5369, 5570-5574 — field; historical	879	— parafin sweating process — shale-oil stills — shale retorts Heneicosane Hentricquitane	639-64
Grozni br. 2, 106, 1093, 3147, 3807, 3824,		— shale-oil stills	625, 62
4486, 4491, 4493, 4495, 5163, 6198, 7316,		— shale retorts	613, 614
7466, 7468, 7469, 8564, 8569, 8570-8574	202	Heneicosane	304 31
— field; historical	12	Hentricoutane	32
- particulars of the wells in the	1081	Hentananhthylenes he 5073 5078 5079 5089	0.0
— — production of crude oil	1081	Hentane 970	909 91
- yield of wells in	448	Heptane	505, 51.
noteslaum and narbtha by 111 2000	-2-20	anosific book of	280
- petroleum and naphtha or. 111, 5902,		- specific fleat of	27
3917, 3931, 3940, 3941, 3945, 3946, 3980,		Heptanes from petroleum or. 1486, 2406, 3929	
 — yield of wells in — petroleum and naphtha br. 111, 3902, 3917, 3931, 3940, 3941, 3945, 3946, 3980, 4014, 4187, 4198, 5074, 6379, 6731, 6817, 3946, 394		— specific heat of Heptanes from petroleum br. 1486, 2406, 3929 Hercules; explosion on H.M.S.	691
		Hesse and Hesse-Nassau; petroliferous deposits. Hessian Ludwigsbahn Railway Co., lubricating oil	19
— petroleum; physical properties of Guadeloupe; import duties on petroleum pro-	290	Hessian Ludwigsbahn Railway Co., lubricating oil	
Guadeloupe; import duties on petroleum pro-		specifications	85
ducts	1141	Heumann's electric flash-point tester	79
Guam; discharges of carburretted hydrogen on	217	Heusler; brown-coal tar oils at Webau; treat-	
Guatemala: import duties on petroleum products	1141	ment of	655
Guayaquilite		Hexacosane	31
Guernsey import duty on netroleum etc	1141	Heradecane	311, 31
- netroloum laws of 1914	1030	- specific heat of	277
Gulf field, U.S.A.; development of the	113	Heumann's electric flash-point tester Heusler; brown-coal tar oils at Webau; treat- ment of Hexacosane Hexadecane — specific heat of Hexamethylene from petroleum — heat of vaporisation — specific heat of — specific heat of	411
— — production, value, and price of crude oil	1070	Heyane	311
Cult Ding Ting Co 'c line	663	hoot of vanorization	011
Gulf Pipe-Line Co.'s line "Gum oil"		— specific heat of	280
bada?	77 125	Tildworth C D coliforana washs in Ok'-	277
— beds "		minured, S. P., Samerous rocks in Unio	169
Gunda, Funiab; petroleum near	58	— early use of petroleum	100 (8)
Gun district, Kutais; petroleum in the	15	Hildreth, S. P., saliferous rocks in Ohio	489, 490
		Hinks's Duplex burner	89U-892
HAASS; flash-point tester	796	Hodoken; storage regulations	1058
Hagashiyama oʻil-field, Japan	75	Höfer, olefines from N. American petroleums — origin of petroleum	314
Halle; brown-coal industry of br. 114	198	origin of petroleum 352, 353, 355,	358, 359
Halphen, G., see Riche, A	868	- physical properties of commercial petroleum	
Hamburg: petroleum law and harbour regulations	1028	products	267
	448	Höland, R.: estimation of solid hydrocarbons in	
Hanks, H. G.; Californian asphalt-rock Hannay, see Lyle Hanover; asphalt ln br. 7827 — mineral oils of br. 858, 1542, 1544, 4561,	333	products commercial personal products Höland, R.; estimation of solid hydrocarbons in mineral mineral oils; determination of Hokke, decovery of oil at Hokke; estimation of Joseph Commercial Products of the product of the p	879
Hannay see Lyle	907	- sulphur in mineral oils : determination of	875
Hanover asphalt in he 7897	197	Hokkaido: discovery of oil at	78
- mineral oils of	101	Holde; separation of solid hydrocarbons from	-
not release in he 959 1549 1544 4503		Troide & population of point of all the second	880
- petroleum III 07. 000, 1042, 1044, 4001,		mineral oils	951 960
	9.7	Holland : import duties on netroleum products	000,000
— in the district	37	Holland; import duties on petroleum products	1031
— regulations of 1903	1029	— petroleum laws	4 33
petroliferous deposits	197	Holy Island petroleum; historical	4, 11 246
- production and value of crude oil in	1091	Honduras; distribution of petroleum in	346
	4, 5	- import duties on petroleum products	1141
Harbour bye-laws; model code of	1007	— oil-fields br. 3008	
as to petroleum	1002	Hong Kong; Dangerous Goods Ordinances	1032
regulations : Bremerhaven	1027	Hoty island petroletin, insorted in Honduras; distribution of petroleum in — import duties on petroleum products — oil-fields — oil-fie	920
- Hamburg	1028	Horley-Sedgley water finder	720
Hanburs, J. Baku petroleum in 1703. Harbour bye-laws; model code of	2020	Hooker's "safety-gas" process Horley-Sedgley water finder "Horn socket" Hornsby-Akroyd oil engine	382
Hartite he 2022 6722		Hornsby-Akrovd oil engine	370, 971
22010100 111111111111111111111111111111			

H		PAGE		PAGE
	oward, C. C.; composition of Ohio natural gas	34	Hydrocarbons (general) br. 1276, 1874, 1875, 1878, 2458, 2460, 4244—4250, 4543, 7711 Hydrogen; natural br. 720, 721 — in petroleum and bitumen; determination of	I AGE
		219	1878 2458 2460 4244-4250 4543 7711	
H	idobro, Spain; petroleum in	4	Hydrogen · netural hr 720 721	
H	incore, esphalt production in	1125	in netroleum and hitumen determination of	
311	natural gas in br 273 527 5955 6056	195	br. 4657	
		21		299
_	oil-fields of	20		171
Reporter.	000 040 0800 0801 0841 0780 8184		Hydrostatic pressure of oil	111
	petroleum in br. 262, 264, 272, 485, 486, 839, 840, 2586, 2591, 3541, 3758, 5154, 5156, 5157, 5568, 5569, 5675-5677, 5679, 5680-5683, 5745, 5746, 5771, 5858, 5928, 6222, 6324, 6897, 7643, 7644, 8158-8166, 2160, 917, 9172, 9437		TOTALISA	888
	5150, 5151, 5500, 5505, 5015-5011, 5015,		ICHTHYOL	
	0680-0683, 0745, 0746, 0771, 0808, 0928,		Idaho; occurrence of petroliferous deposits in	243
	6222, 6324, 6897, 7643, 7644, 8158-8166,		— petroleum and natural gas br. 8204	2017
			testing in br. 6875 I drialite br. 844, 2669-2671, 6981, 6982, 2684	1051
_	— and asphalt deposits in	193	Idrialite	
_	production and value of petroleum in 1094, 10	196, 1097	Idryl and idrialine br. 844, 2669-2671, 6981,	
_	specific gravity and flashing-point of crude		0002, 000%	191
	petroleum from	264		
H	ant, S.; origin of petroleum from marine		leum vapour and air: conditions of 709.	710, 711
	organisms	353	- point of mineral oils; testing the	763
H	azaree district br. 5		— temperature of lower hydrocarbons	710
H	ydrocarbon oils; separation from fatty oils br. 162 ydrocarbons		Illinois: distribution of petroleum and gas in	232
Hi	rdrocarbons	303	oil-fields br. 412, 413, 415, 418, 419, 793–795, 797, 798, 800–802, 804, 8303–8305	
		350	795, 797, 798, 800-802, 804, 8303-8305	
	alinhatic	304	— petroleum industry in	109
	aliphatic	00.	—— production in	1066
	aromatic	308, 508	— production of natural gas in	110
	aromatic	537	production of the network are industry in 1000	110
-	beiling point outtied tomporeture and procesure	001	— record of the natural gas industry in, 1906—1918	1110
_	boiling-point, critical temperature and pressure	00/	gtorage and testing y	1119
	of the lower paraffin	936		1051
	from brown-coal tar br. 1105 from carbides br. 139 carburetting of coal gas with vaporised br. 1895.		Illuminating agents; petroleum products as	888
-	from carbides br. 139		- gas; Lowe process for making	928
-	carburetting of coal gas with vaporised	914	- hydrocarbons; synthesis br. 4625	
_	classification of natural br. 5857		- oil; exports from U.S	1069
	closed chain	307	- oil; exports from U.S	75-1078
_	cold fractional separation of br. 3958		imports and exports, Austria-Hungary 108	32-1083
	from compressed gas br , 2137 continuous rectification of br , 449		production, consumption, and exports of	
	continuous rectification of he 449		Rumanian, 1890–1919	1084
		308		1092
_	$ \begin{array}{c} {\rm cyclo} \\ {\rm from \ the \ distillation \ of \ fatty \ scids \ \ br. \ 1169} \\ {\rm effect \ of \ heat \ on \ \ br. \ 294, \ 295, \ 654, \ 657, \\ 666, \ 891, \ 893, \ 2998, \ 2998, \ 4668, \ 4669} \\ {\rm emulsification \ of. \ \ br. \ 1814} \\ {\rm estimation \ in \ crude \ petroleum \ of \ solid}. \end{array} $	300	- oils br. 1958, 3907, 3925, 3942, 3988, 4713, 5984, 5511, 5795, 6022, 6706, 6710, 7330, 7689, 7690, 8042, 8046, 8048, 8051–8059, 8063, 8066, 8308, 8599, 8689, 8690	1002
-	Trom the distination of lately acids or. 1109		" UHS UT. 1990, 9901, 9929, 9942, 9900, 4719,	
-	effect of heat on or. 294, 295, 654, 657,		5084, 5511, 5795, 6022, 6706, 6710, 7880,	
	666, 891, 893, 2098, 2998, 4668, 4669		7689, 7690, 8042, 8046, 8048, 8051-8059,	
	emulsification of br. 1814		8063, 8066, 8308, 8599, 8689, 8690	
	estimation in crude petroleum of solid	877-879	—— Russian	556
		000	- testing or, 1421, 2310, 4003, 4002, 4000,	
-	evaporation by a current of dry air of certain .	912	4066, 4070, 4082	
_	formation by action of water or carbides of $-$ of br . 649, 671, 672, 676, 6055 geological distribution of br . 59 have many forms	349	— power of coal-gas	927
	- of br. 649, 671, 672, 676, 6055		— — of kerosene; tests of	760
_	geological distribution of br. 59		- and oil consumption of lamps	897-899
	have many forms	160	Illumination (general) br. 450, 498, 546, 817, 902, 1059, 1130, 1309, 1685, 1721, 1722, 2281, 2413, 2491, 2507, 2532, 2553, 2549, 2644, 2917, 2918, 2941, 2972, 3324, 3325, 2714, 28888, 2888, 28888, 28888, 2888, 28888, 28888, 2888, 2888, 2888, 2888, 2888, 2888, 2	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	heats of vaporisation of various petroleum	280	902 1059 1130 1809 1685 1721 1722	
	heavy, with petroleum	582	9981 9413 9401 9507 9539 9539 9540	
	ignition temperatures of lower	710	9044 9017 9019 9041 9079 2294 2295	
	ighteron comperatures of lower	110	2011, 2011, 2010, 2011, 2012, 0021, 0020,	
	from Japanese petroleum br. 1785	284	5/10, 4254, 4295, 4595, 4615, 4695, 5021,	
_			0088, 0306, 0472, 0919, 0901, 6030, 6470,	
_	7 7 13 1 3 7 7 7 100 7 101	209		
_	largest proportion in oils		6904, 6927, 7076, 7338, 7447, 7476, 7525,	
_	from Louisiana petroleum br. 1403, 1404 menthane or paraffin	310	7848, 8023, 8078, 8234, 8243, 8244, 8582,	
_	from Louisiana petroleum br. 1403, 1404 menthane or paraffin methylene	310 277, 278	8644, 8645	
_	from Louisiana petroleum br. 1403, 1404 menthane or paraffin methylene naphthalene	310	— incandescence with petroleum vapour. br. 560,	
_	from Louisiana petroleum br . 1403, 1404 menthane or paraffin methylene naphthalene of the natural petroleum series br . 49	310 277, 278	- incandescence with petroleum vapour br. 560, 1802, 2513, 4089, 4090, 4629, 6884, 7840	
_	from Louisiana petroleum br. 1403, 1404 menthane or parafiin. methylene naphthalene of the natural petroleum series br. 49 nature of, in petroleum br. 493–495, 578,	310 277, 278	- incandescence with petroleum vapour. br. 560, 1802, 2513, 4089, 4090, 4629, 6884, 7840 Imbert; sinking of artesian wells in China	366
_	from Louisiana petroleum br. 1403, 1404 menthane or paraffin. methylene naphthalene of the natural petroleum series br. 49 nature of, in petroleum br. 483-495, 578, 1943, 1947, 1982, 2128, 2810, 4098, 4843.	310 277, 278	- incandescence with petroleum vapour. br. 560, 1802, 2513, 4089, 4090, 4629, 6884, 7840 Imbert; sinking of artesian wells in China	
_	from Louisians petroleum br. 1403, 1404 menthane or paraffin methylene naphthalene of the natural petroleum series br. 49 nature of, in petroleum br. 493–495, 578, 1943, 1947, 1982, 2128, 2810, 4098, 4843, 4845, 4847, 5412, 6284, 6955, 6955–6958.	310 277, 278	— incandescence with petroleum vapour br. 560, 1802, 2513, 4093, 4094, 6429, 6834, 7840 Imbert; sinking of artesian wells in China Import duties on petroleum and its products in various countries.	366 1132
_	from Louisiana petroleum br. 1403, 1404 menthane or paraffin. methylene naphthalene of the natural petroleum series br. 49 nature of, in petroleum series br. 49 nature of, in petroleum br. 493–495, 578, 1943, 1947, 1982, 2128, 2810, 4098, 4843, 4845, 4847, 5412, 6284, 6955, 6955–6958, 6966, 1780, 7201, 3890, 5831, 8508, 8636.	310 277, 278	— incandescence with petroleum vapour br. 560, 1802, 2513, 4093, 4094, 6429, 6834, 7840 Imbert; sinking of artesian wells in China Import duties on petroleum and its products in various countries.	1132
_	menthane or parallin methylene naphthalene of the natural petroleum series	31(277, 278 309, 310	incandescence with petroleum vapour. ** 5.66, 1802, 2518, 4089, 4090, 4692, 6884, 7840 Imbert; sinking of artesian wells in Chine Import duties on petroleum and its products in various countries Incandescence oil lamps.	1132 900
	menthane or paralin methylene naphthalene of the natural petroleum series	310 277, 278 309, 310	— incandescence with petroleum vapour. or. 5000. 1802, 2513, 4089, 4090, 4629, 6884, 7840 Imbert; sinking of artesian wells in China. Import duties on petroleum and its products in various countries. Incandescence oil lamps. Include.	1132 900 654
	menthane or paralin methylene naphthalene of the natural petroleum series	310 277, 278 309, 310	— incandescence with petroleum vapour. or. 5000. 1802, 2513, 4089, 4090, 4629, 6884, 7840 Imbert; sinking of artesian wells in China. Import duties on petroleum and its products in various countries. Incandescence oil lamps. Include.	1132 900
	menthane or paralin methylene naphthalene of the natural petroleum series	310 277, 278 309, 310	— incandescence with petroleum vapour. or. 5000. 1802, 2513, 4089, 4090, 4629, 6884, 7840 Imbert; sinking of artesian wells in China. Import duties on petroleum and its products in various countries. Incandescence oil lamps. Include.	1132 900 654 39, 329
	menthane or paralin methylene naphthalene of the natural petroleum series	310 277, 278 309, 310	— incandescence with petroleum vapour. or. 5000. 1802, 2513, 4089, 4090, 4629, 6884, 7840 Imbert; sinking of artesian wells in China. Import duties on petroleum and its products in various countries. Incandescence oil lamps. Include.	1132 900 654 39, 329
	menthane or paramin methylene maphthalene of the natural petroleum series - 498-405, 78, 49 nature of, in petroleum	277, 278 309, 310 303 313 303 303, 304	— incandescence with petroleum vapour. Jr. 560, 1802, 2513, 4089, 4090, 4629, 6884, 7840 Imbert; sinking of artesian wells in China Import duties on petroleum and its products in various countries Incandescence oil lamps. Indene. India rubber; mineral. (See also Rubber.) India; distribution of petroleum in British. — flash-point lexislation.	1132 900 654 39, 329 212 781
	menthane or paralin methylene naphthalene of the natural petroleum series 1, 484–49, 57, 49 nature of, in petroleum 1, 484–49, 57, 498–495, 57, 1943, 1947, 1982, 2128, 2810, 4098, 4843, 4845, 4847, 5412, 6284, 6955, 6956,	310 277, 278 309, 310	— incandescence with petroleum vapour. Jr. 560, 1802, 2513, 4089, 4090, 4629, 6884, 7840 Imbert; sinking of artesian wells in China Import duties on petroleum and its products in various countries Incandescence oil lamps. Indene. India rubber; mineral. (See also Rubber.) India; distribution of petroleum in British. — flash-point lexislation.	1132 900 654 39, 329 212 781 1135
	menthane or paramin methylene naphthalene of the natural petroleum series br. 49 nature of, in petroleum br. 493-405, 784, 1945, 1947, 1982, 2122, 2810, 4098, 4845, 4847, 4847, 1847, 1849, 1	309, 310 309, 310 308, 304 313, 305	— incandescence with petroleum vapour. Jr. 560, 1802, 2513, 4089, 4090, 4629, 6884, 7840 Imbert; sinking of artesian wells in China Import duties on petroleum and its products in various countries Incandescence oil lamps. Indene. India rubber; mineral. (See also Eubber.) India; distribution of petroleum in British. — flash-point legislation. — import duties on petroleum and products in. — Petroleum Act, 1899	1132 900 654 39, 329 212 781 1135 1032
	menthane or paralin methylene naphthalene of the natural petroleum series 49. 49. 49. 49. 49. 49. 49. 49. 49.	303 303 303, 304 303, 304 303 303, 304	— incandescence with petroleum vapour. or. 560, 1802, 2618, 4089, 4090, 4629, 68684, 7840 Imbert; sinking of artesian wells in China. Import distinct of artesian wells in China. Import distinct of artesian wells in China. Import distinct of a state of a	1132 900 654 39, 329 212 781 1135
	menthane or paralin methylene naphthalene of the natural petroleum series	309, 310 303, 304 311 303, 304 312	— incandescence with petroleum vapour. *b. 586, 1802, 2518, 4088, 4090, 4690, 6884, 7860, 4590, 6884, 7860, 4590, 6884, 7860, 1800, 7860,	1132 900 654 39, 329 212 781 1135 1032 55
	menthane or paralin methylene naphthalene of the natural petroleum series	309, 310 303, 304 311 303, 304 312	— incandescence with petroleum vapour. *b. 586, 1802, 2518, 4088, 4090, 4690, 6884, 7860, 4590, 6884, 7860, 4590, 6884, 7860, 1800, 7860,	1132 900 654 39, 329 212 781 1135 1032 55
	menthane or paralin methylene naphthalene of the natural petroleum series	309, 310 303, 304 311 303, 304 312	— incandescence with petroleum vapour. *b. 586, 1802, 2518, 4088, 4090, 4690, 6884, 7860, 4590, 6884, 7860, 4590, 6884, 7860, 1800, 7860,	1132 900 654 39, 329 212 781 1135 1032 55
	menthane or paralin methylene naphthalene of the natural petroleum series	309, 310 303, 304 311 303, 304 312	— incandescence with petroleum vapour. *b. 586, 1802, 2518, 4088, 4090, 4690, 6884, 7860, 4590, 6884, 7860, 4590, 6884, 7860, 1800, 7860,	1132 900 654 39, 329 212 781 1135 1032 55
	menthane or paramin methylene naphthalene of the natural petroleum series	303 303, 304 311 303 303, 304 313 278 311 926	— incandescence with petroleum vapour. **, 786.0 1802, 2513, 4089, 4090, 4690, 4684, 7864. Imbert; sinking of artesian wells in China Import duties on petroleum and its products in various countries Incandescence oil lamps India rubber; mineral (See also Rubber.) India: distribution of petroleum in British — import duties on petroleum and products in — Petroleum Act, 1899 — petroleum deposits in ; historical — br, 5147 — testing schedule — testing sched	1132 900 654 39, 329 212 781 1135 1032 55 782
	menthane or paralim methylene naphthalene or paralim methylene naphthalene of the natural petroleum series by 492-495, 578, 1945, 1947, 1982, 2128, 2810, 4998, 4984, 4984, 4984, 4984, 4984, 4984, 6985, 6986, 6966, 7180, 7201, 8390, 8581, 8596, 8686, 6966, 7180, 7201, 8390, 8581, 8596, 8686, 6966, 7180, 7201, 8390, 8581, 8596, 8686, 6966, 7180, 7201, 8390, 8581, 8596, 8686, 6964, 696, 698, 6984, 6984, 6984, 6985, 689, 717, 2303,	310 277, 278 309, 310 303, 313 303, 304, 313 278 311, 926 284–286 886	incandescence with petroleum vapour. Jr. 560, incandescence with petroleum vapour. Jr. 560, Imbert; sinking of artesian wells in China. Import duties on petroleum and its products in various countries. Import duties on petroleum and its products in various countries. Incandescence oil lamps. Incandescence oil lamps. India ribber; mineral. (See also Rubber,) India; distribution of petroleum in British. — flash-point legislation — import duties on petroleum and products in. — Petroleum Act, 1899 — petroleum deposits in; historical — legislation — testing schedule — production and value of crude petroleum in Indian Territory, U.S.A. Jr. 112, 1531-1534 — specific gravity and flashing-point of crude petroleum.	1132 900 654 39, 329 212 781 1135 1032 55
	menthane or paralin methylene naphthalene of the natural petroleum series	303 303, 304 311 303 303, 304 313 278 311 926	incandescence with petroleum vapour. Jr. 560, incandescence with petroleum vapour. Jr. 560, Imbert; sinking of artesian wells in China. Import duties on petroleum and its products in various countries. Import duties on petroleum and its products in various countries. Incandescence oil lamps. Incandescence oil lamps. India ribber; mineral. (See also Rubber,) India; distribution of petroleum in British. — flash-point legislation — import duties on petroleum and products in. — Petroleum Act, 1899 — petroleum deposits in; historical — legislation — testing schedule — production and value of crude petroleum in Indian Territory, U.S.A. Jr. 112, 1531-1534 — specific gravity and flashing-point of crude petroleum.	1132 900 654 39, 329 212 781 1135 1032 55 782
	menthane or paralin methylene naphthalene of the natural petroleum series	303, 304, 311, 926, 886, 876, 811, 211, 211, 211, 211, 211, 211, 211	— incandescence with petroleum vapour. *b. 586. 1802, 2513, 4089, 4090, 4690, 4684, 7864. Imbert; sinking of artesian wells in China Import duties on petroleum and its products in various countries Incandescence oil lamps. Indene. India rubber; mineral. (See also Rubber.) India; distribution of petroleum in British. — flash-point legislation. — Petroleum Act, 1899 — petroleum deposits in; historical — legislation — regulation	1132 900 654 39, 329 212 781 1135 1032 55 782 1087
	menthane or paralim methylene naphthalene of the natural petroleum series	303, 304, 313, 305, 314, 326, 326, 326, 326, 326, 326, 326, 326	— inoandescence with petroleum vapous. 7, 560, 1802, 2513, 4689, 4690, 4694, 6854, 7840 Imbert; sinking of artesian wells in China Import duties on petroleum and its products in various countries Incandescence oil lamps. India rubber; mineral. (See also Rubber.) India; distribution of petroleum in British. — fiash-point legislation. — import duties on petroleum and products in. — Petroleum Act, 1899 — petroleum deposits in; historical — legislation. — betting schedule — production and value of crude petroleum in Indian Territory, U.S.A. br. 112, 1631–1634 — specific gravity and fiashing-point of crude petroleum in Indian Territory, U.S.A. br. 112, 1631–1634 Indiana Gravita petroleum; specific gravity and fiashing-point of crude petroleum in Indian Territory u.S.A. br. 112, 1631–1634 Indiana Gravita petroleum; specific gravity and fiashing-point of crude petroleum in Specific gravity and fiashing-point of crude petroleum.	1132 900 654 39, 329 212 781 1135 1032 55 782 1087
	menthane or paralin methylene naphthalene of the natural petroleum series br. 49 nature of, in petroleum br. 493—405, 678, 1948, 1947, 1982, 2840, 4900, 4978, 419, 419, 419, 419, 419, 419, 419, 419	303, 304, 311, 926, 886, 876, 811, 211, 211, 211, 211, 211, 211, 211	— inoandescence with petroleum vapous. 7, 560, 1802, 2513, 4689, 4690, 4694, 6854, 7840 Imbert; sinking of artesian wells in China Import duties on petroleum and its products in various countries Incandescence oil lamps. India rubber; mineral. (See also Rubber.) India; distribution of petroleum in British. — fiash-point legislation. — import duties on petroleum and products in. — Petroleum Act, 1899 — petroleum deposits in; historical — legislation. — betting schedule — production and value of crude petroleum in Indian Territory, U.S.A. br. 112, 1631–1634 — specific gravity and fiashing-point of crude petroleum in Indian Territory, U.S.A. br. 112, 1631–1634 Indiana Gravita petroleum; specific gravity and fiashing-point of crude petroleum in Indian Territory u.S.A. br. 112, 1631–1634 Indiana Gravita petroleum; specific gravity and fiashing-point of crude petroleum in Specific gravity and fiashing-point of crude petroleum.	1132 900 654 39, 329 212 781 1135 1032 55 782 1087 261 261
	menthane or paralin methylene naphthalene of the natural petroleum series br. 49 nature of, in petroleum br. 493—405, 678, 1948, 1947, 1982, 2840, 4900, 4978, 419, 419, 419, 419, 419, 419, 419, 419	303 303 303 303 304 311 303 303, 304 311 276 311 926 284–286 876 326–328	— inoandescence with petroleum vapous. 7, 560, 1802, 2513, 4689, 4690, 4694, 6854, 7840 Imbert; sinking of artesian wells in China Import duties on petroleum and its products in various countries Incandescence oil lamps. India rubber; mineral. (See also Rubber.) India; distribution of petroleum in British. — fiash-point legislation. — import duties on petroleum and products in. — Petroleum Act, 1899 — petroleum deposits in; historical — legislation. — betting schedule — production and value of crude petroleum in Indian Territory, U.S.A. br. 112, 1631–1634 — specific gravity and fiashing-point of crude petroleum in Indian Territory, U.S.A. br. 112, 1631–1634 Indiana Gravita petroleum; specific gravity and fiashing-point of crude petroleum in Indian Territory u.S.A. br. 112, 1631–1634 Indiana Gravita petroleum; specific gravity and fiashing-point of crude petroleum in Specific gravity and fiashing-point of crude petroleum.	1132 900 654 39, 329 212 781 1135 1032 55 782 1087 261 261 231
	menthane or paralin methylene naphthalene of the natural petroleum series br. 49 nature of, in petroleum br. 493—405, 678, 1948, 1947, 1982, 2840, 4900, 4978, 419, 419, 419, 419, 419, 419, 419, 419	303, 304, 313, 305, 314, 326, 326, 326, 326, 326, 326, 326, 326	— inoandescence with petroleum vapous. 7, 560, 1802, 2513, 4689, 4690, 4694, 6854, 7840 Imbert; sinking of artesian wells in China Import duties on petroleum and its products in various countries Incandescence oil lamps. India rubber; mineral. (See also Rubber.) India; distribution of petroleum in British. — fiash-point legislation. — import duties on petroleum and products in. — Petroleum Act, 1899 — petroleum deposits in; historical — legislation. — betting schedule — production and value of crude petroleum in Indian Territory, U.S.A. br. 112, 1631–1634 — specific gravity and fiashing-point of crude petroleum in Indian Territory, U.S.A. br. 112, 1631–1634 Indiana Gravita petroleum; specific gravity and fiashing-point of crude petroleum in Indian Territory u.S.A. br. 112, 1631–1634 Indiana Gravita petroleum; specific gravity and fiashing-point of crude petroleum in Specific gravity and fiashing-point of crude petroleum.	1132 900 654 39, 329 212 781 1135 55 782 1087 261 261 231 109
	menthane or paralin methylene naphthalene of the natural petroleum series br. 49 nature of, in petroleum br. 493—405, 678, 1948, 1947, 1982, 2840, 4900, 4978, 419, 419, 419, 419, 419, 419, 419, 419	303 303 303 303 304 311 303 303, 304 311 276 311 926 284–286 876 326–328	— inoandescence with petroleum vapous. 7, 560, 1802, 2513, 4689, 4690, 4694, 6854, 7840 Imbert; sinking of artesian wells in China Import duties on petroleum and its products in various countries Incandescence oil lamps. India rubber; mineral. (See also Rubber.) India; distribution of petroleum in British. — fiash-point legislation. — import duties on petroleum and products in. — Petroleum Act, 1899 — petroleum deposits in; historical — legislation. — betting schedule — production and value of crude petroleum in Indian Territory, U.S.A. br. 112, 1631–1634 — specific gravity and fiashing-point of crude petroleum in Indian Territory, U.S.A. br. 112, 1631–1634 Indiana Gravita petroleum; specific gravity and fiashing-point of crude petroleum in Indian Territory u.S.A. br. 112, 1631–1634 Indiana Gravita petroleum; specific gravity and fiashing-point of crude petroleum in Specific gravity and fiashing-point of crude petroleum.	1132 900 654 39, 329 212 781 1135 1032 55 782 1087 261 261 231 109 109
	menthane or paramin methylene naphthalene of the natural petroleum series	303 303 303 303 304 311 303 303, 304 311 276 311 926 284–286 876 326–328	— incandescence with petroleum vapous 3, 600, 1802, 2513, 4680, 4090, 4694, 7640, 1802, 2513, 4680, 4090, 4694, 7640, 1802, 2513, 4680, 4090, 4690, 6864, 7640 Import duties on petroleum and its products in various countries Incandescence oil lamps. India rubber; mineral. (See also Rubber.) India; distribution of petroleum in British. — fiash-point legislation. — Petroleum Act, 1899 — petroleum deposits in; historical. — legislation. — legislation. — production and value of crude petroleum in Indian Territory, U.S.A	1132 900 654 39, 329 212 781 1135 1032 55 782 1087 261 261 231 109 109 108
	menthane or paralin methylene naphthalene of the natural petroleum series br. 49 nature of, in petroleum br. 493—405, 578, 1943, 1947, 1982, 218, 2810, 4008, 4848, 4847, 4847, 6849, 6849, 6849, 6849, 6859, 6858, 8559, 8686, 8686, 7180, 7201, 8390, 8861, 8509, 8686, from Ohio petroleum open chain oxidation of br. 1847, 3134 paraffin rom Pennsylvania petroleum of petroleum; solubility in acetone br. 6256—specific heats of physical properties of the saturated products yielded by various properties of br. 825, 2658, 659, 663, 664, 675, 684, 685, 689, 717, 2305, 2407, 2997 proportion of solid, in crude oils for purifying alcohol solid arroade oils stursted from shale-oil from shale-oil formation of liquid from shale-oil formation of liquid synthesis of br. 182, 647, 650, 2483, 4414, 4625, 5024, 5159, 5860, 6267, 8010, 8382, 8517	303, 304, 311, 276, 316, 303, 304, 311, 276, 317, 317, 317, 317, 317, 317, 317, 317	— incandescence with petroleum vapour. \$r. 560. 1802, 2513, 4088, 4090, 4692, 6884, 7864. Imbert; sinking of artesian wells in China. Import duties on petroleum and its products in Various countries. Incandescence oil lamps. Indene. India rubber; mineral. (See also Rubber.) India: distribution of petroleum in British. — flash-point legislation. — import duties on petroleum and products in. — Petroleum Art. 1899. — legislation described in historical. — legislation. — testing schedule. — production and value of crude petroleum in Indian Territory, U.S.A. br. 112, 1631–1584. — specific gravity and flashing-point of crude petroleum; specific gravity and flashing-point of distribution of petroleum and gas-fields. — production industry in — production in 106	1132 900 654 39, 329 212 781 1135 1032 55 782 1087 261 261 231 109 108 66, 1067 661
	menthane or paralin methylene naphthalene of the natural petroleum series br. 49 nature of, in petroleum br. 493—405, 578, 1943, 1947, 1982, 218, 2810, 4008, 4848, 4847, 4847, 6849, 6849, 6849, 6849, 6859, 6858, 8559, 8686, 8686, 7180, 7201, 8390, 8861, 8509, 8686, from Ohio petroleum open chain oxidation of br. 1847, 3134 paraffin rom Pennsylvania petroleum of petroleum; solubility in acetone br. 6256—specific heats of physical properties of the saturated products yielded by various properties of br. 825, 2658, 659, 663, 664, 675, 684, 685, 689, 717, 2305, 2407, 2997 proportion of solid, in crude oils for purifying alcohol solid arroade oils stursted from shale-oil from shale-oil formation of liquid from shale-oil formation of liquid synthesis of br. 182, 647, 650, 2483, 4414, 4625, 5024, 5159, 5860, 6267, 8010, 8382, 8517	316 277, 278 309, 316 303, 318 303, 304, 311 276, 311, 926 284–286, 876, 326–322, 303 344, 361	— inoandescence with petroleum vapous 3, 560, 1802, 2513, 4680, 4090, 4692, 6884, 7840 Imbert; sinking of artesian wells in Chine Import duties on petroleum and its products in various countries Incandescence oil lamps. India rubber; mineral. (See also Rubber.) India; distribution of petroleum in British. — fiash-point legislation. — petroleum Act, 1899 — petroleum deposits in; historical — legislation. — betting schedule — production and value of crude petroleum in Indian Territory, U.S.A. br. 112, 1631–1854 — specifio gravity and fiashing-point of crude petroleum findian Territory, U.S.A. br. 112, 1631–1854 — specifio gravity and fiashing-point of crude petroleum deposits in specific gravity and fiashing-point of crude petroleum in diant crude petroleum; specific gravity and fiashing-point of crude petroleum in diant crude petroleum; specific gravity and fiashing-point of crude petroleum in diant crude petroleum; specific gravity and fiashing-point of crude petroleum in diants in diants and distribution of petroleum and gas-fields — natural gas industry — production in 1916 — petroleum industry in — production in 106 — pipe-lines in 106	1132 900 654 39, 329 212 781 1135 1032 55 782 1087 261 261 231 109 108 66, 1067 661 171
	menthane or paramin methylene naphthalene of the natural petroleum series	303, 304, 311, 276, 316, 303, 304, 311, 276, 317, 317, 317, 317, 317, 317, 317, 317	— incandescence with petroleum vapour. \$r. 560. 1802, 2513, 4089, 4090, 4692, 6884, 7864. Imbert; sinking of artesian wells in China. Import duties on petroleum and its products in Various countries. Incandescence oil lamps. India rubber; mineral. (See also Rubber.) India; distribution of petroleum in British. — fiash-point legislation. — petroleum Act, 1899. — Petroleum Act, 1899. — petroleum Act, 1899. — testing schedule. — testing schedule. — production and value of crude petroleum in Indian Territory, U.S.A. br. 112, 1531–1534. — production and value of crude petroleum in Indian Territory, U.S.A. br. 112, 1531–1534. — production and value of crude petroleum in Indian Territory, U.S.A. br. 112, 1531–1534. — production and value of crude petroleum in Indiana crude petroleum; specific gravity and flashing-point of crude petroleum; production, 1916. — production, 1916. — production, 1916. — production in 108 — pressure of gas in 1087–1918	1132 900 654 39, 329 212 781 1135 1032 55 782 1087 261 261 231 109 108 66, 1067 661

Indiana; storage and testing regulations	PAGE 1052	Jerker rone	PAGE
(general) br. 603, 803, 805, 910, 970, 1425— 1429, 1912, 2030, 2031, 2481, 2484, 2485, 2705–2708, 3799, 4051, 4115, 4501, 4600, 4610, 4900, 5708, 6086, 6568	2002	Jerker rope	387 435
1429, 1912, 2030, 2031, 2481, 2484, 2485,	1	Jersey; import duties on petroleum producta	1142
2705-2708, 3790, 4051, 4115, 4501, 4600,		- Petroleum Law	1037
Indo-China; import duties on petroleum pro-		Jet br. 755, 954	643
ducts	1142	Jones see Bryson	256
ducts Inducing flow from well Inflammable Liquids Bill, 1891 Ingram and Stapfer; lubricant tester Injector; Holden oil-fuel Insecticide; petroleum as br. 4177 Insected joint casing. Inspection box; American Insulating material from cookerite residues Insulating material from cookerite	420		618 377
Inflammable Liquids Bill, 1891	772	Jujuy; petroleum and asphalt in br. 983.	011
Ingram and Stapfer; lubricant tester	851, 853	1860, 4325	
Insecticide: netroleum as he 4177	949	Jura asphalt	
Inserted joint casing.	418	KACHETIRN br. 7321	
Inspection box; American	540	Kaiseröl	
Insulating material from ozokerite residues	563	Kaiseröl br. 1081 Kaitago-Tabasaran oil-field br. 2677	
- bituminous materials br. 7517	792	Kal'ah Sherkat	
International Petroleum Commission	792	Kanawha River, Virginia; gas wells of br. 170,	
$ \begin{array}{llllllllllllllllllllllllllllllllllll$	341	Kansas: distribution of the petroleum deposits in	237
Iola, Kansasbr. 3877, 5451, 5813, 5914	111	geology of br. 2839, 2840, 3170–3172,	
Ionite br. 6300		9668-6971	
Towa; occurrences of natural gas in	233 1052	— natural gas in br. 398, 1267, 1530, 3168, 3169, 3173, 3175–3179, 3182	
- testing and storage regulations	1002	— gas-fields in br. 112, 503, 504, 1825, 1912, 3168, 3169, 3173, 3174, 3176-3179, 3339, 5335, 6970, 8462	111
0330, 4007, 4000		— petroleum in br. 112, 503, 504, 1825, 1912,	III
Ireland: occurrence of petroleum in	175	3168, 3169, 3173, 3174, 3176-3179, 3339,	
Iron industry; use of petroleum and natural gas inbr. 2576, 4351, 5963		5335, 6970, 8462	
	303	— — industry in	110 1066
— oxide in the ash of petroleum	505	— — industry in	1000
regulations	1033		1107
regulations Isodecane Isoduroi derivatives Isohexane Isohexane	278	— testing and inspection regulations in	1052
Isodurol derivatives br. 732	200	Karamania Coast br. 536	001
Isoneptane	278 320	Kazan br. 2120, 2130, 2582, 7521, 8124	201 767
Isovylene	315	Keates's close-test instrument Keith's oil-gas plant	922-923
Isoxylene	191	Kelham; occurrence of petroleum at	41
Italian well-digging	371	Kent gas-field, Canada br. 5291	78
Italy: asphalt production in, 1900-1909	1123	Keiham ; occurrence of petroleum at Keiham ; occurrence of petroleum at Kent gas-field, Canada 5-7, 5291 Kentucky; asphalt-rock in 5-7, 1109, 5809 — distribution of petroleum — natural gas in 5-7, 2506, 3422, 5809	228
 distribution of petroleum in geology of . br. 509, 561, 3743-3745, 5178, 5354 	183	- distribution of petroleum	105
— import duties of petroleum products	1142	——————————————————————————————————————	105
- petroleum in br. 383, 427, 725, 1155-1157,		— — production — oil-fields of br. 2307, 3422, 4586–4588,	
1198, 1200, 1221, 1223-1225, 1279, 2129,			1000
— petroleum in br. 383, 427, 725, 1155–1157, 1198, 1200, 1221, 1233–1225, 1279, 2129, 2184, 2325, 2385, 2386, 2749, 3747, 5449, 5467, 5855, 6207, 6323, 7440, 7971, 8021,		- petroleum production in	1066 661
8742	- 1	— pipe-lines	001
- petroleum industry; historical	31	1918storage and testing regulations	1109
production	35, 36	- storage and testing regulations	1052
- storage, etc., regulations in	1034	Kergison Desert; oil of the	050 050
- the petroliferous water wells of production of natural gas in, 1903–1915	371 1112	Kern County California he 463 5901 6289	116
— of petroleum, 1860-1918	1093	Kern River held, California.	116
— of petroleum, 1860—1918		Keroseline (anæsthetic) . br. 5878	4000
petroleum from	265	Kerosene Act of Newfoundland	10 3 9 870
Ivory Coast; specinc gravity and hashing-point	265	Aerosene Acto Newronanau alkali test for	556
of crude petroleum from Ixolyte	200	— for boilers br. 4826	
Ixomètre : Barbey's	839	— Canadian refined	554
		— colour improving	559 1013
JABA, Punjab br. 1611	1142	— definition of, in Bahamas— determination of colour of	761
Jamaica; import duties on petroleum products — Petroleum Law of 1906	1035	- of flashing-point and fire-test of	763
Japan: asphalt production in, 1900-1912 — distribution of petroleum in	1123	- of flashing-point and fire-test of	762
— distribution of petroleum in	214	- distillate; chemical treatment in America	541 526
import duties on petroleum products in	1142	- treating treatment of in the II S	542
- methods of producing petroleum in	365 74	- distillation residues; treatment of in the U.S.	724
petroleum and natural gas in	1035	- distillate; chemical treatment in America - treating - distillation residues; treatment of in the U.S domestic storage tank for flashing-point raised by "spraying" - fractions - of American and Russian	559
	76, 1089	- fractions	757
- specific gravity of crude petroleums from	267	of American and Russian	758 556
— specific gravity of crude petroleums from — (general) br. 56, 458, 4160, 4161, 4318- 4823, 5260, 5337, 5487, 5627, 6058, 6341, 7403, 7579, 7580, 8803		— grades of	
7402 7570 7580 8803			1132
Japan Oil Company	75	- importation into England	715
Japan Oil Company		import states in various countries importation into England — into Europe Industry in the Caucasus br. 2961 — neutrality — New York Produce Exchange Rules	716
7581, 8126	384	- industry in the Caucasus or. 2961	875
Jar-latch	372	- New York Produce Exchange Rules	756
Java; distribution of petroleum in	215		541
petroleum fields in production of petroleum in	68	Detuctory Oil Evolunce Rules	756
	1083	- properties of br. 628, 986, 1819, 2608, 3938, 3992, 4320, 8183	
- specific gravity and flashing-point of crude	266	- proportion of in various crude oils	284
- (general) br. 2420, 2421, 2656, 3804, 3805.	200	- purification of br. 3967, 3978, 3989	505
- specific gravity and flashing-point of crude petroleum from		proportion of in various crude oils purification of br. 3967, 3978, 3989 redistillation relative capillary power of three kinds of	293
,, , , , , , , , , , , , , , , , ,	50	- relative capillary power of three kinds of	-30
VOL. III.		00	

Vancous shall annihused in Non-Cough Wiles	PAGE	Town wishs	PAG
Kerosene shale produced in New South Wales 1865-1909	1130	Lamp wicks br. 6840 Lamp-black; analysis of br. 6840 — manufacture br. 5537 "Lampe Belge" - 5537 — Veritas" Veritas"	90
- shales br. 215, 425, 699, 701, 705, 708, 709	,	- manufacture br. 5537	98
- shales br. 215, 425, 699, 701, 705, 708, 709 1247-1250, 1627, 1641, 2814, 6160, 6608	,	"Lampe Belge"	88
		— Veritas"	89
- solidified)	explosions with	, 100
- from New South Wales - solidified	3	Veritas '' Lamps: construction and management of	898, 89
		- illuminating power and oil consumption of	898, 89
— test for neutrality of	756, 875	— mineral oil	88 90
		— photometric	30
- Baku tests for burning quality of of the illuminating power of tins for carrying	559	— spirit br. 2002 - br. 2002 - or solid paraffin - spray	91
— tests for burning quality of	759	— spray	90
- tins for carrying	760 673	Lamps various types of	90
- transport and distribution of in the U.S	670	"Anucapnic" burner	892, 89
- use of slaked lime in refining at Baku	559	— spray — for use on ships Lamps, various types of :— "Anucapnio" burner "Aris" lamp Benzoline Calorific value Comparison of wicks	89
- vapour and air; conditions of ignition of	710	Benzoline	90 89
- variation of specific gravity of, with tempera-	273	Comparison of wicks	89
ture	755	Cosmos burner	89
- U.S.; Fuel Administration's specifications	755	Cosmos burner " Defries " lamp Duplex burner	89
— (general) br. 1308, 1478, 2035, 2595, 3644, 3940, 4321, 4693, 4871, 5739, 6339, 6340,		Viteon	890-89
		"Lampe Belge"	89
Kerosenic acid and its salts br. 7741		"Lampe Veritas"	89
Kerosenic acid and its salts br. 7741 Kertch br. 2978, 3243, 5598, 4649 — geology of br. 2078, 3443, 5598, 4649 — geology of br. 27, 2840 Khatan, Baluchistan; petroleum deposits in Khidirzindi br. 8562, 8563, 8566 Kimmeridge shale br. 2812 Klind's free, fall herer	15, 201	Dupez oumer "Lampe Beige" "Lampe Veritas" Legge's lamp "Lorne" burner	92 89
Khatan Baluchistan netroleum denosits in	55-57	Lucigen lamn	907, 90
Khidirzindi br. 8562, 8563, 8566	00 01	Makaroff's heavy-oil lamp	89
Kimmeridge shale br. 2812	600	"Mitrailleuse" burner	893, 89
Kind's free-fall borer King Wells, Pretolea, Canada Kingzett, C.; determination of bituminous matter	453, 455	Non-luminous flame	90
Kingzett, C.: determination of bituminous matter	10	Robert's Gem	89
in asphalt-rock	881	Rochester lamp	894, 89
Kir	17	Safety appliances	90
Kirwan; oil from the black clays of Persia and	256	"Victoria" lamp	895, 89 90:
Media	52	"Wanzer" lamp	89
Kissling, R.; fractionation of petroleum spirit Kitson, A.; incandescent mantle oil-lamp	754	"Water" safety lamp	90:
Kitson, A.; incandescent mantle oil-lamp	900 46	(General) by 19 13 149 143 222 730	907, 90
Kleeburg Koettstorfer process of testing compound oils	874	937, 1401, 1729, 2337, 3393, 3431, 3704,	
Kohat; oil-springs near br. 7722		3855, 4299, 4328, 4435, 4708-4710, 4800,	
Konnor; explosion on the barge	697	4807, 4808, 5137, 5221, 5516, 5634, 5870,	
Körösmező, br. 4559, 6216, 6218, 6221, 7339,		"Mitrailleuse" burner Non-luminous flame "Perpetual" lamp Robert's Gem Rochester lamp Safety appliances "Sunlight" lamp "Victoria" lamp "Victoria" lamp "Wanzer" lamp "Water" safety lamp "Wells "lamp "Wells "lamp "Wells "lamp "Oteneral) br. 12, 13, 142, 143, 222, 730, 937, 1401, 1729, 2337, 3393, 3431, 3704, 3855, 4299, 4328, 4455, 4708–4710, 4800, 4807, 4808, 5137, 5221, 5516, 5634, 5670, 6007, 6046, 6150, 6446, 6520, 6866, 6915, 7329, 7365, 7618, 7709, 7766, 8364	
Kohat; oll-springs near br. 7722 Kohinor; explosion on the barge br. 6827 Korea: petroleum and gas in br. 6827 Körismezö br. 4599 c210, 6218, 6221, 7339, 7555, 8160, 8164, 8169, 8232		T 11 1 T 740 80 40	44 4 4
Körting burner	957 154	Lander oil br. 1002	, 41, 17
Krämer; origin of petroleum	355	Lancashire; petroleum in br. 743 39, 40 Lander oil br. 1002 Langkat; petroleum in br. 1002 Langkat; petroleum in br. 6508 Lauches Lauches; gasoline br. 1528 — Thannes Conservancy Byelaws for petrol motor Lawrence system of surface condensation 230	68, 70
Krämer; origin of petroleum Kuban district; petroleum deposits in; historical	14	Launch engine; "Zephyr"	977
petrollierous deposits in the or. 868,		Themes Conservency Ryelews for netrol motor	1159
—— petroliferous deposits in the br. 868, 2603, 2895, 5615, 6112, 6228, 6229, 6664, 6665, 7620, 8420, 8575	202	Lawrence system of surface condensation	509
- physical properties of petroleums	289	Lead; action of petroleum on br. 2396 — blast furnaces; use of natural gas in br. 774 Leadbeater, J. W., petroleum; solidification of	
Kubiki oil-field Japan	75	Leadheater I W netroleum solidification of	888
Kubiersonky distribution process. 67, 923 Kubiako; petroleum deposits at; historical Kubiako; paysical properties of various lubricat— viscometer; comparison of, with Engler's — for graases — for small samples — for use at low temperatures	15	Lear-coal	643
Künkler; physical properties of various lubricat-		Leaf-shale products	648
viscometer: comparison of with Engler's	293 838	Leasing oil lands br. 3190	373
— — for greases	834	Leases of oil properties in the U.S. Leasing oil lands	920
— — for small samples	836	"Lentz" method of connecting lengths of casing	445
— for use at low temperatures	834 826	Leptometer; Lepenau's Le Roy, G. A.; refractive indices of various	839
— see Engler	15		297
— petroliferous deposits	203	Lesignano de' Bagni petroleum deposits	31
TARABOR oil-field Wroming he 7000		Lesignano de' Bagni petroleum deposits. Lesley, J. P.; oil-fields, geology of — petroleum; origin of	173 353
LABARGE oil-field, Wyoming br. 7000 Labrador; specific gravity of crude petroleum		Letheby's electric flash-point tester Lewes, V. B. lamps; consumption of oil and effi- ciency of various	794
	259	Lewes, V. B. lamps; consumption of oil and effi-	
Petroleum Ordinance	71 1037	Ciency of various	897 1143
Labuan; petroleum in Petroleum Ordinance Lach, B.; ozokerite refining Valuation of Ladrone Islands; carburetted hydrogen discharges in the	569	Liberia; import duties on petroleum Licenses; London County Council petroleum	994
— valuation of	877	— to use petroleum in industries : report to L.C.C.	
in the	917	on	991 805
Lagos; import duties on mineral oils	1142	Lietzenmayer oil motor br. 8341	
Lamansky-Nobel viscometer br. 8444	827	Light, action on kerosene	523
Lamp accidents	904	Light oil from Nigeria; characters of a	157
- for burning oil-vapour with mantle : Legge's	920	- oil: testing	742
Ladroic Islands; carburetted hydrogen discharges in the Lagos; import duties on mineral oils Lamansky-Nobel viscometer br. 8444 amp accidents — burners — for burning oil-vapour with mantle; Legge's.— extinguishers	901, 902	Liettenmayer oil motor Light, action on kerosene Light oil from Nigeria; characters of a Lighthouse illumination br. 4875 Leghtmase illumination br. 4875 Lightmase conductors and oil storage Lightmase conductors and oil storage	713
— globes	901	Lignite 6	02, 641

	PAGE		
Lignite; distillation products from	646	Imbrigating alles assettates a	PAGE
in Sarony	603	Lubricating oils; coefficient of expansion	270
- tar oils and treatment of	646, 651	- Cold test of	853
— tar oils; acid treatment of ———— estimation of hydrocarbons in	654	- cold test of apparatus for	855
- continued of flydiocarbons in	650	colour	813
refining		compound	874
(Con also December Cont.)	649	- Correction of specine gravity of, for temper-	
(See also Brown Coal.)		acure	. 273
Ligroin; distillation of br. 6482		demulsification value of turbine	855
(See also Benzine.)		determination of the colour of	813
Lima district, Ohio; oil-fields of the br. 2573	105	of flashing-point of br. 94	814
— petroleum br. 7676 Limagne, France; petroleum deposits at		of flashing-point of br. 94 - of flashing-point and fire test	814
Limagne, France; petroleum deposits at	47	of Grav's tester	816
Lima-Indiana field; production, value, and price of oil at the			814
of oil at the	1070	of Pensky's-tester - of Treumann's tester	814
Lime; uses of slaked as substitute for caustic soda		of Treumann's tester	- 817
at Baku	559		818
Limestone; bituminous br. 7211		distillates	519
production in France	1130	— — distillation	505
Limestones; derivation of petroleum from	353	- effect of heat on 3- 0405	000
- natural gas from Trenton and Clinton	107, 108	Eleges (Aleges)	571
— petroleum and gas in Trenton and Clinton	200, 200	Eleges Lothwinger Peilmen	
		- Eisass-Lothringen Ranway	860
— as receptoir-rooks	161		818
Limmon caphalt by 9490 0001	101	expansion of	269, 270
— as reservoir-rocks	207		1069
	.335	1903-1918	775-1078
Timoth, asphalt analysis	881	—— French	998
Linton; asphalt analysis. Lisenko, K., and A. Stepanoff; alkali test for Russian petroleum products.	0.00	- Frenca	819, 842
russian petroleum products	870	——— testers, Bailey	849
Tuenarde in on tenning	517	Boult	851
Liverpool; discharge and storage of oil at	716	Deprez and Napoli	848
Livonia; petroliferous deposits in	200	Duske	847
Loading-rack for charging tank cars	668, 671	French	850
Loanda, Benguela, and Rossamedes; import duties		— — — Ingram and Stapfer — — — MacNaught	851
on petroleum products	1143	MacNaught	847
Lobitos oil-field Pown	150	Thurston	849
Lobsann asphalt-rock : composition of	334	Woodbury	847
Lobsann asphalt-rock; composition of		———— testing of	842
3296, 4355, 8723	. 43	— — general characteristics of	273
Locomotive burners	945, 949	— — German	571
Locomotives: license for keeping petroleum for		— — railway specifications for	857
light	1001	— — Hessian Railway	858
— oil-burning 945–947,	949-952	import duties on, in various countries11	32 et seq.
- regulations for keeping and use of petroleum		imports and exports of, into and from	
for	988, 991	Austria-Hungary	81-1083
— use of oil in br. 1838, 2315, 2446, 2447,		Austria-Hungary	340
2809, 2945, 4053, 4904, 6804, 6806, 7398,		— — Main-Neckar Railway	858
7407, 7512, 7853, 7908, 7911–7915, 7983		— — manufacture of br. 101, 184, 209, 210,	
— use of oil in br. 1838, 2815, 2446, 2447, 2809, 2945, 4053, 4904, 684, 6866, 7395, 7907, 7612, 763, 763, 763, 763, 763, 763, 763, 763	183	— Main-Neckar Railway — manufacture of br. 101, 184, 209, 210, 622, 623, 626, 980, 1072, 1999, 2286, 2304, 2990, 3047, 4243, 474, 4810, 5913, 6108	
London County Council; petroleum licenses given		2990, 3947, 4243, 4724, 4810, 5913, 6108, 6257, 6296, 6338, 6445, 6706, 6707, 6896,	
by the	991	6257, 6296, 6338, 6445, 6706, 6707, 6896,	
London; discharge and storage of oil in	715	7976	***
— petroleum licenses	94-1002	of in a Baku refinery	520
Loristan petroleum deposits, Persia "Lorne" burner; Rowatt's Lorraine (see Alsace-Lorraine and Elsass-	53	neutrality test of	875
Lorne Durner; Rowatt's	892	Palatinate Railway	859
Lorraine (see Alsace-Lorraine and Elsass-		— — physical properties of various	293
	180, 182		542, 543
oil-springs of	182	proportion of, in various crude oils	284-286
Los Angeles; oil industry of br. 456, 773	* * * * *	Prussian railways	.857
	122	- purification of	512, 513
storage and testing regulations	1050	in Rumania; production and consumption	94 1080
Lothringen (now Lorraine); oil springs of Louisiana crude petroleum; specific gravity and	182	of	520
deching point of	261	—— Russian	859
flashing-point of	234	Saxon railways	482-484
distribution of oil-fields in	114	- testing br. 280, 392, 925, 1011, 1734,	-05 -102
— gas production	114	1040 1050 0050 0000 0005 0000 0045	
- petroleum and natural gas in or. 1009,	179 114	2440 2451 2454 2450 2400 2404 2465	
3087, 3090, 3091, 3092, 3350, 3351, 3354.	1066	— testing br. 280, 392, 925, 1011, 1734, 1942, 1959, 2059, 2300, 2605, 2606, 2845, 3442, 3451, 3454, 3468, 3462, 3464, 3465, 3469, 3470, 3476, 4286, 4287, 4289, 4290, 4418, 4218, 5884, 5085, 5100, 5107, 5984	
—— production in	1053	4570 4070 5094 5005 5700 5107 5094	
storage, inspection, and testing regulations in.		E700 0907 0010 7070 7004 7907 7490	
Lovibond's tintometer	813 927	4518, 4616, 5034, 5085, 5102-5107, 5284, 5788, 6867, 6912, 7278, 7364, 7387, 7429, 7443, 7737, 7865, 7866, 7898, 8397, 8483, 8874, 8790.	
Lowe carburetted water-gas process	928	2874 8790	742, 813
Lower field : Departments and New Verl	101	vacuum distillation of	507
Lowe, T. S. O.; oil-gas manufacture; process of Lower field; Pennsylvania and New York Lowering tools into a well	391	value of the viscosity test of	842
Embricants: characters of efficient	846	- value of the viscosity test of	295, 819
Lubricants; characters of efficient	295		818
Lubricating oils; adhesion	870	— volatility test of	859
Raden railmond	857	(general) br. 67, 116, 117, 119, 281, 790,	
— Baden railways	556	996, 1286, 1321, 1419, 1578, 1638, 1806,	
— from Baku	858	—— (general) br. 67, 116, 117, 119, 281, 790, 996, 1286, 1321, 1419, 1578, 1638, 1806, 1964, 2108, 2147, 2982, 3004, 3005, 3074,	
— Bavarian railwaysbromine test of	868	3486, 3489, 3621, 3975, 3991, 4013, 4072,	
- from the Bucharest refinery of Steaua	000	3486, 3489, 3621, 3975, 3991, 4013, 4072, 4073, 4074, 4079, 4084, 4087, 4095, 4096, 4239, 4241, 4285, 4288, 4893, 4503, 4627,	
Romana	294	4239, 4241, 4285, 4288, 4393, 4503, 4627,	
Romana from Burma; properties of	264	4740, 4882, 4919, 5468, 5528, 5797, 5826,	
- in Canadian refineries: production of	1092	5837, 5838, 6051, 6435, 6468, 6860, 6871,	
— in Canadian refineries; production of — carbonisation constant for	818	6912, 7111, 7824, 7825, 7957, 8021, 8144,	
— — chemical tests of	877	4233, 2241, 4380, 4380, 4000,	

Lubricating value of oils	PAGE 819	Maple Shade well, U.S.A.	89
Lubrication of engines; deposits resulting from the	818	Maps; oil. br. 3764 Maquenne on petroleum inorganic formation Marbela manjak mine br. 2976, 2977 Marcusson, J.; on lubricating power of mineral oil	00
	884	Maquenne on petroleum inorganic formation	349
- (general) br. 184, 281, 316, 389, 579, 598,		Marbela manjak mine br. 2976, 2977	
- petroleum products for - (general) br. 184, 281, 316, 389, 579, 598, 1637, 1773, 1796, 2860, 4860, 4882, 5371, 5399, 6818, 7157, 7663, 7736, 8309		Marcusson, J.; on lubricating power of mineral oil	341
5399, 6818, 7157, 7663, 7736, 8309	400	Maria Lee; explosion on the ship	697
Lucas well, Texas; drilling record of the	403 1049	Maria Lee; explosion on the ship 1089, 1876, 8738 Marine boilers br. 692, 1089, 1876, 8738 — engines br. 169, 738, 1559, 1713, 5353, 4524, 5213, 5317, 5318, 5886, 7506, 7723, 7724, 7	
Lucerne; petroleum regulations in Luchaire; flash-point tester	801	5213 5317 5318 5886 7506 7723 7724.	
Lucigen lamp	907, 908	7763, 8281	
$ \begin{array}{llllllllllllllllllllllllllllllllllll$	198	- organisms : origin of petroleum from	353
Lugo's distilling apparatus br. 5827		- theories of formation of petroleum from	360
Luminosity; acetylene theory of br. 4626	0.00	- vegetable matter; theory of formation of	359
Lux; mineral oils; detection of fixed oils in Lux; explosion on the s.s,	875 698	— vegetable matter; theory of formation of petroleum from Markownikow, W., and W. Oglobin; coefficient of expansion calculated from density Marmaros br. 2587, 2588, 3597, 5747, 6219, 6934, 7106, 7108, 7554, 7742 Martell, B.; tank steamers	999
Lyle and Hannay's Lucigen lamp	907, 908	of expansion calculated from density	268
Lyman, Japan; methods of producing petroleum	001,000	Marmaros br. 2587, 2588, 3597, 5747, 6219,	
in	365	6934, 7106, 7108, 7554, 7742	
		Martell, B.; tank steamers	683
MABERY, C. F.; bromine absorption of California			
petroleum — hydrocarbons from California petroleum	326	Martin oil furnace br. 7508	834
- from Canadian petroleum and their chlorides	314 313	Klinkler Martin oil furnace Martinique; import duties on mineral oils	1143
- from Pennsylvania petroleum	313	Marvin; Russian petroleum fields, description of	3
- paraffins from Pennsylvania petroleum	312	Maryland	226
— paraffins from Pennsylvania petroleum — saturated hydrocarbons; properties of	317	- storage and testing regulations in	1053
- solid hydrocarbons of Pennsylvania oils	327	Mason's viscometer	822
- sulphur in petroleum; determination of	874	Massachusetts; storage and testing regulations in	1053
- vaseline; composition of	326	Mastic; asphalt	336 300, 498
- and A. H. Goldstein; specific heat and latent	277	Matthews, J. A.; carbides, decomposition of the,	300, 400
heat of petroleum hydrocarbons	313	by water	349
- and Quayle; sulphur compounds from Canadian		Maumené test of oils br. 7519	
petroleum	301, 302	by water Maumené test of oils	1143
Macalpine, T.; refining process M'Court, C.D., see Bone, W. A.	518	- Petroleum Ordinances	1038
M'Court, C.D., see Bone, W. A.	1318	Maxim carburettors	916, 917
M'Cutchon; paraffin-testing press	863, 864 171	Mecca-Belden pool, Ohio; lubricating oil from	105
Machine oil for the Palatinate Railway : specifica-	ALL	Melanagahalt hr 8294	100
tion for	899	Melanasphalt br. 8294 Mellite br. 5198 Melting-point; determination of br. 1829, 3051, 4745, 7292, 8295, 8405	
Macholle; petroleum deposits at	47	Melting-point; determination of br. 1829,	
M'Ilhiney, P. C.; resin oil in mineral oil, de-		3051, 4745, 7292, 8295, 8405	
			866
Mackenzie, Canada; distribution of petroleum deposits in M'Kittrick district, California; petroleum deposits	218	Memphis, Tenn.; storage regulations in	1060
M'Kittrick district California - netroleum denosits	210	Mendeldeff : netroleum theory of increanic origin	
Of the	120	Memphis, Tenn.; storage regulations in	349, 359
MacNaught; lubricant tester	847	Menhaden oil; production of a petroleum-like	,
Madagascar; import duties on petroleum products	1143	uistinate from	0171
- occurrence of petroleum in	158, 252	Mercaptans	302
Madeira; petroleum in		Meriden, Conn.; storage and testing regulations.	1051
Madison Wis storage regulations in	1060	Mersey Docks and Harbour Board byelaws as to petroleum	1006
madagascar, importutures on personeum products — occurrence of petroleum in. Madelira; petroleum in. br. 50 Madill oil pool, Oklahoma br. 7573 Madilson, Wis.; storage regulations in Mahler bomb calorimeter	751	Merz ozokerite extractor	565, 566
		Merz ozokerite extractor	321
Maikop oil-field br. 487, 3142-3147, 3150, 3152, 3155, 3156, 3161, 3162, 5524, 4212, 4307, 5453, 5663, 6263, 638, 7402, 7675, 7697, 8421, 8576		— in petroleum	315
3152, 3155, 3159, 3161, 3162, 3524, 4212,		Mesopotamia br.1314, 3411, 5160, 7154, 7155	54
4307, 9493, 9663, 6263, 6388, 7402, 7679,			55
historical account	13	method of collecting	54, 187
— pipe line	676	— petroleum deposits in	
Main-Neckar Kallway: lubricating oil specifica-		Metal polish; flash-point test of liquid	774
tion	858	Metallic chlorides	518
Maine; storage and testing regulations in	1053 897	Metallurgical furnaces; use of oil-firing for — oil forges br. 3801	944
Makaroff's lamp for heavy oils	59	Metallurgy; use of petroleum in br . 545, 2960,	
Makum, Assam; petroleum deposits at	214	3801. 4271	
Malay States Enactment and Petroleum Rules	1037	Metals; action of petroleum on br. 2054, 2099, 2396, 3913, 4876	
Malintrat; petroleum deposits at	47	2099, 2396, 3913, 4876	
Malta; import duty on petroleum in	1143	rust proofing or. 6897	311
— Petroleum Ordinances of Maltha or mineral pitch Manchuria petroleum br. 3796 Mandrel socket	194 955	Methane	349
Manchuria petroleum br. 3796	124, 200	— of, in nature br. 5773	0.10
Mandrel socket	383, 384	Methyl propage	321
Manhole fittings for storage tanks	677		278
Manhole fittings for storage tanks "Manifold" well Manitoba; distribution of petroleum in	164	Methylpentamethylene in Caucasus petroleum	
Manitoplia Island: angelia gravity of and	218	metalytene hydrocartoms, special measos, Methylpentamethylene in Caucasus petroleum spirit. br. 320 Mexican Eagle Oil Company — ocompanies — ocompanies — ocompanies — Mexico-ujeum Company — distribution of petroleum in — distribution of petroleum in — deci-	139 134
Manitoulin Island; specific gravity of crude	259	- oil companies	132, 134 131-136
petroleum from	247	- Petroleum Company	131
		Mexico; asphalt exports from, 1898-1912	1123
- Marbela br 2976 2977	7	- distribution of petroleum in	245
— production in Trinidad	1125	— fleet	
Mannington oil-field br. 8320	103	import duties on mineral oils, etc	1144 945
Mann's flash-point tester	806	— oil-burning locomotives in — oil-fields of · · · · · · · · · · · · · · · · · ·	130
Mansfield oil-gas producer	922	— pipe-lines	136

	PAGE		
Mexico production of crude oil and imports of	LVA	Minnesota; distribution of petroleum and gas in	PAGE
American products in	1088	matural gas in	233
— refineries	137	- storage and testing regulations in	127
- southern fields	135	Mississippi test-wells	10 4 127
refineries - southern fields - specific gravity and flashing-point of crude petroleums of - statistics	262	Missouri : distribution of oil- and gas-fields of	921
- statistics	138	— oil and natural gas in	126
- Statistics - tankage - transport and distribution of petroleum in - (general) br. 81, 477, 931, 1118, 1603, 1730, 2255, 3537, 3556, 3742, 4566, 4990, 5018, 5236, 5787, 7198, 7484, 8017-8109, 8480,	138	oil and natural gas in petroleum production in storage and testing regulations in (general) br. 1032-1034, 6699, 7103 "Mitrailleuse" burner Mixer Mixing oils ; refining, in Bussia Mixtures, testing petroleum	1066
- transport and distribution of petroleum in	673	- (general) br 1032-1024 gene 7102	1054
- (general) br. 81, 477, 931, 1118, 1603, 1730,		"Mitrailleuse" burner	803 804
2255, 3537, 3556, 3742, 4566, 4950, 5018,		Mixer	431
5236, 5787, 7198, 7484, 8017-8109, 8480,		Mixing oils	874
Movey V . flesh point method of determining	796	Mixing oils; refining, in Russia	53
Meyer, V.; flash-point, method of determining Mezohegyes gas-spring	196	Mixtures, testing petroleum	
Miano di Medesano netroleum territory	31	netroleum in	31
	232	Modena petroleum; historical — petroleum in Moeara Ewin Company Moesi Ili Petroleum Company Moesi Ili Petroleum Company	
- natural gas in	127	Moesi Ilir Petroleum Company	70
- petroleum testing in	1054	Mogaikot, India; oli deposits near	58
— natural gas in		Bioluccas, occurrences of petrojeum at	217
Mid-Continent oil-field br. 3178, 3179, 3623,		Montan wax br. 807, 979, 1980, 2815, 4794,	
3765, 3767		Mona Potrolina 4795, 6923	
- TSA development of the	110	Mons Petrolius. Montana; distribution of petroliferous deposits in.	45
U.S.A.; development of the production, value, and price of oil in the,	110	petroleum shale in	231
1917-1918	1070	petroleum shale in storage and testing regulations in	105
Middle field, Pennsylvania and New York	99	Monte Chiaro br. 8721	3
Middleshrough · composition of natural gas from	345	Montechino; petroleum of br. 928	31, 3
Middletonite br. 2034, 3773	100	Monte Chiaro	
Middletonite. br. 2034, 3773 Midway oil-field, California Millspaugh flash-point tester	120 805	products in	114
	1000	Moor-coal	103
Minbu oil-field. Burma	62	Moravia: petroleum in he 6970	64
Mineral colza or sperm oil : testing	545, 742	— petroliferous deposits in	19
Minbu oil-field, Burma Mineral colza or sperm oil; testing "Mineral india rubber oil formation; hypotheses of br. 92	155	Morgan-Brown; petroleum, solidification of	88
Mineral india rubber	39, 176	Morocco; import duty on petroleum in	114
— oil formation; hypotheses of br. 92	000	- specific gravity and flashing-point of crude	
—— lamps	889	petroleum from	26
Stills; recovery of waste from or. 5258		MOTOR DOMES 07. 64, 1576, 1898, 5194, 5457,	
oils action of light on br 2861 5830		5956, 7341, 7518, 7931	97
stills; recovery of waste from br. 3258		- cars and motor boats; engines of	011
- asphaltic constituents of br. 5269, 5270		petrol — spirit; supply of br. 4721 — spirits; specific heats of some — vehicles br. 538-543, 4733, 6626, 6672,	115
decolorising, by fuller's earth desulphurisation of	526-528	— spirit; supply of br. 4721	
desulphurisation of	525	— spirits; specific heats of some	27
- detection and determination of rosin oil in .	876 875	- venucies or. 558-543, 4733, 6626, 6672,	
— — and estimation of fixed oils inbr. 66,	010	Motors (general) he 599_594 g05 g29 900	
3055		1056, 1181, 1220, 1552, 1636, 1684, 1763	
effect of heat on br. 6972, 8206		1768, 1813, 1816, 2190, 2434, 2638, 2924,	
effect of heat on		Motors (general) br. 522-524, 605, 638, 828, 1056, 1181, 1220, 1552, 1569, 1684, 1763, 1768, 1813, 1816, 3190, 2434, 2438, 2924, 2968, 2993, 3009, 3039, 3107, 3108, 3356,	
in fats, etc.; estimation of br. 3536, 6505	004	2968, 2993, 3009, 3039, 3107, 3108, 3356, 3501, 5531, 4124, 4128, 4312, 4312, 4313, 4313, 4332, 4399, 4406, 4407, 4477, 4614, 4665, 4763, 5358, 5386, 5387, 6017, 6539, 6614, 6616, 6743, 7205, 7842, 7463, 7529, 5000, 5812, 8256, 8328, 8341, 8463, 8780	
- gases yielded by various	924	4332, 4399, 4406, 4407, 4477, 4614, 4665,	
- import duties on, in various countries I	L52 et seq	6616 6742 7905 7849 7462 7590 9000	
onticel activity of he 122 5036 5037		8212 8256 8328 8341 8463 8780	
- lowering the flash-point of br. 470 - optical activity of br. 122, 5036, 5037, 5040, 5042, 5510, 5946, 7870, 7872, 7873, 6040, 6		"Mountain fats" Mountgerald, Scotland; bituminous material from br. 4924 Mouse-trap	58
8129, 8634, 8639		Mountgerald, Scotland; bituminous material	-
oxidation of br. 7382		from br. 4924	
reaction of		Mouse-trap	38
refining br. 5138, 6032, 7009, 7010,		Mozambique; import duties on petroleum products	114
- oxidation of 5122, 8034, 8638 - reaction of 57, 7382 - refining br. 5138, 6032, 7002, 70100, 70100, 70100, 70100, 70100, 70100, 70100, 70100, 70100, 7		in	114
- resinification of br. 93			
- Scottish methods of testing	864	2656, 2899, 4299, 4990, 4992, 4996, 5197, 5400, 6226, 6345, 7036, 7053, 7072, 7112, 7181, 7183, 7184, 7187, 7192, 7209, 7210,	
separation of, from turpentine and resin		5400, 6226, 6345, 7036, 7053, 7072, 7112,	
oil		7181, 7183, 7184, 7187, 7192, 7209, 7210,	
- of the resinous constituents of br. 1584		1092, 1910	
		Muller's " Alpha" gas making machine	91
- of sulphur from br. 3223, 4803 - solubility of, in alcohol		Mumia	200, 25
		— with petroleum; association of Muller's "Alpha" gas-making machine Mumina. br. 1447. Mummy Mummy Murindo br. 1640. br. 5303. Murrayswille gas-field, Pa Musogge oil-field br. 7574. Musjid-i-Suleiman oil-springs	. 18
7380-7382, 7927		Mungal shale	60:
- testing for animal and vegetable oils		Murindo br. 5303	
br. 305 4		Murraysviile gas-field, Pa.	42
		Musidai Suleiman oil-springs	E.
viscosity of American and Russian, com-		studiodicinal on-springs	0.
pared with water and other oils	295	NACODOCES oil-field br. 1879	
(general) a br. 96, 115, 132, 388, 599,		NACODOCES oil-field br. 1879 Namrup River; petroleum on the br. 740	
1083, 1965, 2550, 3834, 4951, 5330, 5333,		Namtchuk Pather; petroleum at	59
pared with water and other oils pared with water and other oils 57. 96, 115, 132, 388, 599, 1083, 1965, 2550, 3834, 4951, 5380, 5380, 5780, 6467, 6881	00=	"Naphtha Bank"	200 868
— seal oil	937 545, 742	- in Canadian refineries : production of	551
- sperm oil	610	- in coal	501
Mining oil-shale in Scotland	0.0	- in coal	
- Russian regulations	1042	- determination of, in petroleum br. 940	
Temporari regularione recent de la constitución de			

FAUL TO 12 123 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Newfoundland oil-shale	PAGE
Naphtha distillates; refining br. 4707 — distillation of br. 3195, 3372, 6355, 6356 505 — in the United States 539 — distilling plant 502, 589, 542 — distilling plant 502, 589, 542 — coll-gas yielded by mineral 925 — residues; distillation of alkaline br. 4653 — shale br. 7379, 7660, 3881 632	netrologn denogita in	606
- distillation of or. 5195, 5572, 0550, 0550	petroleum deposits in	1096
- in the United States	production of crude off in	
- distilling plant 502, 539, 542	— specific gravities of crude petroleums from — (general)	259
- of Monte Chiaro, Italy 31	— (general) br. 1338, 1434, 2803	0.7.4
- oil-gas yielded by mineral 925	New Guinea; distribution of petroleum in	217
residues; distillation of alkaline br. 4653	— oil in — Papua fields	156
	— Papua fields	254
— soap tests	- crude oil examinations	291
- stills: Heckmann's 502-505	New Hampshire; storage and testing of petroleum	
— testing br. 1635, 3963	in Newhaven, Conn.; storage and testing regulations New Jersey; distribution of petroliferous deposits in	1055
- treatment 637	Newhaven, Conn.; storage and testing regulations	1051
- (general), br. 1451, 2974, 7849, 7856, 7907,	New Jersey; distribution of petroliferous deposits	
8098, 8381, 8382	in — petroleum in — storage and testing regulations	223
	petroleum in	127 1058
	storage and testing regulations	1055
Naphthag: American 540	New Mexico; distribution of the oil and gas de-	
owners of TIS 1903-1918 1075		240
Naphthas; American	posits in. — oil and natural-gas in. — testing regulations New Orleans; storage and testing regulations New Plymouth, N.Z.; petroleum deposits at Newry nitchstone.	195
the 1750	testing regulations	125 1055 1053
Naphtene hydrocarbons in petroleum	Now Orleans : stores and testing regulations	1055
Naphthene nydrocarbons in petroleum	New Officials, storage and testing regulations	158
Naphthene hydrocarbons in petroleum 316 Naphthenes br. 285, 318, 321, 322, 1062, 2106, Naphthenes br. 285, 318, 321, 322, 1062, 2106, 6767, 7207, 7294, 8443, 8447, 8447-8654, 2650, 2621	New Plymouth, N.Z.; petroleum deposits at Newry pitchstone	178
4011, 4971, 5061, 5065, 6129, 6505, 6716,	Newry pitchstone	176
6767, 7207, 7294, 8443, 8447, 8647-8654,	New South Wales or. 699, 701, 705, 708, 709,	
8659-8661	746, 1247-1250, 1371, 1374, 1641, 3878,	
Naphthenic acids br. 123, 285, 317, 322, 323,	4726, 4728, 6608, 8741	
1324, 1325, 2466, 3232, 3233, 3919, 3923,		1130
4008, 4009, 4012, 4021, 5059, 5063, 5064,	— — shales of	604, 608
Naphthenic acids br. 123, 285, 317, 322, 323, 1324, 1325, 2466, 3323, 2323, 3319, 3923, 4008, 4009, 4012, 4021, 5059, 5063, 5064, 7007, 7207, 8589, 8590, 8594, 8602	- occurrence of petroliferous deposits in	253 701
— — utilisation of	New York State; distribution of petroleum in	701
Nanhthometers: Parrish 801	New York State; distribution of petroleum in	223
Maphtonic Maph	— geology of, br. 548, 550, 551, 759, 1239.	
Napthnia Gora, Transcaspian	1240, 1245, 3049, 6276-6279, 7945, 7946	228
Nanthonic Island	- natural gas in br 340 341 757 758	
Narragansett, tank steamer	1926 1927 5814 8920 8522	228
Narragalaset, tank grassus State Narragalaset, tank grassus State Naragalaset Naragalaset State Naragalaset Na	—— oil-fields of	99
Natal : netroleum regulations in		109
National Transit Co.'s pipe-lines	oil production in br. 337, 341, 757, 758, 5814, 7940, 7941, 8515	102
Nanier's viscometers 822	petroleum m 07. 331, 341, 131, 130,	
Naples : netroleum storage regulations 1034	0014, 7940, 7941, 8010	00 1001
Naples; petroleum storage regulations 1054	production in	68, 1071
	——— production in	657
Nasmyth's viscometer	- record of the natural-gas industry in, 1897-	
Natural-gas gasoline marketed in California, 1912-	—— storage and setting regulations	1106
1918	- storage and setting regulations	1058
	- Produce Exchange rules for crude petroleum	744
in Kansas, 1916-1918 1120	———— for kerosene	758
in Kentucky, 1916-1918 1120	New Zealand; bituminous shales of	604
- in Hiliosis, 1914-1918 1119 - in Kansas, 1916-1918 1120 - in Kentucky, 1916-1918 1120 - in Louisana, 1916-1918 1120 - in Louisana, 1916-1918 11120	New Zealand; bituminous shales of	
- in Oklahoma, 1911-1918 1117 - in Ohio, 1911-1918 1118 - in Pennsylvania, 1911-1918 1118	- import duties on petroleum products in	1148
	- Kotuku, output of petroleum	158
in Pennsylvania, 1911-1918	— oil-shales	
in Texas, 1916-1918 1120	- output and value of oil-shale in	1131
	- netroleum in br 587 990 1151 3213	
— — in W. Virginia, 1911–1918 1117	3268 4918 5881 6534 6649 7199	
- production of, 1916–1918	- Acture, output of petroleum - 01-shales - br. 1893 - output and value of 01-shale in - petroleum in - br. 587, 390, 1151, 3213, 3268, 4918, 5881, 6534, 6649, 7199 - and natural gas in	152
	— — and natural gas in — Petroleum Ordinances and Acts	1040
- occurrences of netroleum in	angelife gravity and fleshing point of grade	101
- occurrences of petroleum in	— specific gravity and flashing-point of erude petroleums from Nhangellite Nhangellite Nicaragua; import duties on petroleum products, etc. Niddrie Castle oil works br. 7234 Niger Territories; import duties on petroleum products	266
- petroleum testing regulations	N'hongolita	200
— petroleum testing regulations	Niconoma import duties on netroles	
Maatsch 70 Neffedegil br. 3300 Negritos oil-field, Peru 149 Nenndorf br. 6978–6980 197	ricaragua; import duties on petroleum products,	77.44
Nenedegii or. 3300	Middie Coatle eil monte	1148
Negritos oil-field, Peru	Wigger Toggit origin import Autimore Dr. 7234	
Nenndorf br. 6978-6980 197	Niger Territories; import duties on petroleum	22.00
Nentrality of mineral ous; testing the 190, 879	products	1148
Nevada; occurrences of petroleum in 242	Products Nigeria; occurrence of petroleum in	151
— oil deposit in		1040
— (general) br. 196–198, 4905	Nitzu oil-field, Japan Nishigama oil-field, Japan Nitric acid; formation of, in the Britnler firing	74, 75
Neviano de' Rossi petroleum	Nishigama oil-field, Japan	. 71
Nevis: import duties on petroleum products 1144	Nitric acid; formation of, in the Brinler firing	
Newark, N. J.; testing regulations of		964
Newberry, J. S.; petroleum, theory of organic	Nitrogen in hitumens	300
	- in gas: determination of br. 6072	
New Brunswick; distribution of petroleum and	- in petroleum: percentage of	300
gas in	— in gas; determination of br. 6072 — in petroleum; percentage of Nitrogenous constituents of petroleum oils	000
— natural gas in	he K70 K79 2002 2022 4092 6205	
— natural gas in	br. 570, 572, 3928, 3986, 4028, 6895 Nitronaphthalene; detection of, in mineral oils.	
- Petroleum Storage Act	br. 4570	
shala demosite of 606	Nobel, L.; steam generation in stationary boilers	0.44
- shale deposits of	Nobel Prog : Poku refront in Stationary Dollers	949 557 558
- specific gravity of crude petroleums from 209	Nobel Bros.; Baku refinery	007
	system of continuous distillation at Baku	998
2017, 2020, 2021, 2025, 3568, 3697, 6196,	——— of oil storage in Russia	677
(615, (616	Noetling, F., Burma; methods of obtaining petroleum in	0.00
New Caledonia; import duties on petroleum pro-	petroleum in	369
ducts	Nonane	311
Newfoundland; distribution of petroleum in 221	Nonocosane	328 313
- import duties on petroleum products 1144	Nonodecane	
- Kerosene Act and Inflammable Oils Acts 1139	Norcross; explosion on the ship	701

1339

	PAGE		
North Borneo; Explosive and Combustible Sub-	PAGE	0.00	PAGE
grance Change Deceleration	2040	Oil-gas made by the Peebles plant	930
stance Storage Proclamation	1040	— manufacture of	921
North Carolina; distribution of petroleum de-		oxygenated br 7790	
posits in	226	- plant	007 007
— testing petroleum in	1056	production . Tocher's experiments on	921-927
North Dakota; natural gas in br. 4569 — testing petroleum in		— for railway-carriage lighting	931, 932
- testing netroleum in	1056	Oil and analy-carriage lighting	
Northwish a common of a stralance of			425
Northwich; occurrence of petroleum at	41		
Norway; distribution of petroleum in	199	- lighthouse - lines on fire on the sea - " once run"	742
- import duties on mineral oils etc	1145	— lines	166
Nova Scotia; distribution of petroleum and gas in — oil-coal of br. 3553, 6197 — petroleum deposits in	220	- on fire on the see	100
- oil-coal of br 3553 6197		" once min "	4
notroloum denogita in	81	- once-tun	627
petroteum deposits in		- production; cost of br. 3749	
- shale deposits of	606	- properties; leases for in the U.S.	373
		— — valuation of br. 5241, 8168	
OAKBANK oil-works; cooling process used at the	635	Oil-raising appliances hr 7419	365
Oakland City oil-field br. 792		by compressed air	446
Ochganing : netroloum origin of	989	Oil rozonnois sooks	
October performing origin of	011 010	- on fire on the sea - "once-run" - production; cost of br. 3749 - properties; leases for in the U.S valuation of br. 5241, 8168 Oil-raising appliances br. 7412 - by compressed air Oil reservoir-rocks Oil-saver	161
OAKBANK oil-works; cooling process used at the Oakland City oil-field br. 792 Ochsenius; petroleum, origin of Octane 280,; — heat of vaporisation of — oil-gas yielded by. — specific heat of Octanes in American petroleum — br. 4856 Octaces and	911, 912	Oil-saver	392, 393
neat or vaporisation of	280	Oil-shale in New Zealand; output and value of . — output of in Great Britain	1131
— oil-gas yielded by	926	- output of in Great Britain	28, 1129
- specific heat of	277	— properties of	591
Octanes in American netroleum br. 4856		- properties of - and the production of oil - in the United Kingdom; output and value of	
Octocosane	313	- in the United Vinadom a sutput and -ales of	96
		(Co I 2 - Ch - 2-)	1127
Octodecane		(See also under Shale.)	
Octonaphthene from Rumanian oil	316	Oil; skimming from surface of water	65
Odin Mine, Derbyshire; elaterite in	39	— solar Oil Springs field of Canada	757
Odour of crude petroleum	257	Oil Springs field of Canada	77
— of kerosene; determination of the	762	Oil-steamers; cleaning bulk, for receiving grain,	
Oedemissen tar-wells br 5875			604
Oelheim oil-field Practice	37	old-stoves of the strake of th	084
Oelheim oil-field, Prussia	91	011	4.00
- petroleum industry or. 4103, 4425, 5146,		On-strata; capacity of	162
		protection of br. 361	
- residuum : fractionating apparatus for 5	571, 576	Oil striking br. 7216	
— — products from	572, 576	- structural conditions affecting accumulation of	164
Oglobin, V.; benzene and its homologues from	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	- supplies; duration of the	172
Program not release a numerous set	538	tank garages	677
Russian petroleum; preparation of		— tank gauges	
— see Markownikow, W. Ohio; composition of natural gas from	268	under the sea	206
Ohio; composition of natural gas from	345	Oil-well; abandonment	421
Omo; composition of natural gas from	260	— casing	416-418
- distribution of the oil- and gas-fields in	229	- production in U.S.	420
— gas-wells of	429	- casing production in U.S torpedoes waste disposal Oll-wells in the Baku field; number and condition of - cement lining drawing supplies from surrounding districts of the Grozni field; particulars of the	425-428
- notural god in he 4115 5582 5586 5703	200	waste disposal he 961	250
- Hattiai gas in 07. 1110, 0000, 0000, 0100,	107	Oil wells in the Delay field : number and condition	
		On-wens in the Baku neid; number and condition	
	1105	01 10	1080
— petroleum br. 4836, 4838, 4861, 5009, 5578,		cement lining br. 871, 1712	
5579		- drawing supplies from surrounding districts	163
- netroleum denosita in hr 888 910 963-		- of the Grozni field : particulars of the	1081
000 000 000 2247 2240 5529 5525		- plagging he 8568 8799	
— petroleum deposits in br. 888, 910, 963— 966, 968, 969, 3347-3349, 5582, 5585, 5798-5808	105	— plugging	100 170
0100-0000		pressure in, and its cause	100, 110
- and hydrocarbons	321	- water, excluding, cementing process	408
— — production in	1066	- working Galician br. 1060	
—— and hydrocarbons — production in — pipe-lines in — rock section, Cleveland gas-field — — Woodsfield quadrangle.	661	- water, excluding, cementing process - working Galician br. 1060 Oils; analyses from different seams	594, 595
- rock section. Cleveland gas-field	230	— calorific value, Diesel engine	275
- Woodsfield anadrangle	231	- of heavy fuel	274
— storage and testing regulations	1056	— — kerosenes	275
- storage and testing regulations	318	— — Kerosenes	275
Ohio-Indiana petroleum; hydrocarbons of		——— petrols	210
Ohlungen wells; petroleum from the	46	- crude, various, examination of	292, 293
Oil: arrangement for separating, from gas	425	— — from various shales	592
Oil; arrangement for separating, from gas	167	— crude, various, examination of — from various shales — detection and estimation of fixed, in com-	
Oil-burning locomotives	945-951	pound oils	0/4
Oil carried in double bottom of a ship	689	pound oils	925
Oil carried in double bottom of a ship9	53, 954	- U.S. Fuel Administration, specifications	755
On Only Boner works burner 9	00, 90%	Oire oil fold Topon	75
	500	Ojiya oil-field, Japan Oklahoma; distribution of the oil deposits in	235
— — Scottish	990	Oktanoma; distribution of the on deposits in	
— Scottish — consumption of by lamps	98, 899	— natural-gas industry of	112
Oil-cooling apparatus for paraffin production 6	333-637	petroleum industry in	112
Oil Creek Pa TISA · netroleum at	85, 88	— — production in	1066
Oil Creek, Pa., U.S.A.; petroleum at Oil destroyed in war — engines, see Engines. — extraction processes. br. 5199, 5200	23	— production in— record of the natural-gas industry in, 1906—	
On destroyed in wat		1918	1108
- engines, see Engines.		tarting notucious in	1057
- engines, see Engines extraction processes - br. 5199, 5200 Oil-fields; organisation of, Davson's system - the principal, of Rumania	477.4	1918	2001
Oil-fields; organisation of, Davson's system	474	- (general) or. 2/20-2/30, 3024, 7217, 7372,	
- the principal, of Rumania	30	1010, 0101	500
- of the U.S.; principal	99	Okonite	563
	763	Okenite Olefines; formation of br. 1074	305, 314
Oil + in figures and nockets	187	- in petroleum	314
discussion and poores	53 549	— in petroleum products br. 161	
- nuorescence	10, 042	Olerne t formation of a substance resembling	
Dill; in fissures and pockets	40, 941	Oleme, formation of a subseque resembling	357
— advantages — system; pumping, testing, and straining unit installed in the Wallsend-Howden system — use industrially	943	Olelne; formation of a substance resembling petroleum from Olenda oil-field, California	001
- system : pumping, testing, and straining unit		Olenda oll-field, California or. 1991	
installed in the Wallsend-Howden system	961	Oleomargarine; adulteration of, with parallin	
- use industrially	944		
a cool	942	Oleum asphalti: medicinal uses of br. 3199	
- v, coal	921	Oleum Terrae	61
Ju-gas	921	Oliphant E H . gas-wells : pumping and com-	
- burning		program engines for use with	431
- v. coal Di-gas. - burning - and coal-gas; properties of mixtures of - compressed - br. 379	921	Oleum Terrae Oliphant, F. H.; gas-wells; pumping and compressing engines for use with natural gas-fields of Kansas	111
compressed br. 379	921	— natural gas-neids of Amisas	444

	PAGE		PAGE
Oliphant, F. H.; production of natural gas in	932	Panay islands br. 16	643
the U.S. Omnibuses; motor	202	Paper-coal	648
Intario: distribution of petroleum in	218	Pannel, A.: vields of products from Egyptian	0.20
- natural-gas composition	82	crude petroleum	291
— natural-gas composition — industry of — statistics of natural gas production in, 1902–	344	crude petroleum Paraffin; analysis of	
- statistics of natural gas production in, 1902-		- Austria-Hungary imports and exports	1082
1918	1111	— from Boghead coal	328
- (general) 07. 821, 3194, 4127, 5311	298	— bromine test of waxesbr. 975, 976, 4670	868
or sol, obst., 1834, 4121, 412	48	- candles	883
Orange county, California: oil-wells in	123	chemical properties of	255
		— composition of., br. 204, 2866, 4641, 4848, 7726	328
deposits in	252	— cooling apparatus for producing	633-637
oil indications in	158	- in crude petroleum br. 1593, 3371, 5391,	
— — oil indications in	050 050	5902, 6383.	310-314
Orde burner	992, 993	determination of or. 636, 1978, 2078, 2326,	
Ore concentration by oil	004	— determination of br. 636, 1978, 2078, 2326, 3334, 3387, 3427, 3428, 3469, 3472, 3474, 3476, 3495, 3537, 3914, 4640, 5049, 5938,	
re concentration by oil flotation. br. 904, 6648 roasting br. 8373 roasting br. 8373 cocurrences of oil in storing and testing regulations br. 8204, 8205 cocurrences of oil in storing and testing regulations	001	5947. 7897. 8586	
- roasting br. 8373		—— of, in crude oil distillates br. 97	
Oregon; gas and oil in br. 8204, 8205		- of dirt in - of the melting-point of br. 481, 2308, 2738, 3576, 4069, 4071, 4075, 4081, 6994-	864
- occurrences of oil in	244	of the melting-point of br. 481, 2308,	
- storing and testing regulations	1057	2738, 3576, 4069, 4071, 4075, 4081, 6994-	000 000
Organic matter; stages in the formation of	200		862-867
organic matter; stages in the formation of petroleum fields; Davson's gystes of petroleum fields; Davson's gystes of gystes of petroleum fields; Davson's composition of French and German — Lima petroleum field in 1887. — petroleum and gas-wells; geology of 161, 165, 170, 171,	360	— — of oil in	863 864
evetem of	474	- evnorts from Rumania	1084
Orton, E.: asphalt-rocks: composition of French	11.2	- extraction of br. 571, 1015, 1073, 1900.	200
and German	334	2932, 2933, 3574, 3575, 3701, 3834, 4010,	
- Lima petroleum field in 1887	106	- exports from Rumania extraction of	
- petroleum and gas-wells; geology of	100 100	0001, 1004, 0100, 0200, 0000	
161, 165, 170, 171,	172, 173	- final treatment of	543
- petroleum; organic origin of 348,	1026	— formation of	
Ostatki hurnera · Russian	951 952	9984 9356 9501 9547 9611 9815 3498	
_ Russian	491 951	2444 4970 5049 5305 5459 5734 5945	
- still, with dephlegmator	505-507	- formation of	
— petroleum ; organic origin of 348, bs.kts ; petroleum regulations in 348, bs.kts i petroleum regulations in 348, bs.kts i burners ; Russian 4 Russian		8056, 8061, 8064, 8540	
Oued-Ouarizane, Algeria; natural gas at	49	- and neavy on redistination	505
		history of the manufacture of	589
Oxidising agents Oxygen compounds in petroleum	518 322	- hydrocarbons in American and Canadian oils	313
Oxygen compounds in petroleum	562	— — in Pennsylvania petroleum	312, 313
Ozokerite: composition of	330	- lamps for solid	548
decolorising powdow for refined	568	- mixer; Ramdonr	945
- exports from Austria	1082	— oil from coal · crude br 5922	
Ozokerine Ozokerite: composition of — decolorising powder-for refined — exports from Austria. — extractors and filter presses for use in separating		lamps for solid .	
and refining	563-569	— — testing	741, 755
- formation and distribution of	174	- oils; manufacture of br. 568, 599, 975,	
 industry; conditions and cost of working in the industry in Galicia	470	2932, 5195, 7385	
— industry in Galicia	23	- ointment br. 5204, 5305	
manufacture of candle material from mining in Galicia; primitive system of	561 470	- and paramin candles; import duties on, in	1132
- production in Austria and Russia; quantity		various countries. — in petroleum — properties of br. 878, 883, 1016, 1152, 3733, 3781, 5070, 6245 — purification of br. 3003, 4107, 5306, 5459, 6408, 7661, 7973 — refining by naphtha treatment	311, 327
and value of	1121	- properties of . br 878 883 1016 1152.	011, 020
- properties of	330	3733, 3781, 5070, 6245	327
- refining in Austria-Hungary	560	- purification of br. 3003, 4107, 5306, 5459,	
 residue; production of insulating material from 	563	6408, 7661, 7973	
properties of refining in Austria-Hungary residue; production of insulating material from separation of, from the matrix	472		637
- besting	140,011	- relation between specific gravity and melting-	328
 valuation of in Western Caucasus (general) br. 137, 214, 385, 391, 580, 635, 637, 637, 637, 637, 637, 637, 637, 637	011	point	546
- (general) br. 137, 214, 385, 391, 580, 635, 637,		- scale; crude br. 813, 5376, 6449,	0.10
768, 829, 851, 978, 996, 1013, 1168, 1285,		1012, 1110	
1291, 1382, 1387, 1696, 2176, 2387, 2457,		production of	632
2470, 2514, 2586, 2618, 2619, 2647, 2719,		—— Scottish methods of analysis —— separation of, American method	864-867
2736, 2953, 3115, 3244, 3432, 3545, 3672,		separation of, American method	543
3757, 3773, 3906, 4188, 4219, 4224, 4267,		- specific gravity of br. 110	048
4309, 4334, 4335, 4483, 4645, 4716, 4798,		— specific gravity of	637-641
5449 5587 5672 5693 5743 5747 5883		testing br. 1017, 2556, 4085, 6994-6996, 7161, 7174, 8262.	741, 862
5931, 5932, 6331, 6380, 6428, 6461, 6478,		— uses of	883
6629, 6841-6846, 7375, 7665, 7919, 7955,		— in vaseline distillates	534
2786, 2906, 3116, 3244, 3482, 3694, 3672, 3787, 3778, 3806, 3185, 4219, 4224, 4267, 4808, 4834, 4835, 4485, 4646, 4716, 4786, 4789, 4876, 4807, 4904, 4864, 4909, 0144, 5489, 5867, 5672, 5682, 5745, 5747, 5884, 5891, 5882, 5891, 5882, 5891, 5886, 5891, 5886, 5891, 5888, 5888, 5888, 5888, 5888, 5888, 5888, 5888, 5888, 5888, 5888, 5888, 5888, 5888, 5888,		- wax and its hydrocarbons	327, 328
		from Whitehaven colliery br. 564, 1790	
Ozone — and transformer oils	505, 842	Works; Young's br. 4801	
— and transformer oils	530 31	wax and its hydrocarbons from Whitehaven colliery	536
			531
PACIFIC Coal and Iron Company	120	- molle (Brit, Pharm.)	326
PACIFIC Coal and Iron Company			1145
point of	773	Parianite br. 5997	
point of	050	Parker on rotary drilling	439
Specifications	859	Parrish-Engler "napthometer	801
specifications	1145	Parlante. br. 5997 Parker on rotary drilling Parrish-Engler "napthometer Parrish's "napthometer" Parsons; purification of alcohol by parsfin	801 887
, amport and our interest one seesesses	2220	a account of alcohol by paraidli	001

PAGE		
Pavements; asphalt br. 1117, 3841, 4806, 4999, 5701, 5984, 6250, 6549, 6556, 6987, 6988, 7761, 8776	Pescara valley; petroleum production in	PAGE
4999, 5701, 5984, 6250, 6549, 6556, 6987	Petchana valley; petroleum production in	31, 35
6988, 7761, 8776	Petricus petroleum or. 874, 2675, 3071, 7625	
	Petrocone Petrocone	697
hydrocarbons in mineral oils	bydesessbar 6 br. 6787	
	Potwolog (Company) Oil T	327
Peat	oil Gald Canada) Oli Exchange rules for kerosene	75€
Peat 603 — hydrocarbons of	Detroles a combanies	77, 78
- manufacture of oil from br 5918 8046	Detector expression on s.s.	706
8049, 8050	Detroiene br. 5998, 6573	
- theories of origin of petroleum from 351	Petroleum; absorption of gases by br. 2655	
Pechelbronn; composition of natural gas from 346	by wood and rocks br. 203	
- petroleum, deposits of		
		761
- residuum; fractionating apparatus for 576	1879	985
— products from 571 — (general)	- 1879 - 1881 - action of formaldehyde on	98€
Poolshom : nitrogen content of California bitana	- action of formaldehyde on br. 5524, 5527.	000
Peckham; nitrogen-content of Californian bitumen 300	5529	
Digiti of performing	— of aluminium-chloride on	586
Peebles gas plant 930		1009
- process br. 8549, 8558		1010
Pegu br. 7672-7674	- of Austria - of Barbados, Belgium, Bermuda - of British Quiana British Hondung	101:
Pekienica petroleum br. 6728	- of Barbados, Belgium, Bermuda	101
Penetrometer br. 2357, 6557	of British Guiana, British Honduras	101
Pennsylvania crude oil; yield of products from . 540, 541	— — of Canada	1010
— petroleum : specific gravities of 259	— — of Ceylon	1010
Section Sect	of British Gunnals, British Hondurss. of Capion of Capion of Dominea and Fiji of Paikland Islands. of Gambia.	101
	of Dominea and Fiji	101
- estimated volume of gas produced in 1916 103	of Falkland Islands	1018
- estimated volume of gas produced in 1916 103 - evolution of the present drilling system in 393	of Gambia	1023
gas-wells in br. 338, 1252, 1834, 4595–4598, 5475, 5478–5481, 6527, 6779, 7087, 7221, 7265, 7433, 7437, 103, 429	of India of India of Isle of Man of New Brussvick of New Brussvick of New Brussvick of New Order	103:
5475, 5478-5481, 6527, 6779, 7087, 7221,	of Isle of Man	103
7265, 7433, 7437, 103, 429	of Jamaica	103
— oil production in	of New Brunswick	
oil regions br. 327–331, 333, 336–338, 888,	- of Newfoundland	1039
1087, 1141-1144, 1210-1213, 1238-1245,	of Norway	1039
1300-1303, 1350-1353, 1442, 2480, 2482,	— — of Norway	1041
2569, 2575, 2612, 3550, 4589, 4590, 6587,	- gir-gag	173
— petroleum br. 493, 495, 939, 2538, 3270, 3313, 4838, 4843, 4847, 5475, 5478-5481	— air-gas — of America; the quality of the br. 111	19, 920
- petroleum br. 493, 495, 939, 2538, 3270	analysis of he 992 1001 9000 9000 FFFF	
3813, 4838, 4843, 4847, 5478, 5478, 5481, 6351, 6527, 6778, 6780, 7087, 7117, 7118, 7124, 7433, 7437, 7804, 8194, 8257, 8513	— analysis of br. 223, 1661, 2066, 2097, 5535, 5544, 5824, 5873, 5972, 5978, 6048	
6351 6527 6778 6780 7087 7117 7118	- animal origin of	
7124, 7433, 7437, 7804, 8194, 8257, 8513-	— animal origin of	7, 351
	— as fuel	940
1057	— association of mud-vulcanos with — of salt with	175
- laws	- bayyas . Thomas Conservance miles t-	168
- production in 1066 1068	- barges; Thames Conservancy rules as to 1002	2-100
- specific heats of hydrocarbons from 277	— barrels: hydrocarbons in 67	1, 671
— pipe-lines	honein (Common Pharman and)	316
— record of the natural industry in, 1897-1918 1102	- benzin (German Fnarmacoptera)	268
- Rock Oil Company	- boning-points of crude 28	30, 281
Rock Oil Company	Bounty Act of Canada Bristol Docks Committee regulations as to	1016
Dangley flesh point togter for lubricating oils	- Bristol Docks Committee regulations as to	1006
Pensky flash-point tester for lubricating oils	- British Acts relative to testing, storage, etc., of	979
br. 3480, 3490, 314, 815 Pensky-Martens flash-point tester	- bromine absorption of crude	339
Pensky-marcens masn-point bester 514, 515	and lodine values of br. 7925, 7926,	
Pentadecane 313	8255	
Pentadecane	butter br. 5561 calorific power of br. 121 273, 274, 276, 94	
Pentane 311, 314	calorine power of or. 121 273, 274, 276, 94	17, 948
Pentadecane 313 Pentane 311, 314 - evaporation of, by air-currents 913, 915 - explosion of mixtures of, with air 708 Poster research 792	- from Campina; specific gravity of crude :	258
- explosion of mixtures of, with air 708	chemical composition of	299
I CHIGADICOHDANC		319
Pentland shale retort and gas producer 615, 616	of, from Canada - chemistry of	319
Peoria, Ill.; storage regulations	- enemistry of br. 2752, 2765, 2767, 2911,	
Perforator; Graham's casing 406, 407 "Perfumery" oils; refining, in Russia 531 "Perpetual" lamps; Hampton's 903	2981, 3109, 3310, 3311	
"Perfumery" oils; refining, in Russia 531	— classification of br. 2926, 2928, 5999	
"Perpetual" lamps; Hampton's 903	- of theories of organic origin	347
Persia: Anwaz-Pusht-1-Kun region	— coefficient of expansion br. 6449	268
— Bahrein Islands	— coke br. 4430, 4648, 4654	
- Baktiari country 212	- combustion tests on engines	972
— crude-oil fractional distillation 54	- commercial products of crude	284
- crude-oil fractional distillation 54 - distribution of petroleum in	— composition of br. 820, 998, 3333, 3492,	
— import duties on petroleum products 1146	3577, 4345, 4508, 4511, 4512, 4689, 4833-	
- Maidan-i-Naftun oil-field	4851, 4868, 6399, 6656	
- Maidan-i-Naftun oil-field 210 - Qishm Island and Persian Gulf region 210	- coxe -	
- specific gravity and flashing-point of crude		558
	- " cracking " 47	9, 577
— (general) br. 864, 2620, 3245, 3287, 3411,	- decolorising and deodorising br. 1409,	
4946, 5196, 6113, 6176, 6907, 6908, 7156,	1817, 2635, 2636, 6253, 6849	
petroleums from. 265, 266, 266, 267, 3287, 3411, 4846, 5196, 6113, 6176, 6907, 6908, 7156, 7311, 7323, 7559, 7741, 7751, 8119, 8433	"cracking" 47 decolorising and deodorising br. 1409, 1817, 2635, 2636, 6253, 6849 deposits; locating br. 1512, 7216, 7374, 7500, 7689	
Persian Gulf region		
Peru: distribution of petroleum deposits in 250	— derivatives of	
- import duties on petroleum products 1146	- detection and determination of sulphur in	
— petroleum deposits br. 384, 510, 1348,	br. 163, 366, 2285, 2443, 2444, 2665, 3330,	
1625, 2523, 4422, 4761, 5139, 5388, 5708,	4651	872
- import duties on petroleum products	- deterioration of br. 4064	
— production of petroleum in 1090	— deterioration of	870
- specific gravity and flashing-point of crude	- of the calorific value of crude	750
petroleums from	of the colour of	761

		PAGE		PAGE
Pe	troleum; determination of the flashing-point of	763	Petroleum; geographical and geological distribu-	I AGE
-	 of the specific gravity of crude of water in br. 1574, 2750, 3969, 	745	tion (continued):	
-	— of water in br. 1574, 2750, 3969,		Sweden	199
	4308, 5033, 6604		Switzerland	182
	different names of petroleum substances	1	Thibet	214
-	diffusion of, through earth, clay, etc., br. 1656,		Thibet Tunis Turkestan, Eastern	185
	different names of petroleum substances diffusion of, through earth, clay, etc., br. 1656, 1667, 2089, 2616, 3308	00#	Turkestan, Eastern	214
_	distillates; retractive indices of	297	Turkish Empire	187
-	— Riche and Halphen test for	868	United States	221
_	distillationresidues; composition of	478	West Indies	246
-	residues; composition of	325 655	Petroleum; geological and geographical distribu-	700
-	distribution of		tion	160
	early views on the nature of	255	— geology of br. 224, 225, 245, 252, 472, 473, 716, 735, 838, 839, 1159, 1354–1361, 1622–	
_	Eastern Archipelago; production of, 1900-1918	1083	100, 730, 838, 839, 1109, 1304-1301, 1022-	
_	from Egypt; products from crude	291	1004, 5019, 5021, 5404, 5000, 5000, 4586,	
_	electrical treatment of emulsified crude	413	1664, 3019, 3021, 3404, 3605, 3606, 4386, 4530, 5812, 6353, 7427, 7698, 7699, 7790 — German regulations as to storage and use	
	engines, see Engines.	879	of	00 1000
	estimation of solid hydrocarbons in	267		023-1028 1091
_	ether; physical properties of	912	— in Germany; production and value of crude — in Greece; sale of	
	evaporation of crude, by dry airexamination methods for chemical constituents	338	- Grenada Inflammable Goods Ordinance	1029
	examination methods for chemical constituents	707	in the Greeni field: production of amide	1081
_	explosion of air-gas	606	- in the Grozni field; production of crude	1030
	explosions exports of crude and refined from the U.S., 1892-1918	050	Guernsey laws as to harbour of S. Sabbia, Austria; regulations of	1012
	1909 1919	075_1078	— hawking of, Act of 1881	986
	- and imports, Austria and Austria-Hungary	1081	- in Hong Kong; Ordinances as to storage of	1032
	folds . Dormon system of organisation	474	in Hungary : production and value of owide	1002
	fields; Davson system of organisation flow of, in pipes br. 2116	212	- in Hungary , production and value of crude, 1898-1909	1094
	formolite reaction	340	- hydrocarbons effect of high temperatures on	100
	fractional distillation of various kinds of		br 294 295 4668 4669 4701 5925 6285	
	- test for crude	746	- of the Annalschian field	318
_	— precipitation of br. 3963, 4024			915
	fractions; coefficients of expansion of	269	natural br. 49	
_	- from Russian	556	—— natural	277
	— from Russian French decrees as to manufacture, storage, and			278
	sale of	019-1023	— ignition point of br. 356, 1007, 1096, 1905, 2093, 2877, 4720, 4732, 5149, 6014, 6050,	
_	in Formosa: production of crude	1089	2093, 2877, 4720, 4732, 5149, 6014, 6050,	
-	in Galicia; production of crude	1082	— import duties on, in various countries	259, 763
_	from Galicia; specific gravities of crude	263, 264	- import duties on, in various countries	1132
-	Galician: deliveries of to refineries, 1907–1910	1083	— increasing the illuminating value of br. 7032	
	general distribution oftroleum; geographical and geological distribu-	174	- in India : production and value of crude	1083
Pe	troleum; geographical and geological distribu-		Petroleum industry; historical:—	
	tion :—		Africa	157
	Afghanistan	212	Algeria	48
	Airica	251	Australia	155
	Algeria Annam	184	Austria-Hungary	19
	Annam	214	Canada Carpathian fields	76
	Arabia	186	Carpathian fields	19
	Australia	253	Central America	152
	Austria-Hungary	190	China	72
	Baluchistan	212	Earliest references	1
	Belgium	182	Eastern Archipelago	67
	Bosnia and Herzegovina	189	Egypt Farsan Islands	49
	British Anerica. British India.	217 212	Farsan Islands	51
	British India		Formosa France and Switzerland	76
	British Islands	175 190	France and Switzerland	43
	China neids	214	Germany	37
	Danmark	199	Great Britain	58
	British Islands Carpathian fields China Denmark Eastern Archipelago Egypt France	215	India Italy and Sicily Japan	31
	Powert	185	Tonon	74
	France	178	Mexico	130
	Cormany	195	Newfoundland	84
	Germany Greece Greenland	188	Newfoundland New Guinea New Zealand	156
	Greenland	221	New Zealand	152
	Holland	100	Persia	51
	Holland Honduras Italy and Sicily Japan , Malay Peninsula Mexico Morocco Morocco Montenerro	246	Persia. Rumania Russia	28
	Italy and Sicily	183, 184	Russia	1
	Janan	214	South America	144
	Malay Peninsula	214	Spain	47
	Mexico	245	Turkey	54
	Morocco	185	United States	85
	Montenegro	189	West Indies	138
	New Caledonia New Guinea	254	Zante	36
	New Guinea	254	Petroleum industry in Rumania; statistics of 10	84-1086
	New Zealand	254	- in the U.S.: development of	87
	Norway	199	— — use of cold in the br. 2927	
	New Zealand Norway Persia. Portugal	208	- inorganic origin theories	348
	Portugal	177	- Isle of Man Acts and regulations as to	1033
	Rumania	189	— Italian regulations as to storage, etc., of	1034
	Rumania Russia — Asiatic	200	— in Japan; productions of crude — Japanese regulations	1089
	Asiatic	207	- Japanese regulations	1035
	Serola	189	- lamps, see under Lamps.	1001
	Siam	214	- laws of Holland	1031
	South America	249 177	- licenses; L.C.C 9	991–1001 991
	Spain	200	— in London, 1890; report on	945-951
	Spitzbergen	200		6.40-007

	PAGE ,		PAGE
Petroleum for locomotives, regulations for keeping		Petroleum; physiological properties of \$r. 420, 1449, 2134, 2238, 2392, 2576, 2758, 2799, 2956, 2987, 4210, 4633, 6170, 6374, 7085,	PAGE
and use of, 1907	988	1449, 2134, 2238, 2392, 2576, 2758, 2799,	
of formation of	359	2956, 2987, 4210, 4633, 6170, 6374, 7085,	
- Mersey Docks and Harbour Board bye-laws as to	1006	1- D 8261	
	1000	- in Portugal; regulations as to	1042
Burma	369	- preparation of aromatic hydrocarbons from	537
Canada	432	price of, at the wells in the U.S. producing companies in Mexico	1070
China	365	- production of he	132-135
France	473	- production of br of crude, in the Baku field	1070
Petroleum; metacous of producing :— Burma Canada China China Claida Lidy Lidy Japan Equisia	448		1079 274
Italy	371		324
Japan	365	- methods, A. Beeby Thompson	475
Russia	437	— methods, A. Beeby Thompson	1071
United States	371 130	in Rumania, 1900, 1908, 1909, 1910	
— in Mexico; imports of American	1088	- In the U.S.; early	90
output of crude	1088	- and value of crude in Canada	1092
- mixtures; directions for testing, Order in	2000	— in the U.S.; early — and value of crude in Canada — of the world, 1916, 1917, 1918 — products; alkali test for Russian	96-1098
- mixtures; directions for testing, Order in Council, 7.5.07 - motor launches; Thames Conservancy byelows for	774	- American, yields and properties - at Baku: yield of - bromine test of - Canadian	870 541
- motor launches; Thames Conservancy bye-		at Baku: vield of	
	1152	bromine test of	556 868
- naphtha; physical properties of	267		555
- naphthenes in - nature of the hydrocarbons in	316	— — classification of Russian — — decolorising, by fuller's earth	556
- nature of the hydrocarbons in	303	- decolorising, by fuller's earth	526
- New York Produce Exchange rules for crude	744	detection and estimation of rosin oil in	876
- nitrogen content of	299 1040	of sulphur in	872
— in Norway; regulations as to	1041	— Eastern U.S	546
- odour of crude	257	from Alsace oil	571
- in Ohio; production of crude, 1889-1918	1073	— — exports of, from U.S	1069 546
of the Ohio-Indiana field : chemical composi-	2010	soluble in, or miscible with water	885
tion of	318	- soluble in, or miscible with, water specifications for br. 7261	000
tion of			888
- Oleme nyurocarbons in	314	- variations of specific gravity of, with	
optical activity of	298	temperature	273
- of, as bearing on origin	360	properties of br. 314, 1191, 2057, 3726,	
—— properties of br. 4581, 6349, 6354, 6362, 6365, 6367–6369, 6371–6373, 6375–6381, 6383, 6388, 6389, 6393, 6394, 6397, 6400,		 variations of specific gravity of, with temperature. properties of br. 314, 1191, 2057, 3726, 584, 5821, 5854, 6803, 7597, 7693 pumping, through pipe-lines. 	
6383 6388 6380 6303 6304 6307 6400		pumping, through pipe-lines	665
6401		 purification of, by agitation and by compressed air. 	522
- Ordinance of Gibraltar	1029	— of, by chemical treatment	521
— Ordinance of Gibraltar	1037	radio-activity of br. 6210	021
— — of Malta	1038	- radio-activity of	
of Mauriting	1038	- reagents, action of various, on	340
of Montserrat	1038	— refineries in the U.S	547-554
— of Nigeria, Southern	1040	- refining br. 468, 616, 1009, 1073, 1103,	
- of Montserrat - of Nigeria, Southern - of 8t Christopher and Nevis - of 8t. Lucia - of 8t. Vincent	1043 1044	- refineries in the U.S refineries in the U.S refining br. 468, 616, 1009, 1073, 1103, 1292, 1331, 1332, 1340, 1441, 1600, 1738, 1808, 1870, 2187, 2623, 3055, 3977, 4052, 4706, 4329, 64385, 5630, 6835, 5890, 6320, 6386, 6390, 6819, 6896, 7022, 7366, 8531,	
of St Vincent	1044	4700 4000 6406 5000 5000 5000 0000	
— of Seychelles	1044	6386 6300 6810 6806 7099 7866 8581	
- of Sierra Leone	1045	8598, 8800	
— — of Straits Settlements	1045	in Austria-Hungary	559
of Trinidad and Tobago	1049	— in Canada — early history — in France — at Lima is Purpovis	554
- from organic matter; stages in the formation of	360	— — early history	476
organic origin from marine organisms	353	in France	576
- From terrestrial vegetation From terrestrial vegetation	351	at Lima	551
- origin of br. 195, 228, 233, 234, 242, 248, 505,		—— in Rumania —— in Russia	569
1070 1199 1145 1146 1916 1206 1292		- in Spain	556 577
1407 1453 1458 1490-1493 1495-1497		—— in U.S	538
1539, 1591, 1653, 1662, 2064, 2069, 2072,		- utilisation of waste acid and alkali from	523
2074, 2075, 2076, 2081, 2082, 2084-2087,		- refractive index of	296
1539, 1591, 1653, 1662, 2064, 2069, 2072, 2074, 2075, 2076, 2081, 2082, 2084–2087, 2092, 2192, 2270, 2361, 2383, 2590, 2625, 2084–2087, 2084, 20		- regulations in China	1017
2834, 2893, 3188, 3331, 3375, 3377, 3401,		of Denmark	1017
3413, 3418, 3472, 3538, 3561, 3582, 3592,		- removal of sulphur from Canadian	555
3625, 3630, 3716, 3717, 3763, 3774, 3892,		- residuum, see under Residuum	743
2834, 2893, 3188, 3331, 3375, 3377, 3401, 3413, 3418, 3472, 3588, 3561, 3582, 3592, 3695, 5630, 3716, 3717, 3768, 3774, 3892, 3910, 3911, 3921, 3924, 3962, 4016, 4104, 3672, 4772, 4772, 4774,		- results of continuous distillation of Russian	493, 494
4362, 4378, 4380-4382, 4401, 4426, 4601, 5031, 5035, 5039, 5173, 5218, 5226, 5357,		in Rumania ; production of crude, 1890-1919	1084
5368, 5476, 5477, 5547, 5549, 5550, 5553,		storage etc. of	1042
5557, 5641, 5706, 5707, 5709, 5712, 5713,		- storage, etc., of	
5557, 5641, 5706, 5707, 5709, 5712, 5713, 5718, 5744, 5872, 5992, 6034, 6063, 6074, 6151, 6152, 6235, 6236, 6239, 6295, 6298,			
6151, 6152, 6235, 6236, 6239, 6295, 6298,		- in Russia : production of crude	1048
639, 6330, 6350, 6493, 6600, 6698, 6785, 6786, 6962, 7104, 7180, 7290, 7311, 7324, 7326, 7380, 7511, 7527, 7601, 7629, 7630, 7887, 7977, 7981, 7985, 8011, 8122, 8127, 8362, 8366, 8588, 8591, 8614, 8677, 8705,		regulations as to storage, etc., and mining of	1045
6786, 6962, 7104, 7160, 7250, 7313, 7324,			
7825, 7359, 7511, 7527, 7601, 7629, 7630,		point of crude	200
7887, 7977, 7981, 7985, 8011, 8122, 8127,		- separation of water from 67. 807	326
	847	- solidification of	881
- oxygen compounds of	322	— solidification of	
- oxygen compounds of - paraffins from Pennsylvania - percentage composition of	311-313	8120	
- percentage composition of	299	- solubility of iodine and sulphur in br. 4178	
- in Peru ; production of physical properties of	1090	of water in	
— physical properties of	257	- in Spain; regulations as to manufacture and	1045
of, from the Apscheron district	287, 288	storage ofspecific gravities of crude, from America	259-265
— — of commercial product from	207	- specific gravities of crude, from America	200 201

	PAGE		PAGE
Petroleum; specific gravity of crude, from Bustenari ————————————————————————————————————		2347, 2349, 2394, 2571, 2627, 2663, 2704, 2796, 2818, 2922, 2954, 2974, 3068, 3196, 3227, 3270, 3884, 3598, 3407, 3408, 3420, 3429, 3409, 3482, 3548, 3572, 3592, 3607, 3775, 3668, 4000, 4022, 4080, 4061, 4061, 4063,	
Bustenari	258	2796, 2818, 2922, 2954, 2974, 3068, 3196,	
- and flashing-point of, from various sources	261	3227, 3270, 3384, 3398, 3407, 3408, 3420,	
- spirit : American	541	3429, 3459, 3482, 3548, 3572, 3592, 3607,	
— analysis of br. 428, 429, 1513		3775, 3868, 4000, 4022, 4060, 4061, 4083,	
- chemical treatment of	524	4101, 4116, 4204, 4205, 4209, 4230, 4234,	
and rassing-point of, from various sources spirit: American spirit of, the results of spirit of the results of spirit on the results of spirit of of		4101, 4116, 4204, 4205, 4209, 4230, 4284, 4276, 4317, 4478, 4542, 4552, 4692, 4704, 4722, 4749, 4920, 5013, 5123, 5126, 5128,	
— — detection of sulphur compounds in	872	4722, 4749, 4920, 5013, 5123, 5126, 5128,	
evaporation of, by a current of air	912, 913	5205, 5206, 5209-5212, 5235, 5256, 5328, 5500, 5623, 5661, 5711, 5714, 5717, 5760, 5829, 5831, 5832, 5900, 5964, 5976, 5982-5984, 6029, 6031, 6109, 6223, 6254, 6342, 2257, 6259, 6231, 6241, 6441, 6451,	
- explosions of mixtures of, with air	706	5500, 5623, 5661, 5711, 5714, 5717, 5760,	
fractionation of from heavy oil; making lamps for burning	751-754	5829, 5831, 5832, 5900, 5964, 5976, 5982-	
- from heavy oil : making	582	5984 6029 6031 6109 6223 6254 6342	
lomne for hurning	909	6357, 6359-6361, 6364, 6411, 6441, 6451, 6454, 6458, 6467, 6490-6492, 6526, 6574, 6575, 6578, 6640, 6641, 6660, 6733, 6821,	
- proportion of, in various crude oils	284-286	6454 6458 6467 6490-6492 6526 6574	
- testing	741 751	6575 6578 6640 6641 6660 6733 6821	
- turpentine substitutes for	886	7979 7857 7444 7445 7458 7478 7477	
(Georgie Densine)	000	7510 7505 7500 7500 7600 7600 7700	
(See also Benzine.)		7010, 1000, 1000, 1000, 1000, 1000, 1100,	
— spontaneous ignition of br. 1139, 6258, 8608		1109, 1910, 1902, 0110, 0110, 0240, 0249,	
- stability of compounds br. 8199	0.770	7272, 7357, 7444, 7445, 7488, 7473, 7477, 7510, 7585, 7598, 7599, 7688, 7696, 7708, 7789, 7978, 7982, 8178, 8175, 8248, 8249, 8251, 8254, 8269, 8370, 8439, 8440, 8441, 8507, 8600, 8616, 8624, 8625, 8628, 8631, 8720, 8738, 8752, 8753, 8783, 8803	
— storage of, in Canada — — of crude, in the U.S.	673	8007, 8600, 8616, 8624, 8629, 8628, 8631,	
- of crude, in the U.S.	666	8720, 8738, 8752, 8753, 8783, 8803	
— — and distribution of refined, in England	715		
— of, in Russia — sulphur content of — sulphuric acid treatment of Russian	674	Petrovsk br. 1093 Petrozcene br. 7859 Pharmacy; petroleum products in	
- sulphur content of	300	Petrozcene	
— sulphuric acid treatment of Russian	519	Pharmacy; petroleum products in	888
— from Sumatra and Cebu; products from crude	291	Phenol in petroleum	32:
— sunning and reducing	547	Philadelphia pipe-line	659
— supply; duration of the	172, 942	— storage and testing regulations in	1058
- Swedish laws as to storage, etc., of	1046	Philip, A., and L. J. Steele; inflammable gas or	
- in Switzerland; regulations as to	1047	vapour detector	813
synthesis of br. 3979, 4639, 6350, 6760, 6770		Philippine Islands; distribution of petroleum in .	213
— synthetic acids from	324	- import duties on netroleum products	1146
in Switzerland; regulations as to synthesis of br. 3979, 4639, 6350, 6760, 6770 synthetic acids from systematic working of br. 3447, 4003, 5748		petroleum in the br. 6530 — industry of the br. 6530 — specific gravity and flashing-point of crude petroleum from Phillips, F. O.; natural gas; analyses of	75
- tank barges; Thames Conservancy specifica-		———— industry of the br. 6530	
tion for	1005	specific gravity and flashing-point of crude	
tion fortemperature of ignition of		petroleum from	266
— testing br. 9, 11, 98, 354, 408, 574, 575, 576.		Phillips. F. C.: natural gas: analyses of	343-346
633, 640, 641, 941, 1000, 1193, 2055, 2093,		- petroleum, origin of	358
2094 2125 2518 2996 3023 3079 3283		Phillips's fluidimeter	819
3326 3342 3485 3727 3732 3908 3914		Phillips well ITS A	89
— temperature of ignition of testing br. 9, 11, 98, 354, 408, 574, 575, 576, 633, 640, 641, 941, 1000, 1193, 2055, 2093, 2094, 2125, 2518, 2996, 3032, 3079, 3283, 3326, 3342, 3486, 8727, 3732, 3908, 3914, 3934, 3936, 3976, 3933, 6405, 6405, 4063, 4067, 4068, 4077, 4086, 4111, 4282, 5243, 5553, 6462, 6683, 6788, 6891, 6892, 6964, 7162, 7163, 7166-7170, 7172, 7173, 7196, 7197, 7243, 7600, 7785, 7891, 7924, 7937, 5108, 3268, 8587, 8757		— petroleum, origin of. Phillips's fluidimeter Phillips well, U.S.A. Phlog-elnio-mètre Phogs-beny in potenions	809
4067 4068 4077 4086 4111 4989 5943		Phoenhorus in netroloum	303
5353 6469 6683 6788 6891 6899 6964		Photogen by 884 1083 3574 3701 4218	001
7169 7162 7165 7170 7179 7173 7106		Phosphorus in petroleum Photogen br. 884, 1083, 3574, 3701, 4218, 4912, 6703-6705, 7884, 8053, 8055, 8056,	
7107 7040 7000 7705 7001 7004 7007		8101-8103	
9109 9969 9507 9757		industry % 9044 9049 6969 6025	
— — Abel's investigation of	767	- industry br. 2944, 2948, 6868, 6935	
- Auci sinvestigation of the Act of	101	Photometric lamps	760
— apparatus; regulations under the Act of 1879	985	— tests of kerosenes	1 (3)
10/9		Phytosterin; separating, from mineral ous	
crude	741, 744	br. 5029, 5030	
- from Texas; chemical nature of		br. 5029, 5030 Piauxite br. 3035 Pichucalco br. 124 a-Picoline in brown-coal tar br. 2429	
- Thames Conservancy byelaws as to	1002	Pienucaico	
- transport or, early methods	655	a-Picoline in Drown-coal tar or, 2429	38
transport of, early methods of, in Mexico by rall in Russia storage, and distribution of, in the U.K.	673	Pin-socket Pintsch's oil-gas plant Pipe-line runs in the Appalachian oil-field	
— — by rail	668	Pintsch's oil-gas plant	92
— — in Russia	674	Pipe-line runs in the Appalachian oil-field	107
- storage, and distribution of, in the U.K.	715		66
—— In the U.S	655	Pipe-lines; Mexican	67
— by water	679	Pipe-lines; Mexican. — pumping oil through — rifled	66
- in Turkey; regulations as to	1050	— rifled	66
— in Turkey; regulations as to		- Russian	67
1490, 1499, 1900		— in the U.S	650
- in the U.K.; production of crude	1094	— (general) br. 4696, 4699, 4700, 5624, 6183,	
in the U.S.; production of crude, from 1859-1918			
1859–1918 1066, 1067, 10	068, 1069	Pipe, riveted Pipette viscometers Pitch; distinguishing coal-tar, from natural	41
- in the U.S.; regulations as to storage and		Pipette viscometers	82
		Pitch; distinguishing coal-tar, from natural	
— use of, as detergent	886		880
— uses of	883	- lake of Trinidad	14
- vapour and air; formation of explosive		in petroleum; estimation of br. 2078, 3981	
use of, as detergent uses of vapour and air; formation of explosive mixtures of	702	production of mineral, in Russia	112
- Illianimability of mixtures of	920	— testing br. 601, 2488	
		- Trinidad br. 1556, 5017, 5484, 5698, 5988,	
— testing for br. 3209 — viscosity of — wells of Japan; method and cost of digging	809		
- viscosity of	295		64
- wells of Japan; method and cost of digging	365	Pitch-coal	
		Pitchford, Shropshire; bitumen at	3
1889-1910	1074		
	1061	— petroleum discoveries at Pittsburgh gas-fields Pochon ; Pechelbronn crude oil, refining Pockets ; oil in Poisoning by petroleum br. 4633 Poland ; petroleum in br. 6906, 7550, 8671 Polymethylenes	8
- (general) br. 140, 189, 243, 251, 267, 287,		Pittsburgh gas-fields	9
— (general) br. 140, 189, 243, 251, 267, 287, 324, 386, 388, 417, 439, 459, 499, 645, 768, 854, 872, 941, 974, 997, 1065, 1076, 1083, 1084, 1092, 1108, 1159, 1266, 1336, 1436, 1479, 1540, 1698, 1751, 1838, 1840, 1805		Pochon : Pechelbronn crude oil, refining	57
854, 872, 941, 974, 997, 1065, 1076, 1083		Pockets: oil in	16
1084, 1092, 1108, 1159, 1266, 1336, 1436,		Poisoning by petroleum br. 4633	
1479, 1549, 1696, 1751, 1836, 1840, 1895,		Poland: petroleum inbr. 6906, 7550, 8671	20
1479, 1549, 1696, 1751, 1836, 1840, 1895, 1916, 1934–1936, 1945, 1946, 1954, 2050, 2051, 2062, 2079, 2095, 2096, 2126, 2155, 2165, 2165, 2202, 2234, 2235, 2296, 2298		Polymethylenes	30
2051, 2062, 2079, 2095, 2096, 2126, 2155		Polymethylenes Port-aux-Poules, Algeria; petroleum at	4
2163, 2165, 2202, 2234, 2235, 2296, 2298,		Port Huron oil-field	

	PAGE		32.5 (130)
Portland (Maine); storage regulations	1053	Rangoon; refining treatment at	PAGE
- (Oregon): storage regulations	1057	"Rangoon tar" "Rapid" system of drilling Raton, New Mexico br. 4368 Reagent Rhanits	505
— (Oregon); storage regulations Porto Rico; occurrences of petroleum in	247	4 Danid 2 greaton of deilling	67
Portugal and Colonies; import duties on petroleum products — distribution of petroleum in	231	Deten New Maries	458
rorugarand Colomes, importunies on pentoleum	1146	Raton, New Mexico br. 4368	
products			341
— distribution of petroleum in	177	Reamers	377, 385
— petroleum in br. 51		Redistillation of heavy oil and paraffin	505
— — decree	1042	Red Sea crude petroleums; specific gravity and	
			265
ous deposits in	252	- oil denosits	49
Postlethwaite's extinguisher	902, 903		40
Potok oil-field Galicia · historical account	21	" Dodgood bita"	470
Potok oil-field, Galicia; historical account		on deposits — deposits — the deposits — br. 283, 466, 467, 7599, 7816 "Reducing process Reducing	476
roughkeepsie, N.1., storage regulations in	1056	Reducing process	547
Poverty Bay, N.Z.; geology of or. 63, 105,		Redwood, B.; burning quality of oils; test for	759
3300			702, 703
petroleum deposits of	154	- future supply of petroleum	942
Power production: uses of petroleum products for.	883, 965	— future supply of petroleum	758
- relative costs of different forms of, in Baku	445	photometric tests of American and Russian	760
Prahova field; output of petroleum from	1085	- lamps; consumption of oil by	897
Presses for testing paraffin		- lamps, consumption of on by	863
December of deal paint for the series	863, 864	paraffin-testing process	
Pressure; correction of flash-point for atmospheric,		vapour-testing apparatus viscometer. and friction-testing machine; comparative	809-813
779, 780, 784, 788,	789, 791	- viscometer	823-825
- effect of barometric, on the flashing-point	776	and friction-testing machine; comparative	
— of gas in wells	428	value of tests with	842
— in Russian wells	443	- viscosity of American and Russian mineral oils	
— in wells and its cause	170	compared with water and other oils	293
Price of crude oil in various U.S. fields 1	069-1071	- and E R Blundstone netroleum and distil-	
Priestman spray-maker and vaporiser	968	— and E. R. Blundstone; petroleum and distillates; evaporation of, by dry-air current	912, 913
I mesoman spray-maker and vaporiser		laves; evaporation of, by dry-air current	010, 013
— oil-engine	967-969	- see Abel	904
Princetown oil-field, Indiana br. 805		- see Dewar	579
Producer gas; plant for making enriched	928, 929	- see Thomson	753, 773
Propane	311	Redwood-Barringer registering water-finder Refineries (general) br. 3040, 5023	720
Provincial Natural Gas and Fuel Co. of Ontario	83	Refineries (general) br. 3040, 5023	
Prussia; petroleum in, historical	37	— in Baku district	557
Design will warm a labeleating oil appointations	857	in Damonio	30
Prussian railways; lubricating oil specifications	001	— in Rumania	00
- testing of lubricants for or. 119	017	Remery improvements or. 1050	E 4 4
Pseudocumene in petroleum br. 2058	315	in the U.S.; description of a	544
Pumpherston shales br. 1178	609	— in the U.S.; description of a	
Pumping engines in Galicia	468	Refining crude shale-oil	625
	431	petroleum in Canada	554
- natural gas		—— in France	576
by oil-engines by 1320 3167 4525		— — in Germany (See also Alsace.)	571
oil through pine lines	665	(See also Algane)	
- Oil through pipe-lines	000	and ozokerite in Austria-Hungary	559
— oil through pipe-lines	420	in Descript in Austria-Hungary	569
- wells		— — in Rumania — — in Russia	556
Pumps for forcing oil through pipe-lines	665	—— in Russia	550
— used in Galicia	468	—— in Spain	577 296, 297
Punjab: geology of, br. 2327, 2328, 8528, 8530		Refractive index	296, 297
 oil springs in the petroleum in br. 2251, 4816, 4817, 4935, 	58	indices of various petroleum distillates	297
- netroleum in he 2251 4816 4817 4935		Refrigerators for producing paraffin	632-637
6455, 8527		Regnault's distilling apparatus	750
manada at in and make of smide at in	1087	Reichelheim and Machlet gas-process br. 8781	
- production and value of crude oil in	512	Relation of production and consumption	94
Purification processes		Relation of production and consumption	474
Puy-de-Dôme gas and bitumen br. 4521	47, 179	Remarks on petroleum and natural-gas production	165
Puy de la Poix; bitumen from	47	Reservoir-rocks; characters of	
Pyrene		— oil and gas Reservoirs; apparatus for examining br. 2873—	161, 165
Pyrenees br. 1233, 7716	178	Reservoirs; apparatus for examining br. 2873-	
Pyridine in shale naphtha br. 8381			
Pyrmont bitumen mines by 6306 6727		- asphalt lining of br. 7019	
Pyridine in shale naphtha br. 8381 Pyrmont bitumen mines br. 6306, 6727 Pyrogenic compounds br. 653, 665, 669		- asphalt lining of	
Pyronaphtha; fractions of Russian	757	- oil br 2884, 3704, 4977, 5779, 7834, 8457	
Tyronophona, machons of renssian	101	— used in Russia	677
Ossesses and the sector of the		Residuum from American petroleums	
QUARTZ crystala; petroleum inclusions in,			861
br. 6472		definition of	756
Quayle, see Mabery, C. F	301	- determination of the calorine value of	700
Quebec; distribution of petroleum and gas in — natural gas in — br . 4349	220	- exports from the U.S	1069
- natural gas in br. 4349	83	of, from the U.S., 1903–1918	075-107
Queensland; petroliferous deposits in br. 424	254	flash-point of br. 8786	
Queensiand, pentomerous deposito in 111 011 22		- products from German	571-570
RADIO-ACTIVITY of mineral oils br. 3365.		(See Alsace.)	
		from Buggion omide oil	556-559
3617-3620	000	— from Russian crude oil	
— of Rumanian oils	299	- Standard for	743, 860
Raeburn shale	609	- testing 1- 49 1000 0005 9007	,40, 000
Ragozine; petroleum from the Apscheron district, physical properties of	,	- utilisation of or. 45, 1900, 2865, 3927	,
physical properties of	286, 287	5630, 5844, 7095, 7894, 7912-7915, 7983	1
Ragozine's distilling and fractionating process		7984, 8446, 8450, 8603	,
Ragozine's distilling and fractionating process br. 72, 7453, 8442, 8607	1	(general) br. 278, 519, 1838, 3486, 3487	
Pailmon comingo lighting : oil gos for	924	3496, 3829, 3927, 4867, 4868	
Railway carriage lighting; oil-gas for	041	Pegin from nanhtha and bitumens: obtaining	
- on-mei on a State br. 8406	057 050	aslid hr 7	
Railways; lubricating oil specifications of German	857-859	Designation of the second of the 1975	
- in the U.S.; consumption of fuel-oil by	1019	Resinous products in mineral ous or, 1970	
use of oil-fuel on	349-343	- standard for	
Raising oil by means of compressed air	446	Resins; mineral br. 3771, 3775, 3792, 4093	1
Raky drilling rig		6037, 6985, 6986	
Randohr paraffin miyer		Retene br. 5998, 6916	1
Ramdohr paraffin mixer br. 1341, 2819	220, 022	Resins; mineral br. 3771, 3773, 3792, 4093 6037, 6985, 6984 Retene br. 3998, 6914 Retinasphaltum br. 2287, 3773, 590 Detailib br. 287, 3773, 590	3
Rangoon petroleum; Burma or. 1541, 2519	2	Retinite br. 866	
4462, 8196	,	Thompson () () () () ()	

	PAGE		PAGE
Retort; Oakbank	622	Rumania; distribution of petroleum in	189, 265
Retorts for shale distillation; Bryson and others	618, 619	— geology of br. 1837, 5431-5434, 5437-5440, 5442-5446, 6933	
— Henderson's 613-617 621 624	625 626	import duties on petroleum products	1147
Retort; Oakbank Retorts for shale distillation; Bryson and others. — Continuous — Henderson's. 618-617, 621, 624, — Pentland's	615, 616	- oil-fields of br. 109, 144, 150, 151, 240, 266,	TAZI
Young and Brash	614	269, 270, 606, 981, 1716, 2274, 2380, 2531,	
- Pentland's - Young and Brash - and Bellby - and Fyfe	617	— oil-fields of br. 109, 144, 150, 151, 240, 266, 269, 270, 606, 981, 1716, 2274, 2380, 2531, 5320-5328, 5439-5440, 5558, 5715, 6842, 7401, 7502, 7562, 7565, 7587, 7605, 7781,	
and Fyfe	618	7401, 7502, 7562, 7565, 7587, 7605, 7781,	
		1131	30
Reunion Is.; import duties on petroleum products Rhenish Bavaria and Rhenish Prussia; petroli-	1146	— petroleum analysis	25
ferons denosits in	196	— deposits of, historical — industry of br. 152, 156, 311, 313, 530-52, 612, 815, 1199, 1561, 1761, 1762, 1890, 1909, 200, 521, 273, 3042, 3450, 3494, 3831-3833, 4400, 5215, 5441, 5511, 5570, 5572, 5766, 6556-653, 7344, 7515, 7596, 7767, 7792, 7861, 8340	20
ferous deposits in	100	532, 612, 815, 1199, 1561, 1761, 1762,	
- American - as ansesthetic	541	1890, 1909, 2206, 2621, 2723, 3042, 3450,	
— as anæsthetic	883	3494, 3831-3833, 4400, 5215, 5441, 5511,	
Killine valley or. 2080		5570, 5572, 5766, 6536-6538, 7344, 7515,	
Rhode Island; storage and testing regulations	$\frac{1059}{252}$	7596, 7767, 7792, 7861, 8340	569
Rhodesia; occurrence of petroleum in	316	— — refining in	1042
Riche, A., and G. Halphen : netroleum distillates	010	— production in, in 1900, 1908, 1909, 1910	27
Richardson, C.; petroleum, constituents of Riche, A., and G. Halphen; petroleum distillates, testing of	868	nine-lines ·	29 679
		Rumanian crude petroleum ; specific gravities of — petroleum br. 104, 943, 1933, 1938, 1946, 1944, 1949, 2508, 2837, 6186, 6188, 6191, 6356, 6391, 6679, 6814, 7003, 7586, 8451,	258, 265
Richter; Benzoline vapour, explosion of	711	— petroleum br. 104, 943, 1933, 1938, 1940,	
Rico di Fornova; petroleum deposits of	31	1944, 1949, 2508, 2837, 6186, 6188, 6191,	
Richard and parette works	42		
Riebeck's oil and paraffin works br. 8772 Riga br. 1014	200	industry : statistics of the 1084 10	85 1086
Riley, J.: furnaces: oil-firing of	944	Rumanite br. 3671, 3673	00, 1000
Riley, J.; furnaces; oil-firing of Rivanazzano; oil-wells at	34	——industry; statistics of the 1084, 10 Rumanite	951, 953
Elver pollution with petroleum productsbr. 4118,		Russia, Apscheron district; physical properties of petroleum from the	
4873, 5622		petroleum from the	287, 288
Rivet-catcher	421, 424	— asphalt and mineral pitch production in	1124
Riveted pipe	419	- composition of natural gas from	345 200
Road sprinkling	886	distribution of petroleum in - import duties on petroleum products in	1147
- treatment br. 6, 491, 1150, 1505, 2136, 2228, 3562-3566, 3568, 3799, 4404, 4759, 5005, 5006, 5660, 5851, 5852, 6552, 6558		- methods of producing petroleum in	437, 442
5005, 5006, 5660, 5851, 5852, 6552, 6558		— natural gas in	448
— wagons	721	- oil reservoirs used in	677
Roberts: torpedoing wells	425		1121
Robinson, W.; oil-engines, classification of "Rochester" lamp	966	— paraffin manufacture in br. 4005	
"Rochester" lamp	894	— petroleum in br. 318, 387, 552, 562, 726,	
Rock; asphalt, see under Asphalt.	191	729, 730, 830, 938, 1290, 1297, 1919, 2121,	
— tar Rocket oil-engine br. 296	191	- cookerite, production of	
MOCKS: Characteristics of reservoir	162	4510 4690 4708 5072 5120 5343 5925.	
- oil and gag regownois	1.01	6264, 6781, 6805, 7315, 7397, 7628, 7682-	
petroliferous br. 6758, 7390		7684, 7694, 7759, 7851, 7942, 7952, 8367,	
Rocky Mountains br. 898		8445, 8627	
Rohm, India; petroleum deposits near	59	- petroleum decree	1042
— petroliferous	, 6, 9, 206 1080	industry in br. 4229, 5635, 6385, 6396,	
Rome; petroleum storage regulations in	1035	— petroleum decree br. 4229, 5633, 6385, 6396, 6450, 7144, 8762, 8771, 8785 mining regulations in	1043
- province br. 4	183	— production of crude netroleum in	1079
— province br. 4 Rope-grab socket spear	383, 384	— production of crude petroleum in — refining petroleum in — specific gravity and flashing-point of crude	556
	377	- specific gravity and flashing-point of crude	
—-spear	383, 384	petroleum from	263
	386 41	- storage of petroleum in	674-678 556
Rose Hill, Ruabon; petroleum at	808	— tests for refined kerosene in	674
Rosin oil; detection of, in mineral oils	876	- transport of petroleum in	941
- determination of, mineral oils inbr. 1730.		— use of oil as fuel in	
2853, 3450, 3451, 4109	876	tion of	493, 494
2853, 3450, 3451, 4109			481
7961		kerosene; phtometric tests of and solar oil; fractions of tests applied to, at Baku	759
from mineral oil; separating br. 4917			757 756
Ross, O. C. D.; petroleum, theory of inorganic origin of	350	- mineral oils : calorific value and composition	100
Rossmässler, F. A.; refining perfumery and mixing		- mineral oils; calorific value and composition of br. 121, 135	
Olls	531		520
Ross-shire; asphaltum in br. 8458 Rotary system of drilling		— industry; historical account of the — products; alkali test for	3
Rotary system of drilling	397, 439	products; alkali test for	870
Pottordom	403		556
Rotterdam; regulations as to storage and convey- ance of inflammable liquids	1020	— pipe-lines br. 2378	482, 483
Rowan, see Mills		— stills	482, 483
Rowatt, T.; anucaptic burner	892, 893	Ruth; explosion on the brigantine	697
Rowatt, T.; anucaptic burner Lorne burner	892, 893	, saproson on and briganismo,	
		SABA; import duties on petroleum products in	1147
Ruabon; occurrence of petroleum at	41	Sabatier and Senderens; hydrocarbons from	0=0
manufacturers in Tandan t ligarity		acetylenes, formation of liquid	350
		Sabuntchi field; number and condition of wells in	1080
petroleum		the Sacramento; storage and testing regulations "Sacred fire" "Safety-gas"	1050
	772, 784	"Sacred fire"	213
Rumania: conditions of wells in, in 1916	1086	"Safety-gas"	920
— crude oil production of, 1890–1919	1084	Sagara oil-field, Japan Sailing vessels; list of tank	75
— — — in various oil-fields of	1085	Sailing vessels; list of tank	739

	PAGE ,		
St. Christopher, St. Croix, St. Eustache, St.	IAGE	Sedgwick, see Maxim Seefeld; asphalt industry of br. 2342, 3664 Selligue; paraffin manufacture, patents on Senderens, see Sabatier	PAGE
Helena, St. Lucia, and St. Martin; import duties		Seefeld; asphalt industry of br. 2342 3664	910
on mineral oils	1149	Selligue; paraffin manufacture, patents on	589, 595
St. Christopher and Nevis; Petroleum and Ex-		Senderens, see Sabatier	350
plosives Ordinance, 1909	1043	Seneca Oil Company	88
St. Pierre-Miguelon, St. Thomas and St. Vincent	1044	Separating gas and oil from wells	425
St. Lucia; Petroleum Ordinances. St. Pierre-Miquelon, St. Thomas, and St. Vincent; import duties on mineral oils. 11 St. Vincent; Explosives and Petroleum Ordinances.	49, 1150	Seneca Oil Company Separating gas and oil from wells — oil and water br. 7768 Separators	481 488
St. Vincent; Explosives and Petroleum Ordinances,	1044	Separators Sepulchre's "Defries" lamp Serbia; distribution of petroleum in	892, 898
		Serbia; distribution of petroleum in	189
properties of various oils	286		1147
Sakhalin asphalt deposits	333	paraffin shale in br. 2835	00.5
point of	263	— paraffin shale in	607
- petroleum deposits in	19		866
 petroleum deposits in		Seychelles; Dangerous Goods Ordinance — import duties on mineral oils and wax	1044
3156, 3394, 5131, 5179, 6179, 6378, 7757,		- import duties on mineral oils and wax	1148
7846	***	Seyssel aspnait-rock; composition of	334
Salining process	518 807	Seyssel-Gyrmont bitumen br. 5136, 7142, 7906	180
Salleron-Urbain flash-point tester "Saloon oil"	560	Shale deposits in New Brunswick	606 606
Salsomaggiore; natural gas at	35		607
- petroleum	31	— distillation of br. 4353, 6599, 6719, 8047, 8048, 8380, 8381	000
	34	8048, 8380, 8381	
— production and reining at the (general) br. 7989, 7990 Salsominore; natural gas at. Salt with petroleum; the association of. Salt Lake Basin, Utah br. 951 Salt Province bitumen br. 276 Salvador; import duties on petroleum products		- distillation; treatment of ammoniacal liquor	
Salsominore; natural gas at	35	from	623
Salt Take Desire Titah	168	- distillation in Scotland	611 1130
Salt Province hitumen br 276		- in France; production of bituminous	1100
Salvador: import duties on netroleum products .	1147	- in Great Britain	128, 1129
Salvador; import duties on petroleum products. Samaauw; occurrence of petroleum in	010	output of oil	00 et seq
Samara br. 2120, 2131, 8124 Sampling oil and natural gas br. 2120, 2131, 8124 Sampling oil and natural gas br. 167 — petroleum by the Bremen Exchange San Domingo: petroleum in. br. 2496, 8731, 8747 Sand-pumps: American 377, 381, 382, Sandstamps as oil and res reservoir petroleum in.	201	- in France; production of obtaining — geological formation of Scottish — in Great Britain 1 1 — — output of oil 6 — kerosene, of New South Wales — Kimmeridge	604, 605
Sampling oil and natural gas br. 167		- Kimmeridge	600
— petroleum by the Bremen Exchange	1026	manufacture of oil from, in the U.S. mining and winning, in Scotland	610
San Domingo; petroleum inor. 2496, 8731, 8747	139 385, 389	- mining and winning, in Scotland	632
Sandstones as oil and gas reservoir-rocks	162	— naphtha — in New South Wales; production of kerosene	1130
San Francisco : storage and testing regulations	1050	- New Zealand bituminous	604
San Francisco; storage and testing regulations San Giovanni di Incarico; oil-wells at	35	- in New Zeeland : output and value of oil	1131
San Jun oil-field, Utah br. 2816, 3718, 4383 San Luis District, Colorado br. 2045, 4385 San Luis Obispo and San Mateo counties, Colifornia oil field in		— Ohio	107
San Luis District, Colorado br. 2045, 4385		Shale-oil; composition of br. 2033, 2425,	
San Lins Ubispo and San Mateo counties,	124	— Ohio Shale-oil; composition of br. 2033, 2425, 332, 332, 6726, 6796 br. 6563, 7055, 7656, 76	
California, oil-fields in	21	industry, the br. 573, 1329, 2768, 3063, 3237,	
S. Sabbia; petroleum harbour regulations	1012		589
Santa Barbara and Santa Clara counties, California,		of France	.595-600
	124	— — of France — phenols	****
on-wells in Sarawak #import duty on kerosene in — petroleum in — — production, 1911–1917 — (general)	1147	- products; French	598 628
petroleum in	71 71	- properties and renning of crude	024
— production, 1911–1917 hr 2148	41	— refining br. 7384 — residues br. 897	
Sardinia: petroleum-like substance in	184	- refining	628
Sardinia; petroleum-like substance in	124	— stills	II et seg
Saros; geology of br. 70 Saskatchewan; natural gas in Savannah; storage regulations Saxony; lignite distillation in		— — Henderson's	623-631
Saskatchewan; natural gas in	218	- testing crude	641
Savannah; storage regulations	1051 603	Shale : olefines in	023
- petroliferous deposits in	198	- products : bromine test of	868
- State Railways: Inbricating oil specifications .	859	- properties of oil	590
— State Railways; lubricating oil specifications. — (general) br. 885, 2863, 3705, 5456, 8676		- retorts at Broxburn br. 3257	
Saybolt's electric hash-point tester	765	- Bryson and others	618, 618
— testing lamp	759	Continuous	615 625
- viscometer	828, 829 865	— Pentland	615, 616
See also under Paraffin	000	Young and Beilby	617
Scheereritebr. 4255, 5638, 7482 Schemakha; earthquakes atbr. 23			613, 614
Schemakha; earthquakes at br. 23		— — — and Fyfe	618-621
Schleswig-Holstein; petroliferous deposits in	198	- seams; principal Scottish	747 751
Schmidt; natural gas from Russia; composition of,	345	- Spirit; testing	1127
Schukhoff, Intchik, and Bary's continuous dis-	493	- in the U.K.; output and value of oil vapours; treatment of, compression	623
tilling apparatus	855		622
Schwabweiler oil-field; the	46	— — scrubbing	623
Schultze; Inbricating oils, cold test apparatus for, Schwabweiler oil-field; the		Shales: analysis of oil	
- distribution of petroleum in	175	- bituminous or. 312, 942, 1271, 1889, 1897-	
Glistribution of petroleum in — mining of winning shale in — mining of winning shale in — shale-oil industry of br. 1329, 2768, 5063, 3237, 3262, 5174, 5582, 6467, 7886, 7610 Scottish methods of testing paradin scale and	610	Contained to the contai	
- Shale-oil industry of or. 1529, 2768, 3063,	589	- oil br. 306, 352, 425, 506-508, 691, 776,	
Scottish methods of testing paraffin scale and	000	993, 1054, 1158, 1160-1162, 1178, 1217,	
heavy mineral oils	865	1247-1250, 1527, 1641, 1861, 1893, 2021,	
- oil companies, the	590	- oil br. 306, 352, 425, 506-508, 691, 776, 993, 1054, 1158, 1160-1162, 1178, 1247-1260, 1527, 1641, 1861, 1893, 2021, 2027, 2362, 2687, 2770, 2355, 2913, 3004, 4469, 4470, 6529, 7379, 7609, 7611, 8246	
oil-shales br. 1158, 1160–1162, 1178, 1527,		4469, 4470, 5929, 7370, 7000, 7011, 3240	162
heavy mineral oils — oil companies, the — oil-shales br. 1158, 1160–1162, 1178, 1527, — physical characters	501	Shorring's Victoria lamp	902
- physical characters	sea 609	Ships; Thames Conservancy rules as to petroleum,	1009
- shale acological formation	591	- use of oil-fuel on 948, 951,	959, 975
Scrubbing gases from shale distillation	623	Ships; Thames Conservancy rules as to perform, — use of oil-fuel on	907
0.0			

	PAGE		PAGE
Shropshire; bitumen in br. 6585		Specific gravity of crude petroleum from various	
coal-field br. 85		sources	258-267
- coal-field br . 85 $-$ petroleum in br . 6419	38	petroleums	745
		sources — petroleums — to r. 1058, 3777, 5842, 5979, 6111, 6833, 6878, 7260, 7300, 7353, 7260, 7354, 7377, 5842, 6844, 6	
— import duties in mineral oils in	1148	5979, 6111, 6833, 6878, 7260, 7300, 7353,	
Eastern Eastern	207	— heat of mineral oils br. 2753	
Eastern — (general)	20,	- of motor spirits, kerosenes, and fuel-oils	279
Sicily; distribution of petroleum in	184	— — of petroleum hydrocarbons	277
— petroleum industry în	31	Specular coal	643
— (general) br. 431, 2259-2261, 2867, 3745,		Spencer, A.; Report to London County Council on	
4773		petroleum licenses	991
Siemens Bros.; oil springs and refinery . br. 4718	1148	Spermaceti oil mixed with mineral oil; analysis of, br. 4731	
Sierra Leone; import duties on mineral oils — Petroleum Ordinance Silesia; petroliferous deposits in	1045	Spiegeleisen; formation of petroleum-like hydro-	
Silesia: petroliferous deposits in	104	carbons from	349
Silliman, B.; investigations of American petroleum, — "Seneca oil" spring Silver in the ash of petroleum	256	Spitzbergen; distribution of petroleum in	200
- "Seneca oil" spring	85	Spray lamps	907
Silver in the ash of petroleum	303	- maker : Priestman	968
Silverlip: explosion on the tank steamer	701	Springer carburetted water-gas process	927
Simbirsk br. 2120, 2130, 2582, 4666, 8124 Simplex carburettor	201 919	Spring pole for boring	383, 384
Singn oil-fields Rurma	61	Spud	387
Singu oil-fields, Burma Sinker bar Sisterville oil-field, U.S.A. "Skunk"	377	Sanire alcohol purification of by hydrocarbons	886
Sisterville oil-field, U.S.A.	101	open-test apparatus	764
" Skunk "	515	Stacks with fuel-oil; size of br. 1894	
Slavonia; oily marls in	643		40, 176
Slavonia; oily marls in	191	Stammer chromometer	761
	187	Standard Oil Co br. 279, 5374, 5571, 7154	123
Sup-socket	382	Stapier, see Ingram	851
Sloboda-Rungurska district, Galicia; specific gravity of crude petroleum from		Steam distillation	477
gravity of crude petroleum from	_263	— generation by oil-fuel 941,	945, 947
— field, Galicia; the	20	Steam distillation 941, Steamers for carrying oil br. 1985, 6589, 6911, 7659, 7992, 8135 cleaning bulk-oil, for receiving grain, etc.	
Sludge from acid treatment "Slush oil"	546 99	alconing bulk oil for receiving amin etc	694
Completing a rea of oil in Au 510 2050 2700	99	- cleaning bulk-oil, for receiving grain, etc	009
Smelting; use of oil in br. 519, 3059, 3706, 7936, 8280		2500 3624 2820 4122 5402 5782 7062	
Smith, G. O.; petroleum resources of California .	116	7068 7398 8793	
Smith's Ferry oil-field, II S A	101	- list of tank	725-738
Soan in mineral oil: detection of br. 4301	202	— Bussian tank	674
Soaps: mineral oil br. 1742, 3806, 4302, 4655.		— tank 679,	
Smith, G. O.; petroleum resources of California Smith's Ferry oil-field, U.S.A. Soap in mineral oil; detection of $$ br , 4301 Soaps; mineral oil $$ br , 1742, 3806, 4302, 4853, 5130, 3577 — netroleum in		Stearic acid in petroleum; detection of . br. 8117 Stearin pitch br. 1812 Steaua Romana; lubricating oils from the	,
- petroleum in	886	Stearin pitch	
Sockets; horn-, slip-, pin-, and mandrel 382,	384, 385	Steaua Romana; lubricating oils from the	
Sokoloff; petroleum, theory of inorganic origin of	350	Ducharest remnery of the	294
Solar-oil br. 1083, 2125, 3574, 3992, 4703,		Steel barrels	723
Sockets; horn-, slip-, pin-, and mandrel \$82, Sokoloff; petroleum, theory of inorganic origin of Solar-oil br. 1083, 2125, 3574, 3992, 4703, burner 4705, 7114, 8041 br. 7109 Bruesian Bruesian	757	Steele, L. J., see Philip, A	813
burner br. 7109		Stepanoff, A., see Lisenko, K.	870
Iractions of Russian	757	Stewart shale	609 503
Russian	520, 557	Still gauge; Heckmann's	470 490
- oil	1148	Renton's	570 580
— oil Sone, L. V.; vessels for transporting liquid oil	680	- Canadian	554
Sounding apparatus for storage tanks	719	- Cheese-hor	480, 481
South African Union (Cape Colony): import duties	120	— Continuous	490, 511
on mineral oils	1016	— — Hill and Thurm	489, 490
South America; distribution of petroleum in	249	Still gauge; Hockmann's Stills; American horizontal cylindrical — Benton's — Canadian — Cheese-box — Oontinuous — Hill and Thurm — Stombs and Brace — Tait and Avis — Dewar-Redwood	486
 petroleum and asphalt in br. 2461, 2789 		— — Tait and Avis	487, 488
deposits in	144	— Dewar-Redwood	579, 581
South Australia: Inflammable Oils Act. 1908. of	1011	- Heckmann's horizontal	502, 503
— occurrence of petroleum in	253	vertical	502, 504
Couth Carelina attended records the second street of the second street of the second second street of the second s	7050	Dewar-Redwood Heckmann's horizontal Pertical or making lubriesting oils; Russian. Russian: 482,	100, 506
South Carolina; storage regulations	1059	- Russian	483, 484
posits from	819	for shale oils : Hondowson's	623-632
	1050	- Intermittent	628
Southern Nigeria br. 5889, 5890, 5899. Southern pipe-line (U.S.) Southern pipe-line (U.S.) Southgate Colliery, Clowne; petroleum at the Sösmező; oil-wells at br. 2980, 8158, 8163,	157, 1040		020
Southern pipe-line (U.S.)	658, 659	— Trumble's	498, 499
Southgate Colliery, Clowne; petroleum at the	39	- used at Baku	558
Sösmező; oil-wells at br. 2989, 8158, 8163,		— vacuum	507
8166	25		481
Spain; distribution of petroleum in	177	Stinkstone	
- import duties on mineral oils in	1148	"Stirkstone br. 7204 "Stirring" places Stoddard's flash-point method	365
- petroleum deposits in	47	Stoddard's Hash-point method	805
- refining in	577 1124		486
production of asphalt-rock in regulations as to petroleum in	1045	distilling process	666
	607	of petroleum : British Acts relative to	979
- specific gravity and flashing-point of crude	001	of petroleum ; British Acts relative to	673
petroleum from	265		19-1023
 specific gravity and flashing-point of crude petroleum from (general)br. 275, 887, 1175, 2757, 4782, 		- French decrees as to 16 - German regulations as to 16 - London County Council licenses for 17	23-1029
8408		London County Council licenses for	94-1002
Specific gravity and Baumé equivalents	746		
and coefficient of expansion, relation	0.05	in the U.K.	715
between	268	tank for kerosene; domestic tanks; sounding apparatus for	724
- of crude petroleum and petroleum products.	77.48	- tanks; sounding apparatus for	719
determination of the	. 745	— — specifications for	667, 669

Storage tenles : westen findens for	PAGE		PAGI
(general) he 991 751 950 1969 1900	120	Tabasco, Mexico; oil-wells in	136
1438 9166 4490 5141 5469 6009 6796		Tagnabue, O. J.; paraffin tester	862
Storage tanks; water finders for — (general) br. 881, 761, 859, 1263, 1280, 1488, 2166, 4480, 5141, 5463, 9936, 6736, 6910, 7327, 7834 Stores; oil br. 441, 4537, 6128, 8673 Stracciata, E., see Bartoll, A Stratis Estlements; Petroleum Ordinances Strata; capacity of various oil and gas — sometimes confused		Tagliabue, C. J.; paraffin tester Tagliabue, G.; closed flash-point tester	797
Stoves oil be 441 4537 6198 8672	011		850
Stracciata E. see Bartoli A	211	— open test instrument Tait, A. H., and J. W. Avis; Continuous still	763
Straits Settlements · Petroleum Ordinances	1045	Tomon Doningula	487, 488
Strata canacity of various oil and cas	1090	Taman Peninsula; petroliferous deposits in br. 27, 28, 40, 45, 282, 254, 1820, 3243, 4191, 4214, 4408, 5865, 6112, 6664, 8087,	
Strata ; capacity of various oil and gas— — sometimes confused structural conditions affecting accumulation of oil stryria; petroliterous sandstone in Suberane Suberane Subrarine oil and gas-wells Sucker-rod elevator	102, 103	or. 24, 28, 40, 45, 232, 254, 1820, 3243,	
Stratameter · Gothan's	205	4191, 4214, 4408, 5865, 6112, 6664, 8087,	
Structural conditions offecting accomplation of all			201
and gag	104	Tampico oil-field	131
Styria · netroliferone candetone in	164	Tancarvuie; explosion on s.s.	698
Suborano	191	Tangye oil-engine	973
Submovino oil and mag	000	Tangye oil-engine. Tank; United Pipe-Lines specification for a 35,000 barrel- Tank barges	
Cucken and clearter gas-wells	206	35,000 Darrel	66
		Tank barges	67:
- spear	384	- Thames Conservancy specification for	100
Suddary district, Ontario 07. 462, 5290	** ***	Tank-cars; loading rack for used in the U.S. Tank sailing vessels; list of steamers	668, 67
Suez Canai; petroleum of br. 177	51, 185	— used in the U.S.	661
- regulations for passage of ships laden with		Tank sailing vessels; list of	73
petroleum	689	— steamers — — cleaning, to receive grain, etc	72
Sulphur in asphalt; determination of br. 3372,		cleaning, to receive grain, etc	69
4431			697-70
- compounds from Canadian petroleum	301	——————————————————————————————————————	72
— in mineral oils br. 2073, 3854, 3917,		— — precautions in managing	71
- compounds from Canadian petroleum in mineral oils br. 2073, 3854, 3917, 3922, 3971, 4078, 4756, 4862, 4863, 4867,		list of precautions in managing Russian in the Suez Canal ; regulations for	67
		in the Suez Canal; regulations for	68
— spirit; detection of	872	ventilation of	704, 71
- in crude petroleum; percentage of	301	Tank vessel types	68
- in ous; determination of br. 163, 366,		Tanks dirk	71
2285, 2442, 2443, 2524, 2665, 2741, 3315,		— oil storage	713-71
3330, 3425, 3999, 4182, 4651, 4834, 4962,		— specification for storage	667, 66
5148, 6011, 6789		- (general) br. 3655, 6206, 6416	
- in petroleum products; detection and estima-		Tar; acid treatment	65
tion of	872		
- removal of from Canadian oils	555	- brown-coal, and its products - from brown-coal; refining - in Diesel engines; use of br. 175	646-64
Sulphuretted hydrogen in petroleum		- from brown-coal; refining	64
Sulphure acid in petroleum refining	512	- in Diesel engines : use of br. 175	
regenerated, br. 3132, 3224, 5237, 5264.		— distillation	649-65
5822, 6110, 6880, 8245, 8456		- from lignite: production of in Saxony	64
- treatment of Russian oils	519	oil colours. oil-gas, from brown-coal oils. in oil; separation and estimation of. br. 7002 oils; determination of. br. 7930 estimation of br. 7930	65
— — utilisation of waste	513, 514	- oil-gas, from brown-coal oils br. 7002	
Sulzer-Diesel motor br. 5820	,	- in oil : separation and estimation of br. 3974	
Sumatra benzine br. 2321		- oils: determination of br. 7930	
- regenerateu . 07. 3152, 3224, 0231, 0264, - treatment of Russian oils - utilisation of waste sulzer-Diesel motor . br. 6820 Sumatra benzine . br. 2321 - crude oil . distribution of petroleum in Palembang Petroleum (0 petroleum	339	estimation of hydrocarbons in lignite	65
distribution of petroleum in	215		0.00
- Palembang Petroleum Co	69	——— refining	65
- petroleum br 8367	00	- netroleum - br 4793 6730 7765	
— fields in	68	- from netroleum regidues by 1922 5087	
petroleum br. 8367 — fields in — production in — production from crude petroleums from — specific gravity and flashing-point of crude petroleums from Summerland fleid, California Sunbury shale br. 6280 "Sunlight" lamp Sunning process	1083	rom ignue; son tessment or. petroleum . br. 4723, 6730, 7705 rom petroleum residues . br. 1923, 697 rom and tar oils; import duties on, in realous countries	
- products from crude netroleums from	291	- and tar oils import duties on in various	
- specific gravity and flashing point of conde	201	countries 113	2 et 200
netroleums from	266-	Taranaki netroleum denogita New Zealand	a cr ocq
Summarland field California	118	br. 8210	15
Suphury chala & CORO	110	Tarentum : gas and oil in the brine-wells of	R
"Sunlight." lamp	895	Tarentum; gas and oil in the brine-wells of Tasmania; Inflammable Oils Act, 1910	101
Canning process	547	- occurrence of netroleum in	25
Sunning process Sunning process Sunset field, California Surakhani oil-field br. 25682, 3415 — petroleum br. 6255, 6309, 7269, 7288 — physical properties of Surface compustion: Rescourts system of	121	Assumins minimizate of the control of the contr	20
Surakhani oil-field he 9889 9415	6,10	Tagmanita he 1334 3776 5599 7372	
- notrology he 6955 6200 7000 7000	0,10	Totares esphalt mine he sees	
nhreigal properties of	285	Tayahas oil-field he 3456 6577	
Surface combustion; Bonecourt system of	1318	Taymen the Burmere digging tool	36
Swabbing	470	Tohotme oil-fields Tiflis the Ar 3895 5844	1
Swabbing Swan, H. F.; tank steamers Sweating processes for paraffin Sweden; distribution of petroleum in	680	Tchatma oil-fields, Tidis; the br. 3825, 5844 Tcheleken Island crude petroleums; specific gravity and flashing-point of	
Sweeting processes for pareffin		gravity and flashing-point of	26
Sweating processes for paraffin	199	- netroleum in	1
Sweden; distribution of petroleum in	1150	— petroleum in — (general) br. 809, 1973, 3160, 3678, 3826, 3906, 3909, 3915, 3943, 4216, 4280, 6145, 6380, 6647, 7253, 7467, 6241 Tegernsee petroleum br. 4148, 4149, 6359 Tehuantepee Isthmus, Mexico; petroleum in	
mport duties on mineral oils in	1100	3906 3909 3915 3943 4216 4980 6145	
laws of 1075 3 1000	1040	6280 6847 7953 7487 8941	
— petroleum in	1046	Tegernsee petroleum br. 4148 4149 6369	8
Sweet-water District, wygming or. 2048	050 057	Tehnentenes Isthmas Mexico netroleum in	13
Swensson burner Switch and transformer oils ————————————————————————————————————	900, 907	Temper-screw	377, 37
dialogtria atrongth and anguing regis	001	Tennessee ; oil-fields of	10
tance	889	- oil- and gas-fields; distribution of the	22
tance	887	storage and testing regulations	105
- for electrical purposes - flash-point of - physical properties of	888	— (general) br. 346, 4035, 4036, 5482, 6791,	
nhysical properties of	889	6792, 6936, 8416	
Switzerland; distribution of petroleum in	182	Tennis-shoe makers in London; licensed, using	
	1150	netroleum	99
- import duties on petroleum products in	43	petroleum br. 106, Terek Province; oil and asphalt in br. 106,	
— petroleum deposits in	1047		
—— regulations in		netroleum denosits of the: historical	1
Synchines and ou	165, 166	— petroleum deposits of the; historical — petroliferous deposits in the	20
Syracuse; storage and testing regulations in	1056	Tornones	65
syria; aspnalt deposits in	187	Terpenes	16
— Ditumen and asphalt in br. 1562	10-	There S If and F Flannery: ventilating	
— petroleum in br. 761	187	Terrace structure	69
Syracuse; storage and testing regulations in Syria; asphalt deposits in br , 1562 — petroleum in br , 761 Szechuen "fire-weils," China	72	bertoteam and other securets	-
VOL. III.		86	

	PAGE	the state of the s	PAGE
Tervet, R.; shale-oil, examination of crude	877	Topeka; storage regulations	1052
- and F. Alison; paraffin cooling and sweating	1	Topping plant br . 613, 2489, 2490, 2593, 3284, 4928, 5175, 6313, 6442, 6608, 7206, 7215, 6132	137
annaratus	639	Torbanehill mineral br. 613, 2489, 2490, 2593,	
Tervet dephlegmator	748	3284, 4928, 5175, 6313, 6442, 6608, 7200,	
Test; Indiana State	766	7815, 8136	590
Pervet dephlegmator Pest; Indiana State Pesting affected by barometric pressure	779, 789	Torbanite; mineral oil from br. 6047 Torpedo-boat destroyers; oil-burning br. 7485	
by climate	777	Torpedo-boat destroyers; oil-burning br. 7485	
	010	Tornedo-boats: oil-fuel for	947
- petroleum in different countries; methods of	1061	Torpedoes; oil-well	427, 428
French decrees as to	1019	Torpedoing wells br. 8626	425
- regulations of the Bremen Petroleum Ex-		Totomi, Japan; oil-fields of	75
change	1026	Torpedoes; oil-well Torpedoing wells Totomi, Japan; oil-fields of Toyah oil-field, Texas. br. 1775 Typescouries of the fifteen denotities by \$644	
— — in India — — in Norway — — under the Petroleum Acts	1032	Transcaspia; petroliferous deposits in br. 864, 3932, 4188, 4190, 4192, 4948, 7182, 7919.	
in Norway	1041	3932, 4188, 4190, 4192, 4948, 7182, 7919,	
— — under the Petroleum Acts	983	8779	208
l'est-tube method of ascertaining flash-point	809	Transcaspian Province; petroleum in the Transcaucasia br. 1, 767, 1094, 1602, 5542,	16
	327, 328	Transcaucasia br. 1, 767, 1094, 1602, 5542,	
Tetradecane	311, 313	6026, 7356, 8730	204
Letradecase Letra	277	Transformer oils 6026, 7356, 8730 Trans-Kuban oil-field br. 4409, 8740 Transport of heavy oil in California	887, 889
Tetratricontane	327	Trans-Kuban oil-field br. 4409, 8740	
Texas asphalt-rock : composition of	335	Transport of heavy oil in California	124
- asphaltum br. 7963, 7964		— of kerosene in the U.S	668, 670
- crude oils : calorific values of	273	— of natural gas br. 2268, 6605, 6606	
petroleums : specific gravities and flashing-		— of petroleum br. 2268, 6605, 6606	
	261	- of petroleum : early methods	655
 distribution of the petroleum fields in	235	Transport of neavy of in Canforms	673
- geology of, br. 1567, 1879-1886, 6573, 6634.		— — by rail	668
		— — in Russia	674
- natural gas in	113	— — in the U.K	715
— natural gas in br. 58, 1118, 1779, 3089, 3863, 3952, 4785, 4786, 4842, 4852, 5509, 5310, 6019, 6061, 6080–6085, 6291, 6546, 5290, 7677–679, 8142, 8143		— — in Russia — — in the U.K. — — in the U.S.	655-
3363, 3952, 4785, 4786, 4842, 4852, 5309,			670
5310, 6019, 6061, 6080-6085, 6291, 6546,		Transvaal : occurrences of petroleum in the	252
7290, 7677-7679, 8142, 8143		Transvlvania br. 837, 846, 4150, 4151	192
— — chemical nature of	319	Transvaal; occurrences of petroleum in the Transylvania br. 837, 846, 4150, 4151 — rock-oil br. 806, 5471	
constituents of	312	Trenton limestone; natural gas and oil from	107, 160
— — industry in	113	Treumann flash-point tester for lubricating oils	817
— — production in	66, 1067	Tricosane	313
- specific heats of hydrocarbons from	278	Tridecane	311, 313
	1060	Milate, accelations of the notucious boshoms	1012
Texas Company's pipe-line	663	Trimethylene	308
Texas-Louisiana Gulf Coast br. 2247, 2249,	000	Trinidad asphalt br. 190, 775, 1556, 1564,	
3191		2713, 3119, 3276, 4775, 5017, 5100, 5484,	
Thallene br. 5413	325	6102, 6426, 6506, 6551, 6646, 6715, 6802,	
Thames Conservancy bye-laws for petrol motor		Trimethylenalt br. 190, 775, 1556, 1564, 1571, 3193, 3276, 4775, 5017, 5107, 5484, 6102, 6426, 6506, 6551, 6646, 6715, 6892, 7808, 8721,	332, 333
launches	1152	- asphalt: comparison of, with Cuba and	,
byelaws under the Petroleum Acts, 1871 and 1879		Bermudez asphalts	332
and 1879	1005	composition of	331
specification for tank barges	1005	- bitumens; characters of, at different tempera-	
Thibet; distribution of petroleum in	214	tures	880
Thionaphthene of brown-coal tar br. 855		- danger from rain	143
Thiophene in petroleum	301	- distribution of the petroleum deposits in	247
Thomas; explosion on the ship	697	distribution of the petroleum deposits in exports of asphalt from, 1899–1918 1:	125, 1126
Thomson, J. H., and B. Redwood; metal nolish.			247
flash-point test of liquid	774	geology of br. 1164, 1165, 1517, 1557, 2015, 2256, 2716, 8138, 8140	
	753	2256, 2716, 8138, 8140	
Thorndike; explosion on the ship	697	— oil facilities	144
	563	— oil facilitiesbr. 1518–1526, 1895, 2145, 2711,	
Thörner; kerosene, fractionation of	758	3043, 3275, 6745, 6746	
Thornycroft burner	958, 959	— petroleum in	141
Thumm, C. F., see Hill, S. A.	489	pitch-lake br. 1556, 5017, 5484, 5698, 5988,	
Thuringia; petroliferous deposits of	198	6001, 7280, 7773, 7807	
Thuringia; petroliferous deposits of Thurston, R. H.; friction-testing	843		141
- Indricant; characteristics of an efficient	844	— production of asphalt in, 1903-1913	1125
— — tester	846, 847	- production of crude oil in	1095
Inwaite, B. H.; tank steamers	685	- specific gravity and flashing-point of crude	
— tester	923	petroleums from	266
— producer-gas enriching plant Tide-water pipe-line	928, 929	- specific gravity and flashing-point of crude petroleums from. - and Tobago; import duties on petroleum products. - Petroleum Ordinance	
Tide-water pipe-line	659	products	1150
Tills Province; petroleum deposits in the br. 861,	20 001	Petroleum Ordinance	
3557, 3842, 4107		Trinidad Oli-Fields, Ltd. Trioledn; preparation of hydrocarbons from Triumph; explosion on H.M.S. Trusty oil-engine Tubing spears and sockets.	143
Tilbury; explosion on the barge	697	Triolein; preparation of hydrocarbons from	357
	79	Triumph; explosion on H.M.S	697
Timor; distribution of petroleum in	216	Trusty oil-engine	971
Timor; distribution of petroleum in. petroleum in specific gravity and flashing-points of crude	71	Tubing spears and sockets	385
- special gravity and hasning-points of crude	000		185
Ting for comming borosons	266	- import duties on mineral oils and wax	1151
petroleum from Tins for carrying kerosene Tintometer, the br. 4777 Titicaca oil-field, Peru	673	import duties on mineral oils and wax petroleum	
Titiongo oil fold Down	813	- specine gravity and nashing-point of crude	905
		Detroieum of	265
		Lumine lubricating ons	000
Tocher, J. F.; oil-gas, production of	020, 924	— oil; testing br. 3752	145, 250
Togoland : import duties on netroleurs and duties	1150	— 011; testing 07, 3792 Turfs 07, 3792 Turkestan 07, 52, 4609, 5282, 5502, 5503, 6333, 6666, 667, 6755, 8096 Turkey: asphalt production in 1901–1909	140, 200
	1150 1037	Turkestan or. 52, 4500, 5252, 5502, 5503,	214
Tokio petroleum regulations	315	Danker t carbolt and destion in 1001 1000	1126
	293		
Toluol	390	- distribution of petroleum in	187 1151
TOOL TOTHO MICHORES	990	- import duties in petroleum products	1191

	PAGE		PAGE
Turkey; petroleum in br. 76, 932, 1801, 2111, 2160, 3088, 3246, 5099, 7305		United States; value of natural gas produced in the, 1911–1918 — yield of petroleum products in Eastern — (general)	
	54 1151	the, 1911–1918	1100
Turk's and Cocos Islands: import duty on mineral	4101	- (general) be 444 611 877 071 1161 1611	546
oil	1151	1605, 1652, 1660, 1662, 1663, 2967, 2069	
"Turpenteen"	886		
Turpentine oil; oil-gas yielded by	926	United States Oil Company	89
—— and substitutes; estimation of petroleum products in br. 1126, 1498, 1499, 1966, 2432, 5612, 7923, 7961		Unmined supply of petroleum in the U.S. 92 Ural Mountains; petroliferous deposits in	, 94, 222
1986 9432 5619 7933 7961		Urai Mountains; petroliferous deposits in	
- Substitutes: import dillies on, in Australia	1133	Uralsk Province; petroleum deposits in the	200
— from mineral oils	2200	hr 77 5603	17, 207
from petroleum spirit	886	Urquhart's ostatki burner	951, 952
Turrelite, an asphalt rock from Texas.	335	Uruguay; import duties on petroleum products in	1151
Tuscany br. 48 Tyrol; petroliferous deposits in the br. 762,	183	Uses of petroleum and its products	883
Tyrol; petroliferous deposits in the br. 762, 763, 6090, 6091, 6532, 6739, 7259	195	Ustrzyki district, Galicia; specific gravities of crude petroleums of the	
103, 0030, 0031, 0032, 0139, 1239	195	Utah; distribution of the petroliferous deposits of	263
UCHTA oil-field br. 6178, 7852, 7938, 8640	18	- oil and natural gas in	241 128
		— oil and natural gas in	128
Uganda; import duty on petroleum products in . Uintahite or uintaite br. 782, 783, 1988, 1989 (See also Gilsonite.)	1151	— testing petroleum in	1060
Uintahite or uintaite br. 782, 783, 1988, 1989	329	— (general) br. 457, 951, 1737, 4963, 6005,	
Under-reamer; "Express"	460	- testing petroleum in - (general) br. 457, 951, 1787, 4963, 6005, 6569, 6571, 6637, 7043, 7432, 7575, 8524, 8244	
Fauck's	456	5046	
Under-reamers used in Galicia	451	VACUUM distillation	507
— Russian	439	Vacuum Oil Company br. 3346	001
— Russian United Kingdom; early legislation as to flash-		Vacuum Oil Company br. 3346 Val de Travers asphalt br. 690, 927, 1293 1746–1748, 2393, 3322, 3684, 3685, 3690, 4122, 4346, 5176, 7906	
point in the	. 763	1746-1748, 2393, 3322, 3684, 3685, 3690,	
oil-shale production in the, 1873-1919 1	127-1129	4122, 4346, 5176, 7906	
— pipe-line— production of crude oil in the	679 1094	aspnait-rock; composition of	935
— and value of natural gas in the	1112	- asphalt-rock; composition of	384
United Pine Lines specification for a 25 000 harmal	1112	Valve: pressure and vacuum relief for tanks in	001
United States; asphalt production in the, 1898—1918,—development of the petroleum industry in the.	667	vessels Van der Heyden, T.; petroleum, solidification of Van Friesland; "aerogene gas" system Van Syckles, 8.; distilling apparatus	688
United States; asphalt production in the, 1898-		Van der Heyden, T.; petroleum, solidification of	881
1918	1124	Van Friesland; "aerogene gas" system	919
- development of the petroleum industry in	07	Van Syckies, S.; distilling apparatus	490 280
— distribution of petroleum in the	991 999	Vaporisation; heat of	968, 969
— drilling-plant used in the	375	Vaporiser; Priestman	900, 900
 early legislation as to flash-point in the 	764		813
production of petroleum in the	89-91	Redwood's	809-813
exports of crude petroleum and products from the, 1903–1918			886
the, 1903–1918	7000	varius from octames asphalt for — substitutes — br. 212 Vaseline; bromine test of — chemical tests of — composition of Galician — and properties of — distillates; melting-noints of	880
— fire-test for lubricating oils	818	Vacaline hromine test of	868
gas-fields of the	96-98	— chemical tests of	873
- gas industry, development of	98, 432	composition of Galician	532, 533
— gas industry, development of	860	and properties of	326
- import duty on petroleum products in	1151	— distillates; melting-points of	581
— leases on oil properties in the — manufacture of lamp-black in the	373	— paratins in — import duties on, in various countries 11 — oils ; characteristics of Galician	90 of sec
- manufacture of lamp-black in the	939 87	- import duties on, in various countries 11.	532 530
— methods of crude oil distillation	477	oxidation of preparation of solid constituents of testing test	587
of producing potaclorem in the	371	- preparation of	531
		— solid and liquid constituents of	534, 53
3062, 7871, 8521, 8687		— testing 743,	744, 877
gas-wells; record of, 1917-1918	1101	— uses of	530
oil folds of the Ar 2050 3264 3430 4035	947, 948	- and vaseline oil br. 57, 728, 1328, 1696,	001
6448, 6453, 7871, 8005, 8368		2091, 2431, 2624, 2626, 2633, 4252, 4404,	
- oil- and gas-fields	222	- Uses of viscosity of - uses of viscosity of - and vaseline oil br. 57, 728, 1828, 1696, 2091, 2431, 2624, 2626, 2635, 4252, 4404, 4730, 4849, 5130, 5305, 6421, 6573, 7382, 8032, 8118, 8283	
ail and gas production	430	8032, 8118, 8283	
— oil-yielding shale	606	Vegetable matter; theory of formation of petro-	358
oil vielding shale oil-yielding shale		leum from marine Vegetation; origin of petroleum from terrestrial	351
4982, 5420, 6104, 6976, 7916, 7628, 8789	85	Veith; calorific values of various petroleums	270
- production and consumption	97	- petroleum ether	267
— refineries	547-554	— formation of, from oleline	357
— — refining in the	538	Venango, U.S.A.: Oil-neids of 07, 1020, 1920,	88
regulations in the unmined supply in the 95 — pipe-line (Emery line) — principal oil-fields of the control of the procedure of case net regular in from 1875.	1050	3086, 5546	1137
— unmined supply in the 92	8, 94, 222	Venezuela; asphalt exports from	1127
- pipe-line (Emery line)	000	- bitumen ; characters of, at different tempera-	
- principal oil-neids of the production of crude petroleum in, from 1875-	00	tures	886
1918	1066	turesdistribution of the petroliferous deposits in	249
of natural me in the	932	- import duties on petroleum products	1151
- railroads; consumption of fuel-oil by	1079	— oil output — petroleum and asphalt deposits in	144
of internal gas in time railroads; consumption of fuel-oil by railways; use of oil-fuel in the refinery; description of a storage of crude petroleum in the	946	- petroleum and asphalt deposits in	
- rennery; description of a	544 666	netroleums from	260
- storage of crude petroleum in the tank cars used in the	668	- (general) br. 909, 2374, 3379, 5016, 6156-	
- transport of petroleum in the	655	petroleums from. — (general) br. 909, 2874, 3379, 5016, 6156—6158, 8331 Ventilation of tank-steamers 684,	COS 024
numined supply of petroleum	92	Ventilation of tank-steamers 684,	695, 713
		Ventura County, California; oil-wells in Vermont; storage and testing regulations	1060
in the br. 128		A CLIMOTTE! SPONSE WITH POSTING LOS GRANDOLOGY	

	PAGE		PAGE
Veggels fitted for liquid fred . list of 791	5 et seq.	Washington; testing petroleum in	1060
Vessels fitted for liquid fuel; list of	o co ocy.	Waste acid and alkali; utilisation of	513
On 07. 1010, 1070, 0424, 0000, 0070		waste acid and arkan, demisation of	916
(See also Steamers and Ships.)		Water in crude petroleum; determination of	744
Vette's flash-point tester. Victoria; occurrence of petroliferous deposits in Victoria "lamp. Victoria "lamp.	806	extractor for storage tanks	678
Victoria; occurrence of petroliferous deposits in	253	- finder for storage tanks	720
"Victoria" lamp	902	— -flush drilling methods	460, 466
Victor Meyer's flash-point instrument	796	level gauge for storage tanks	678
Hange's modification		in oils a estimation of the 595 1574 9750	010
— — Haass's modification	796	— in oils; estimation of br. 585, 1574, 2750, 3969, 4308, 5033, 6352	
Vieux Jardin, Algeria; petroleum deposits at Ville de Calais; explosion on s.s	48	3969, 4308, 5033, 6352	
Ville de Calais; explosion on s.s.	699	— in paraffin; determination of	864
Virgin Is.; import duties on petroleum products	1151	- from petroleum refining; purifying waste	
	226		
Virginia; distribution of petroliferous beds in — storage and testing regulations	1060	— in petroleum residuum; determination of "Water" safety-lamp; Devoll's Water-gas; carburetted	868
- Bootage and resume regulations		— In periodeum residuum, determination of	
Viridine from distillation residues	325	"Water" safety-lamp; Devoil's	902
Viscometer, comparison between Redwood's and		Water-gas; carburetted	927
Barbey ixomètre	839	process of making	928
Viscometers: comparison of Künkler's and Engler's	838	Waterproof garment makers in London; licensed,	
of Dodrood Prolon and Controls	832		993
of Redwood, Engler, and Saybolt		using petroleum	993
conversion table	830	Waterproofing; use of petroleum in br. 7363 Wax; analysis of br. 604, 2053 — import duties on mineral, in various countries,	
	834	Wax; analysis of br. 604, 2053	
Viscometers for lubricating oils :		- import duties on mineral, in various countries.	
Albrocht	819	11	32 et seq
Albrecht			oz et sey
Arvine	838	- mineral br. 497, 607, 635, 851, 1078, 1082,	
Barbey	839	1108, 1797, 3026-3028, 3385, 3855, 4170,	
Arvine . Barbey . Bubble system .	840	mineral br. 497, 607, 635, 851, 1078, 1082, 1108, 1797, 3026-3028, 3385, 3855, 4170, 4266, 6444, 7049, 7538, 7539, 8591, 8592	
Cockrell	840	— paraffin 60	76, 327
Coleman Archbutt	822	(See also Ceresin and Paraffin Wax.)	, 10,02
Deslitte	0.43	Washers and folder of the T.C. in 1990	
Cockrell Coleman-Archbutt Doolittle	841	Weeks; gas-fields of the U.S. in 1890	91
Engler	533, 834	Wegelin-Hübner ozokerite extractor	56
Engler-Künkler	834	Welchowite br. 5198 Well record, Dennis well, Bradford, Pa. — of the Lucas well, Texas Wells offsetted by westless	
Gibbs	840	Well record, Dennis well, Bradford, Pa.	397
Kiinkler	834	- of the Lucas well Toyos	40
Tomorado Mobal	827	Wells effected by weether	7
GIDDS KÜnkler Lamansky-Nobel Lepenan Martens Magon			
Lepenau	839	Wells; affidavit as to abandoned — bailing, in Russia. — in the Baku district; diameter of the, in	42
Martens	834	— bailing, in Russia	44
Mason Napier Nasmyth	822	- in the Baku district; diameter of the, in	
Napier	822, 840	1003	431
Magnot		1903	3
Nasmyth	819	- broken up by earthquakes	
Phillips	819	Burmese method of sinking, and its cost	369, 37
Phillips Pipette	821	1903 — broken up by earthquakes — Burmese method of sinking, and its cost — cementing	412, 41;
Redwood	823	- Chinese method of sinking artesian	36
— Admiralty pattern	825	— controlling outflow of, in Russia	44
The Admiralty pastocrit		- controlling outdow of, in reassia	39
Redwood and Saybolt	828-830	— depth of American	
_ Saybolt	828	— of Russian	44:
Viscometers for small samples	836	- estimating the production of gas	42
— for use at low temperatures	834	— gas, in the U.S	42
— (general) b7. 1815, 2068, 2100, 4287, 7865,	001	in the Cuesni field a neuticulous of the	108
(general) or. 1815, 2068, 2100, 4287, 7865,		- in the Grozni field; particulars of the	
7866, 8444		inducing flow in Japanese method of sinking petroleum, and	42
Viscosimeter; Saybolt Universal	828, 829	- Japanese method of sinking petroleum, and	
Viscosity; absolute	831, 832	its cost	365, 36
— Bubble system of determining	840	its cost — lining, with cement br. 871, 1712 — methods of drilling, in Galicia	40
of labricating all a determination of		makhada of deilling in Calicia	448, 44
- of lubricating oils; determination of	819	- methods of drining, in Gancia	440, 44
- of mineral oil; Scottish method of testing	864	— offsetting br. 3769	
— of petroleum	295	- pressure in, and its cause	17
- test of lubricating oils : value of the	842	—— in Russian	44
- of petroleum - scottes means of tessing - of petroleum - test of lubricating oils; value of the - testing . or . 1019, 1822, 1423, 1942, 2059, 2101, 3005, 3499, 3901, 4073, 5135, 5545, 5737, 6452, 7092, 7167, 7171, 7353, 7367, 7369, 7905, 8309		- methods of criming, in Galicia - offsetting br. 3769 - pressure in, and its cause - in Russian - productivity of br. 3446 - pumning br. 3446	
2101 3005 3400 3007 4073 5175 5545		— pumping	42
5727 6450 7000 7107 7171 7070, 0140,			39
0101, 0402, 7092, 7167, 7171, 7353, 7367,		— rate of progress in boring	
7869, 7905, 8309		- in Rumania; condition of the, in 1916	108
Volatility of oils; estimation of the br. 3483		— spacing of	37
- test of lubricating oils	818	- torpedoing	425, 42
— test of lubricating oils Volga oil, asphalt, etc		- vield of American	41
Vologda Province : petroleum deposits in	18, 200	- m ratinating of - spacing of - borpedoing of - borpedoing - yield of American - of, in Bussia - br. 2141, 6847, 7854 Wells I lamp Western Australia; natural gas in - br. 5014 - securements of nethroleum in - br. 5014	44
Vologda Province: petroleum deposits in	10, 200	(man and 1)	23
von Boyen, Iv.; ceresin or renned ozokerite,	***	— (general) or. 2141, 5847, 7854	007 00
manufacture of	565	Wells lamp	907-90
Vulcan oil br. 4750, 5829		Western Australia; natural gas in br. 5014	
		- occurrences of petroleum in	25
WAGES of Burmese well-diggers	370	West Indies; distribution of petroleum in the	24
Waggon stills		Westinghouse and regulator	93
Wainawana Month Country N. 7	481	Westinghouse gas regulator	
Wairarapa North County, N.Z.; occurrence of		Weston's Carburettor	915, 91
oil in	154	Weston's carburettor	
Wallachia; petroleum in br. 1084, 1222	190	5462	
Wanklyn and Cooper; distillation apparatus	507	- petroliferous deposits in	19
"Wanzer" lamp	895	Westrum; road-sprinkling with "soluble oil" "Westrumite"	88
Warner W . naraffing from Ponneylvania	000	" Woodwarmite "	88
notrology parantins from rennsylvania	910	West Virginia; distribution of oil-fields in	22
penoreum	312		22
Wanklyn and Cooper; distillation apparatus "Wanner" lamp aratins from Pennsylvania petroleum from Sumatra and Cebu; products		— natural gas in br. 8316, 8319, 8326 — oil-fields of br. 888, 987, 988, 1791, 2142, 2348, 2841, 2842, 7086, 8190, 8319, 8326,	10
from	291	- oil-fields of, br. 888, 987, 988, 1791, 2142.	
from Warren district oil-fields, U.S.A. Warsaw asphalt works	99, 100	2348 2841 2842 7086 8190 8319 8326	
Warsaw asphalt works	30, 200	8414, 8735	10
		metaloum maduation in 0414, 0700	
Traisings; on-ruer for br. 1363		— petroleum production in	066, 107
Warships; oil-fuel for br. 1363 Washer; Grey Typhoon	525	— pipe-lines in	66
Washing-machines for mineral oilsbr. 2478, 3702		- record of the natural-gas industry in, 1897-1910	110
Washing petroleum after acid treatment	519	Wetoy Island (Holy Is.) petroleum; historical	
		account	4, 1
washington crude petroleums; specific gravities of distribution of petroleum in	243	ff Wat 2 mag	24
- distribution of petroleum in		" Wet" gas	39
- district; oil-fields of the	101, 128	Weygang : petroleum product mixable with water	88

	PAGE (20.0.00
Weymouth, C. R.; oil-firing losses and their		Wyoming petroleum resources	PAGE 125
avoidance	962	- minerals in br. 565, 566, 1987, 2210, 2211	140
Wheelerite br. 4744		3724, 3725, 4130-4139, 7001, 7968, 7969	
White, I. C.; gas-wells of western Pennsylvania		oil-fields of	194
and West Virginia	165	petroleum production in	66, 1067
— oil; yield of, from rock	420	- storage and testing regulations in	1061
Whittier oil-field br. 6154, 6155			
Wick-tester for kerosene; Redwood's	759 760	XYLENES in petroleum	315
Wicks; lamp	903	"Xerotine siccative"	697
Wiederhold; rosin oil, detecting and estimating	000		001
in mineral oil	876	YANKTON, S.D.; storage regulations in	
Wietrzno; oil-fields of br. 244		Yarrow's "Zephyr" launch engine	1059
Wietze petroleum district, Prussia	87	Yenangyanng and Yenangyat oil-fields, Burma	977 61
Wigan : petroleum deposits near	39, 42	Yenchang, China: oil-wells at	73
Wilcox spouting water-well br. 326		Yenchang, China; oil-wells at	214
Wild assertion about underground lakes of oil	167	Yield of wells in America	419, 420
Wild Flower; explosion on the s.s	698	Young, J.; distillation process	579
Wilcon chromometer	761	— shale-oil industry	589
Wilson chromometer "Winged substitute"	377	Young, S.: dephlegmator	748
Wisconsin; distribution of the petroliferous		- hydrocarbons in American petroleum	314
deposits in	233	Young, W., and G. Beilby; shale-oil distillation,	010 010
- natural gas in	127	— and A. Bell; oil-gas system	613, 617
— State tester — storage and testing regulations. Wollongonite	798	- and P. Brash; shale retort, intermittent	613
- storage and testing regulations	1060	- and J. Fyfe; shale retorts	690 691
Wollongonite		Young; saturated hydrocarbons; physical pro-	020, 021
W 000 preservation 07. 74, 5510, 4984, 6887,		perties of the	317
7613, 8271		perties of the	
Woodbury, C. H. J.; lubricating oils, friction	045 040	Yukon; occurrence of petroleum in	217
tests for	840, 840		
Wool grease oleines; detection of mineral oil in	041	ZALA county, Hungary; oil-wells in	25
br. 8436		Zaloziecki; hydrocarbons in petroleums, etc.,	
World's production of petroleum, 1916, 1917, 1918		estimation of solid	879
1	096-1098	- petroleum; animal origin of	358
Worthington, H. R.; pump for forcing oil through		Zante: specific gravity and flashing-point of crude	
pipe-lines	665	petroleums from	265
Woznesensk; petroleum in br. 7314, 7317		— tar-wells of	36, 188
Wrenches; tool-joint	390	— (general) br. 4412, 5903, 7464	
Württemberg; petroliferous deposits in	196	Zanzibar; import duty on petroleum products	1151
- State Railways; lubricating oil specification	859 128	- storage regulations in	1061
Wyoming crude petroleums; specific gravities and		Zaravschan; petroliferous deposits in	207
flashing-points of	980 981	"Zephyr" launch engine	977
— distribution of the oil-fields in	239	Zinc ores; use of crude oil for reducing br. 3579	011
— gas- and oil-fields br. 368, 369, 370, 371,		Zohab, Persia; petroleum deposits at	52
400, 1440, 1604, 1606, 1608, 1609, 1610,		Zorritos oil-field, Peru	149
1826, 3164, 3343, 4358, 4390, 5607, 6437,		production of petroleum in the	1090
7000, 7081, 8253, 8254, 8486		Zürich; petroleum regulations in	1049





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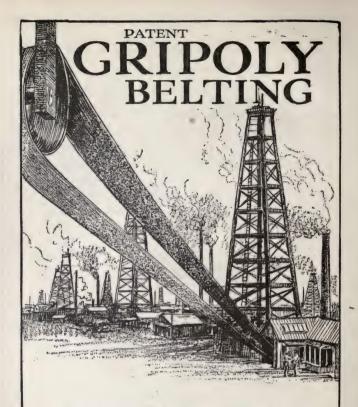
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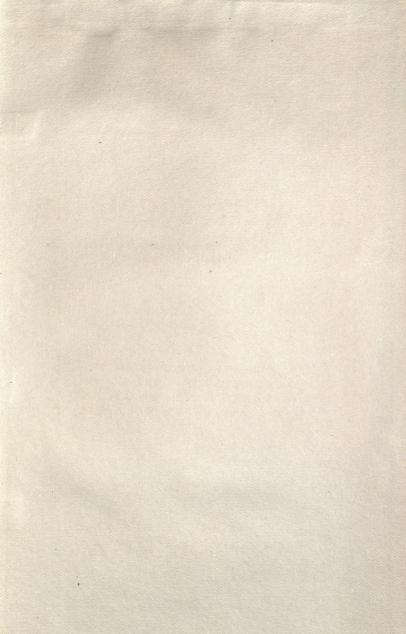
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